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Guide to Operational Technology (OT)

Security

Initial Public Draft

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1 **Abstract**

2 This document provides guidelines on how to secure operational technology (OT) while
3 addressing their unique performance, reliability, and safety requirements. OT encompasses a
4 broad range of programmable systems and devices that interact with the physical environment,
5 such as industrial control systems, building automation and control systems (BACS), freight
6 railroad, maritime vessels, water and wastewater systems (WWS), Industrial Internet of Things
7 (IIoT), and cloud environments. This document provides an overview of OT and typical system
8 topologies, identifies common threats and vulnerabilities to these systems, and offers
9 recommended security countermeasures to mitigate the associated risks in alignment with the
10 NIST Cybersecurity Framework (CSF) 2.0.

11 **Keywords**

12 computer security; distributed control system (DCS); industrial control system (ICS); information
13 security; network security; operational technology (OT); programmable logic controller (PLC);
14 risk management; security controls; supervisory control and data acquisition (SCADA); NIST
15 Cybersecurity Framework (CSF) 2.0; zero trust.

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25 research, guidelines, and outreach efforts in information system security, and its collaborative
26 activities with industry, government, and academic organizations.

27

28 **Note to Reviewers**

29 This document is the fourth revision of NIST SP 800-82. Updates in this revision include:

- 30 • Expanded introduction to operational technology (OT) sectors to include Building
31 Automation and Control Systems (BACS), Water and Wastewater Systems (WWS), food
32 and agriculture, freight rail, maritime vessels, and Industrial Internet of Things (IIoT) and
33 cloud convergence
- 34 • Restructured around the NIST Cybersecurity Framework (CSF) 2.0, including a
35 reorganization of the previous risk management section to focus on the CSF Govern
36 Function
- 37 • Expanded discussion of how OT risk management aligns with broader enterprise risk
38 management, as described in NIST IR 8286r1
- 39 • Discussion of the adoption of the NIST Risk Management Framework (RMF) in
40 Appendix F
- 41 • Expanded guidance on implementing OT security controls, including asset management
42 and network monitoring and detection
- 43 • Security architecture guidelines focused on protecting system management functions
44 and applying zero trust principles
- 45 • Appendix C, “Threat Sources, Vulnerabilities, and Incidents,” and Appendix D, “OT
46 Security Organizations, Research, and Activities,” to be moved to web-based resources
47 to support more timely content updates in the final publication
- 48 • Appendix E, “OT Overlay,” and Appendix F, “Applying the Risk Management Framework
49 to OT Systems,” to be moved to separate documents in the final publication

50

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440

Executive Summary

This document provides guidelines for establishing secure operational technology (OT)¹ while addressing OT's unique performance, reliability, and safety requirements. OT encompasses a broad range of programmable systems and devices that interact with the physical environment or manage devices that do so. These systems and devices detect or cause a direct change through the monitoring and/or control of other devices, processes, and events. Examples include industrial control systems (ICS), building automation systems, transportation systems, physical access control systems, physical environment monitoring systems, and physical environment measurement systems. This document provides an overview of OT and typical system topologies, identifies common threats and vulnerabilities to these systems, and recommends security countermeasures to mitigate the associated risks.

OT is vital to the operation of U.S. critical infrastructure, which is often highly interconnected and mutually dependent. While federal agencies operate much of the Nation's critical infrastructure, a significant portion of it is privately owned and operated. Additionally, critical infrastructure is often referred to as a "system of systems" because of the interdependencies among various industrial sectors and the interconnections among business partners.

Initially, OT had little resemblance to traditional information technology (IT) systems because OT systems were isolated, ran proprietary control protocols, and used specialized hardware and software. As OT systems continue to adopt IT solutions to enable connectivity to enterprise business systems and remote access, they are being designed and implemented using industry-standard computers, operating systems (OSs), and network protocols, thus increasing their resemblance to IT systems. This integration supports new IT capabilities but provides significantly less isolation of OT from the outside world than predecessor systems. The increasing use of wireless networking places OT implementations at greater risk from adversaries who are in close physical proximity but lack direct physical access to the equipment. While security solutions have been designed to address these issues in typical IT systems, special precautions must be taken when introducing the same solutions into OT environments. In some cases, new security solutions that are tailored to the OT environment are needed.

The Evolving Threat Landscape and Mission and Business Risk

Although some characteristics are similar, OT also has features that differ from those of traditional information processing systems. Many of these differences stem from the fact that logic executing in OT directly affects the physical world. Some of these characteristics include significant risks to the health and safety of human lives, serious damage to the environment, and severe financial issues, such as production losses, negative impacts to the Nation's economy, and the compromise of proprietary information. OT has unique performance and reliability requirements and often uses OSs and applications that may be considered

¹ See <https://csrc.nist.gov/Projects/operational-technology-security>.

unconventional to typical IT personnel. Furthermore, the goals of safety and efficiency sometimes conflict with security in the design and operation of OT systems.

OT cybersecurity programs should always be part of broader OT safety and reliability programs at both industrial sites and enterprise cybersecurity programs because cybersecurity is essential to the safe and reliable operation of modern industrial processes. Threats to OT systems can come from numerous sources, including hostile governments, terrorist groups, disgruntled employees, malicious intruders, system complexities, natural disasters, malicious insider actions, and unintentional actions (e.g., human error, failure to follow established policies and procedures). OT security objectives typically prioritize safety, followed by integrity, availability, and confidentiality.

To mitigate the unique threats facing operational environments, organizations must align their defensive strategies with potential operational consequences. Table 1 outlines possible OT incidents alongside their corresponding security objectives.

Table 1. OT cyber risks and security objectives

Strategic Focus	Potential OT Incident / Consequence	Key Security Objective
Access & Architecture (Protect)	- Unauthorized changes to instructions, commands, or alarm thresholds that could damage equipment or endanger life - Modified software or configurations, including malware infections	- Restrict Logical Access: Employ multi-layer network topologies, DMZs, and unidirectional gateways, and separate IT/OT credentials. - Restrict Physical Access: Use physical controls (e.g., locks, card readers, guards) to protect components. - Protect Components: Deploy tested patches, disable unused ports, and restrict user privileges.
System & Data Integrity (Protect & Detect)	- Inaccurate information sent to operators to disguise malicious actions or prompt inappropriate responses - Interference with the operation of equipment protection or safety systems	- Restrict Data Modification: Protect data from unauthorized modification in all states (i.e., at rest, in transit, in use) and across network boundaries. - Detect Events: Deploy continuous monitoring to detect failed components, exhausted resources, and anomalies to break the attack chain early.
Resilience & Continuity (Respond & Recover)	- Blocked or delayed flow of information through OT networks, causing a critical loss of view or loss of control for operators	- Maintain Functionality: Design redundant systems that are capable of graceful degradation (moving from automated to manual operations) during adverse conditions. - Restore and Recover: Develop and rigorously test incident response

Strategic Focus	Potential OT Incident / Consequence	Key Security Objective
		plans to ensure rapid system recovery.

Strategic Governance and Risk Management

Because cyber incidents can directly cause safety and reliability failures, OT cybersecurity programs must be seamlessly integrated into broader enterprise risk management (ERM) and facility safety programs. Effective OT governance requires organizations to focus on the following strategic imperatives:

- **Shared governance and accountability:** Securing OT requires a shared governance structure that brings together senior leadership, OT, IT, safety, legal, operations, and other relevant stakeholders to establish the program’s scope, assign responsibilities, and coordinate day-to-day cybersecurity activities. Ultimate accountability for OT cybersecurity and any resulting physical impacts resides with executive leadership, including the Chief Executive Officer (CEO), Chief Operating Officer (COO), and Chief Information Officer (CIO) or Chief Security Officer (CSO).
- **OT risk management strategy:** Organizations must establish how OT cybersecurity risks are prioritized, evaluated, tracked, reported, and addressed in a manner consistent with the organization’s mission, operational requirements, and risk tolerance. This includes maintaining risk registers and documenting risk responses (e.g., mitigate, transfer, accept, avoid).
- **Supply chain risk management:** Organizations should manage cybersecurity supply chain risks that arise from the products, services, suppliers, and third parties that support OT environments. Because OT systems often depend on specialized equipment and remote vendor maintenance, organizations must vet suppliers to ascertain the adequacy of their internal security practices and continuously manage supplier risk across the product lifecycle.

Core OT Cybersecurity Capabilities: A Defense-in-Depth Strategy

Organizations should not rely on “security by obscurity.” Securing OT requires a consequence-driven defense-in-depth strategy that not only layers security mechanisms to minimize the impact of a failure in any single control but also aligns with the core functions of the NIST Cybersecurity Framework (CSF) 2.0:

- **Identify:** Organizations must establish an accurate inventory of hardware, software, and network baselines to fully understand asset criticality. Risk assessments must evaluate both logical dependencies and potential physical consequences.
- **Protect:** Safeguards must be implemented without compromising continuous physical processes. This includes using multi-layer network topologies, restricting logical and

physical access through role-based privileges and demilitarized zones (DMZs), and securing data at rest and in transit with appropriate cryptography.

- **Detect:** Organizations must deploy continuous monitoring across networks, devices, and physical environments to identify anomalies, unauthorized changes, and cyber threats before they escalate into high-impact incidents.
- **Respond and Recover:** Incidents are inevitable, making robust incident response plans essential. Systems must be designed for graceful degradation, moving from full automation to manual operations if necessary, and recovery procedures must ensure the safe, timely restoration of physical processes.

Unlike traditional IT environments, security controls in OT must never compromise continuous physical processes. Therefore, the defense-in-depth implementation strategies outlined in Table 2 should be applied *when safe, technically feasible* and thoroughly tested to ensure that they do not adversely affect OT operations or human safety.

Table 2. Components of an OT defense-in-depth strategy

Strategic Domain (Focus)	Implementation Strategies
Governance & Life Cycle (Policy & Program Management)	- Develop OT-specific security policies, procedures, training, and educational material. - Align security postures with the National Terrorism Advisory System (NTAS). - Address security throughout the entire system life cycle, from architecture design and procurement to operations and decommissioning.
Architecture & Boundaries (Network Isolation & Topologies)	- Implement multi-layer network topologies that keep critical communications in the most secure layers. - Provide logical and physical separation between enterprise and OT networks using DMZs, stateful firewalls, and unidirectional gateways. - Employ reliable and secure network protocols.
Access Control (Identity & Privilege Management)	- Restrict physical access to OT networks and devices. - Enforce the principle of least privilege using role-based access control (RBAC). - Require multi-factor authentication (MFA) for remote access, and use modern technologies (e.g., smart cards). - Maintain separate authentication mechanisms and credentials for IT and OT networks.
System Protection & Detection (Asset Hardening & Monitoring)	- Expediently deploy security patches after testing them under field conditions. - Disable unused ports and services. - Apply encryption and/or cryptographic hashes to protect data.

Strategic Domain (Focus)	Implementation Strategies
	- Implement malware protection, intrusion detection, and file integrity checking. - Track and monitor audit trails in critical areas.
System Resilience (Fault Tolerance)	- Ensure that critical components and networks are redundant. - Design critical systems for graceful degradation to prevent catastrophic cascading events.

OT Cybersecurity Architecture and the SP 800-53r5 Overlay

In cooperation with the public and private-sector OT community, NIST has developed specific guidelines (see Appendix E) for applying the security controls in NIST Special Publication (SP) 800-53r5 (Revision 5), *Security and Privacy Controls for Information Systems and Organizations* [SP800-53r5], to OT. While many of the controls in SP 800-53r5 are applicable to OT as written, some controls require OT-specific interpretation and/or augmentation by adding one or more of the following:

- **OT Discussion** provides organizations with additional information on the application of security controls and control enhancements to OT and the environments in which these specialized systems operate. This also explains why a particular security control or control enhancement may not be applicable in some OT environments or may be a candidate for tailoring (i.e., the application of scoping guidance and/or compensating controls). OT Discussion does not replace the original Supplemental Guidance in SP 800-53r5.
- **Control Enhancements** (one or more) provide augmentations to the original control that may be required for some OT systems.

The most successful method for securing OT systems is to gather industry-recommended practices and engage in a proactive, collaborative effort between management, OT engineers and operators, the IT organization, and a trusted OT advisor. This team should draw upon the wealth of information available from the Federal Government, industry groups, vendors, and standards activities.

1. Introduction

1.1. Purpose and Scope

The purpose of this document is to provide guidelines for establishing secure OT² while addressing its unique performance, reliability, and safety requirements. This document provides an overview of OT systems and typical system topologies, identifies common threats and vulnerabilities, and recommends security countermeasures to mitigate associated risks. The recommendations are aligned with the NIST Cybersecurity Framework (CSF) 2.0. Additionally, it presents an OT-tailored security control overlay based on NIST Special Publication (SP) 800-53r5 (Revision 5) [SP800-53r5] that customizes controls for the unique characteristics of the OT domain. The body of the document provides context for the overlay, but the overlay is intended to stand alone.

Because there are many types of OT with varying levels of potential risk and impact, this document provides a list of many methods and techniques for securing OT systems. ***It should not be used as a checklist to secure a specific system.*** Readers are encouraged to conduct a risk-based assessment of their systems and tailor the recommended guidelines and solutions to their specific security, business, and operational requirements. The range of applicability of the basic concepts for securing OT systems presented in this document will continue to expand.

1.2. Audience

This document covers details that are specific to OT systems. Readers of this document should be familiar with general computer security concepts and communication protocols, including those used in networking. The document is technical in nature but provides the necessary background to understand the topics that are discussed.

The intended audience is varied and includes the following:

- Control engineers, integrators, and architects who design or implement OT systems
- System administrators, engineers, and other information technology (IT) professionals who administer, patch, or secure OT systems
- Security consultants who perform security assessments and penetration testing of OT systems
- Managers who are responsible for OT systems
- Senior management who needs to better understand the risks to OT systems as they justify and apply an OT cybersecurity program
- Researchers and analysts who are trying to understand the unique security needs of OT systems

² The acronym “OT” can stand for either “operational technology” or “operational technologies.” The context around the acronym, especially the use of singular or plural words, will indicate which meaning is intended.

- Vendors who are developing products that will be deployed as part of an OT system

1.3. Document Structure

The remainder of this document is divided into the following major sections:

- Section 2 gives an overview of OT compared with IT systems. It provides a more in-depth review of various OT sectors, including building automation, maritime, freight railroad, water, and agriculture. It also discusses the growing convergence of OT with IIoT and cloud environments.
- Section 3 discusses implementation of the Govern CSF function to address risk management and governance in an OT environment, including organizational context and shared governance, OT risk management strategy, cybersecurity supply chain risk management (C-SCRM), and OT security policy and oversight.
- Section 4 provides OT-specific guidelines for implementing the CSF's Identify, Protect, Detect, Respond, and Recover functions.
- Section 5 provides recommendations for integrating security into network architectures that are typically found in OT systems with an emphasis on network segmentation and separation practices.
- The References section provides a list of citations used in the development of this document.

This guide also contains several appendices with supporting material:

- Appendix A lists the acronyms and abbreviations used in this document.
- Appendix B contains a glossary of the terms used in this document.

While included in this draft for public review, the following appendices will be transitioned to online supplemental resources or separate documents for the final publication:

- Appendix C discusses OT threat sources, vulnerabilities, predisposing conditions, threat events, and incidents.
- Appendix D presents lists and descriptions of OT security organizations, research, and activities.
- Appendix E defines the SP 800-53r5 OT overlay and lists security controls, enhancements, and supplemental guidance that apply specifically to OT systems.
- Appendix F includes guidelines for implementing the NIST Risk Management Framework (RMF) on OT systems.

2. OT Overview

OT³ encompasses a broad range of programmable systems and devices that interact with the physical environment or manage devices that do so. These systems and devices detect or cause a direct change through the monitoring and/or control of devices, processes, and events. Examples include industrial control systems, building automation systems, transportation systems, physical access control systems, physical environment monitoring systems, and physical environment measurement systems.

OT systems consist of combinations of control components (e.g., electrical, mechanical, hydraulic, pneumatic) that act together to achieve an objective (e.g., manufacturing, transportation of matter or energy). The part of the system primarily concerned with producing an output is referred to as the *process*. The part of the system primarily concerned with maintaining conformance with specifications is referred to as the *controller* (or *control*). The control components of the system include the specification of the desired output or performance. The system can be configured in one of three ways:

- *Open loop*: The output is controlled by established settings.
- *Closed loop*: The output affects the input in such a way as to maintain the desired control objective.
- *Manual mode*: The system is completely controlled by humans.

This section provides an overview of several types of common OT systems, including supervisory control and data acquisition (SCADA), distributed control systems (DCS), programmable logic controllers (PLCs), building automation systems (BASs), physical access control systems (PACs), and the Industrial Internet of Things (IIoT). Diagrams depict the network topology, connections, components, and protocols that are typically used for each system type. These examples only attempt to identify notional concepts in topology. Actual implementations of these types of control systems may be hybrids that blur the lines between them. The diagrams in this section do not focus on securing OT. Security architecture and security controls are discussed in Sec. 5 and Appendix E of this document, respectively.

2.1. Evolution of OT

Much of today's OT evolved from the insertion of IT capabilities into existing physical systems, often replacing or supplementing physical control mechanisms. For example, embedded digital controls replaced analog mechanical controls in rotating machines and engines. Improvements in cost and performance have driven this evolution and led to many of today's "smart" technologies, such as the smart electric grid, smart transportation, smart buildings, smart manufacturing, and IoT. While this increases the connectivity and criticality of these systems, it also creates a greater need for their adaptability, resilience, safety, and security. Engineering OT continues to provide new capabilities while maintaining the typical longevity of these systems. The introduction of IT capabilities into physical systems presents emergent behavior

³ See <https://csrc.nist.gov/Projects/operational-technology-security>.

with security implications. Engineering models and analyses are evolving to address these emergent properties, including interdependence across safety, security, privacy, and environmental impact.

2.2. OT-Based Systems and Their Interdependencies

OT is used in many industries and infrastructures, including those identified by the Cybersecurity and Infrastructure Security Agency (CISA) as [critical infrastructure sectors](#) listed below. OT can be found across all critical infrastructures and is more prevalent in the sectors highlighted in bold and marked with an asterisk (*):

- **Chemical Sector***
- **Commercial Facilities Sector***
- Communications Sector
- **Critical Manufacturing Sector***
- **Dams Sector***
- **Defense Industrial Base Sector***
- **Emergency Services Sector***
- **Energy Sector***
- Financial Services Sector
- **Food and Agriculture Sector***
- **Government Facilities Sector***
- **Healthcare and Public Health Sector***
- Information Technology Sector
- **Nuclear Reactors, Materials, and Waste Sector***
- **Transportation Systems Sector***
- **Water and Wastewater Systems Sector***

OT is vital to the operation of U.S. critical infrastructure, which is often highly interconnected and mutually dependent, both physically and through a host of information and communications technologies. While federal agencies operate many of the critical infrastructures mentioned above, many others are privately owned and operated. Additionally, critical infrastructure is often referred to as a “system of systems” because of interdependencies among industrial sectors and interconnections among business partners [Peerenboom][Rinaldi]. An incident in one infrastructure can directly and indirectly affect other infrastructures through cascading and escalating failures. For example, both the electrical power transmission and distribution grid industries use geographically distributed SCADA control technology to operate highly interconnected, dynamic systems comprising thousands of

public and private utilities and rural cooperatives that supply electricity to end users. Some SCADA systems monitor and control electricity distribution by collecting data from and issuing commands to geographically remote field control stations from a centralized location. SCADA systems are also used to monitor and control the distribution of water, oil, and natural gas, as well as pipelines, ships, trucks, rail systems, and wastewater collection systems.

SCADA systems and DCS are often networked together. This is the case for electric power control centers and generation facilities. Although the operation of an electric power generation facility is typically controlled by a DCS, the DCS must communicate with the SCADA system to coordinate production output with transmission and distribution demands. Electric power is often considered one of the most prevalent sources of disruptions to interdependent critical infrastructures. For example, a cascading failure can be initiated by a disruption of the microwave communications network used for an electric power transmission SCADA system. The lack of monitoring and control capabilities could cause a large generating unit to be taken offline, leading to a power outage at a transmission substation. This loss could cause a major imbalance, triggering a cascading failure across the power grid and resulting in large-area blackouts that potentially affect oil and natural gas production, refinery operations, water treatment systems, wastewater collection systems, and pipeline transport systems that rely on the grid for electric power.

2.3. Strategic Defense Mindsets

Defense-in-depth (DiD) should be treated as more than layered cybersecurity tooling. It is a deliberate strategy to create diverse and independent barriers across people, processes, technology, and the physical system so that no single failure, person, control, or knowledge gap can lead directly to an unacceptable consequence. While administrative and technical controls (e.g., procedures, access control, network segmentation, monitoring, backups, detection, response plans, recovery capabilities) reduce risk, the primary objective in OT is to prevent or limit unsafe, unreliable, or destructive physical outcomes.

A mature OT defense mindset is consequence-driven. Cyber controls should be evaluated alongside engineering countermeasures that can remove or reduce the impact of a successful attack. For example, if manipulation of a control system could cause a tank to over-pressurize, the risk may be reduced not only through monitoring and access control but also through pressure relief valves, hardwired interlocks, safety instrumented functions, fail-safe design, or manual operating procedures. When selecting countermeasures, organizations should incorporate engineering-based methods (e.g., Cyber-Informed Engineering⁴)[CIE] so that risk reduction includes both cyber resilience and physical process resilience.

⁴ Wright, Virginia L., Jakob P. Meng, Robert S. Anderson, et al. *Cyber-Informed Engineering Implementation Guide*. INL/RPT-23-74072-Rev000. Idaho National Laboratory (INL), Idaho Falls, ID (United States), 2023. <https://www.osti.gov/biblio/1995796>.

2.4. OT System Operation, Architectures, and Components

A typical OT system includes numerous control loops, human-machine interfaces, and remote diagnostics and maintenance tools, as shown in Fig. 1.

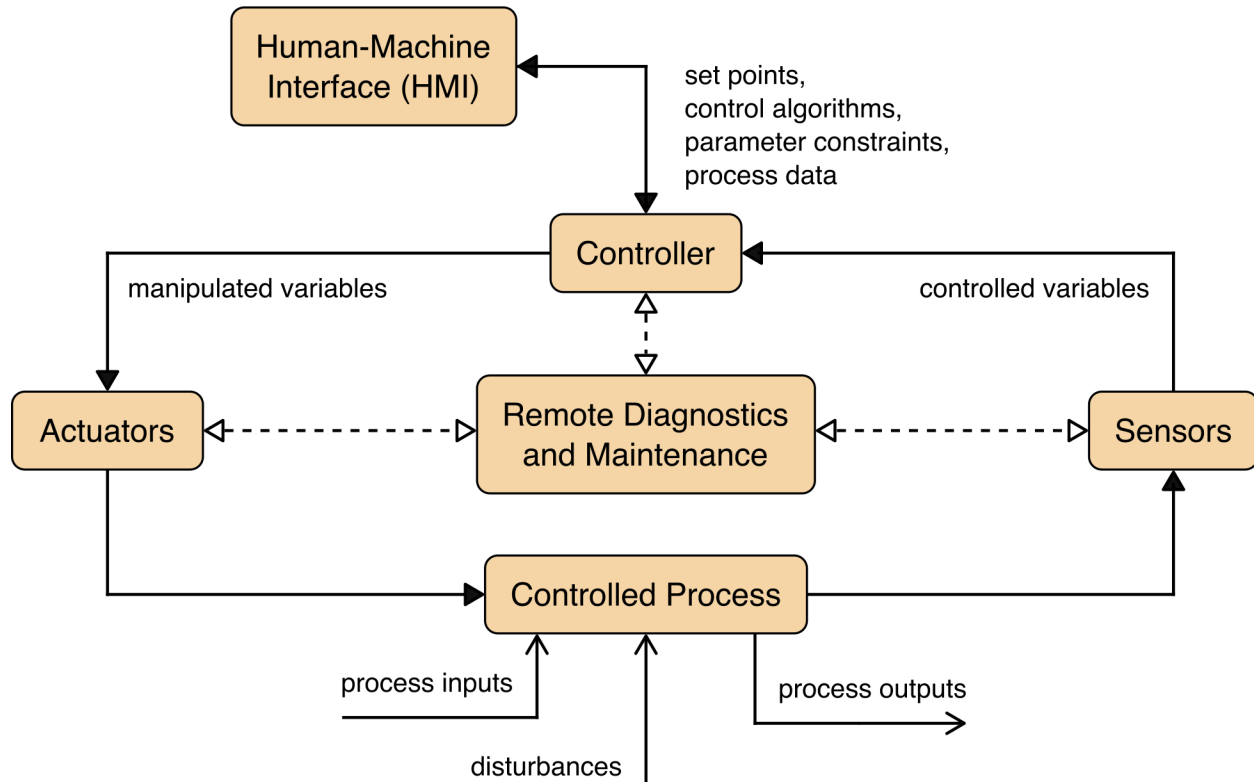


Fig. 1. Basic operation of a typical OT system

The system is built using an array of network protocols on layered network architectures. Some critical processes may also include safety systems.

A *control loop* utilizes sensors, actuators, and controllers to manipulate some controlled processes. A *sensor* is a device that measures a physical property and then sends that information as a controlled variable to the controller. The controller interprets the measurements, generates the corresponding manipulated variables based on a control algorithm and target set points, and transmits them to the actuators. *Actuators* (e.g., control valves, breakers, switches, motors) are used to directly manipulate the controlled process in response to commands from the controller.

In a monitoring system, there are typically no direct connections between sensors and actuators. Sensor values are transmitted to a monitoring station for human analysis. However, these types of systems can still be considered OT systems (albeit with a human in the loop) because the objective of the monitoring system is likely to identify and ultimately mitigate an event or condition (e.g., a door alerting that it has been forced open, resulting in security personnel being sent to investigate; an environmental sensor that detects high temperatures in a server room, resulting in control center personnel activating an auxiliary air conditioning unit).

Operators and engineers use *human-machine interfaces (HMIs)* to monitor and configure setpoints, control algorithms, and controller parameters. The HMI also displays process status information and historical information. *Diagnostics and maintenance utilities* are used to prevent, identify, and recover from abnormal operations or failures.

Sometimes, control loops are nested and/or cascaded, meaning that the set point for one loop is based on the process variable determined by another loop. Supervisory-level loops and lower-level loops operate continuously throughout a process with cycle times ranging from milliseconds to minutes.

2.4.1. OT System Design Considerations

The design of an OT system depends on many factors, including whether a SCADA, DCS, or PLC-based topology is used. This section identifies key factors that drive design decisions regarding the control, communication, reliability, and redundancy properties of the OT system. Because these factors heavily influence the design of the OT system, they also help determine the system's security needs.

- **Safety.** Systems must be able to detect unsafe conditions and trigger actions to reduce unsafe conditions to safe ones. In most safety-critical operations, human oversight and control of a potentially dangerous process are essential.
- **Control timing requirements.** System processes have a wide range of time-related requirements, including very high speed, consistency, regularity, and synchronization. Humans may be unable to reliably and consistently meet these requirements, so automated controllers may be necessary. Some systems may require computation to be performed as close to sensors and actuators as possible to reduce communication latency and perform necessary control actions on time.
- **Geographic distribution.** Systems have varying degrees of distribution, ranging from small systems (e.g., local PLC-controlled processes) to large, distributed systems (e.g., oil pipelines, electric power grids). Greater distribution typically implies a need for wide area networking (e.g., leased lines, circuit switching, packet switching) and mobile communication.
- **Hierarchy.** Supervisory control provides a central location that aggregates data from multiple locations to support control decisions based on the current state of the system. A hierarchical or centralized control is often used to provide human operators with a comprehensive view of the entire system.
- **Control complexity.** Simple controllers and preset algorithms can often perform control functions. However, more complex systems (e.g., air traffic control) require human operators to ensure that all control actions are appropriate for meeting the larger objectives of the system.

- **Availability.** Systems with stringent availability and uptime requirements may require greater redundancy or alternative implementations across all communications and controls.
- **Impact of failures.** The failure of a control function could cause substantially different impacts across domains. Systems with greater impacts often require the ability to continue operations through redundant controls or to operate in a degraded state.

2.4.2. SCADA Systems

SCADA systems are used to control dispersed assets for which centralized data acquisition is as important as control [Bailey][Boyer]. These systems are used in distribution systems, such as water distribution and wastewater collection systems, oil and natural gas pipelines, and electrical utility transmission and distribution systems. SCADA systems integrate data acquisition systems with data transmission systems and HMI software to provide a centralized monitoring and control system for numerous process inputs and outputs. SCADA systems are designed to collect field information, transfer it to a control center, and display the information to the operator graphically or textually, thereby allowing the operator to monitor or control an entire system from a central location in near real-time. Based on the sophistication and setup of the individual system, control of any individual system, operation, or task can be automatic, or it can be performed by operator commands.

Typical hardware includes a control server placed at a control center, communications equipment (e.g., radio, telephone line, cable, satellite), and one or more geographically distributed field sites consisting of remote terminal units (RTUs) and/or PLCs that control actuators and/or monitor sensors. The control server stores and processes the information from RTU inputs and outputs, while the RTU or PLC controls the local process. The communications hardware allows for the transfer of information and data between the control server and the RTUs or PLCs. The software is programmed to tell the system what to monitor, what parameter ranges are acceptable, and what response to initiate when a process variable changes outside of acceptable values. An intelligent electronic device (IED), such as a protective relay, may communicate directly to the control server, or a local RTU may poll the IEDs to collect the data and pass it to the control server. IEDs provide a direct interface for controlling and monitoring equipment and sensors. IEDs may be directly polled and controlled by the control server and, in most cases, have local programming that allows for the IED to act without direct instructions from the control center. SCADA systems are usually designed to be fault-tolerant with significant redundancy built in, although redundancy may not be a sufficient countermeasure against a malicious attack.

Figure 2 shows the components and general configuration of a SCADA system.

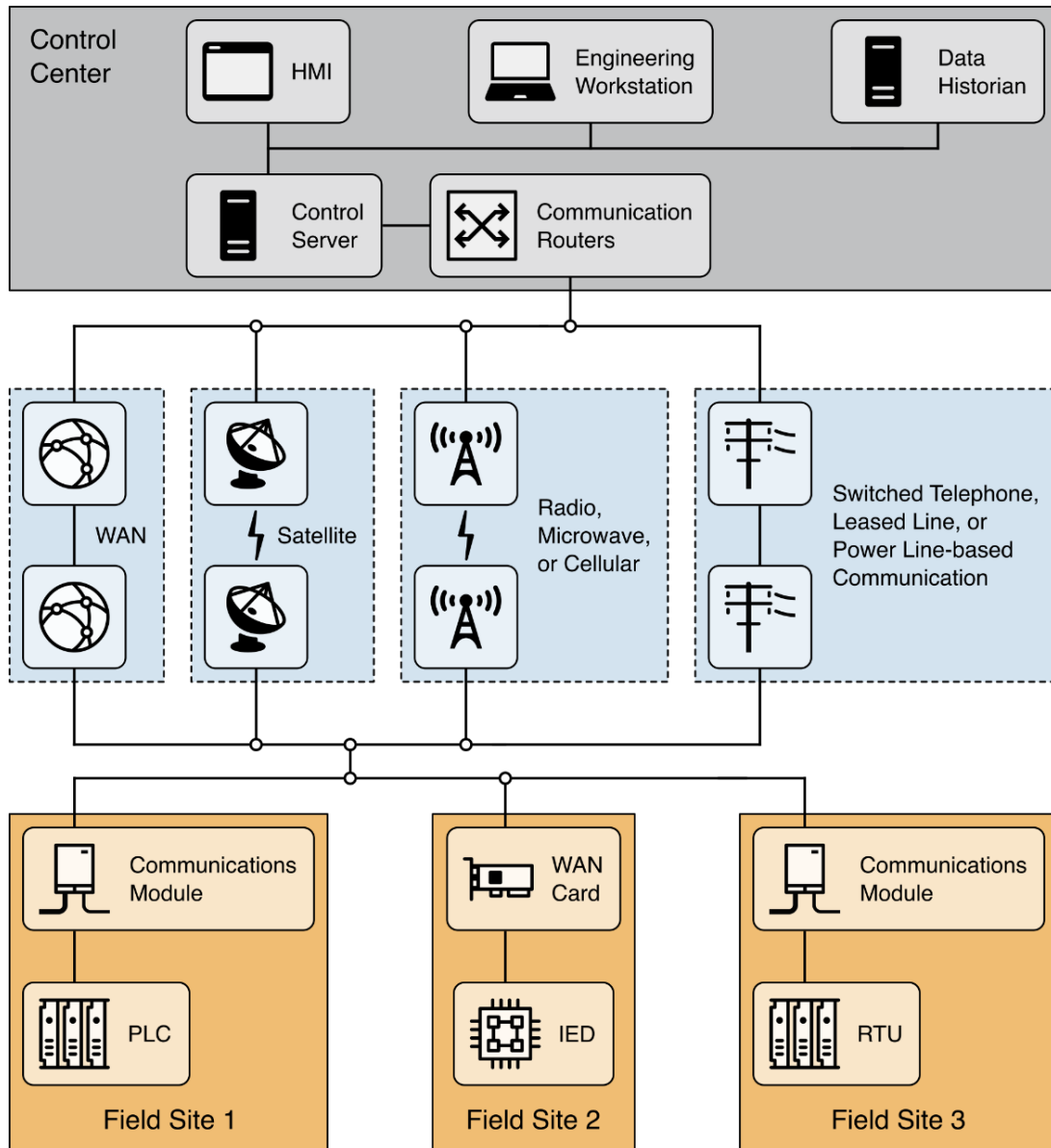


Fig. 2. A general SCADA system layout that shows control center devices, communications equipment, and field sites

The control center at the top of the diagram houses the control server and communications routers. Other control center components include the HMI, engineering workstations, and the data historian, which are all connected by a local area network (LAN). The control center collects and logs information gathered by the field sites, displays it to the HMI, and may trigger actions based on detected events. The control center is also responsible for centralized alarming, trend analyses, and reporting.

The field sites at the bottom of Fig. 2 locally control actuators and monitor sensors. Field sites are often equipped with remote access capabilities to allow operators to perform diagnostics and repairs, usually via a separate dial-up modem or a wide-area network (WAN) connection. Standard and proprietary communication protocols that run over serial and network

communications are used to transport information between the control center and field sites using telemetry techniques, such as telephone lines, cables, fibers, and radio frequencies (e.g., broadcast, microwave, satellite).

SCADA communication topologies vary among implementations. The various topologies used are shown in Fig. 3, including point-to-point, series, series-star, and multi-drop [AGA12].

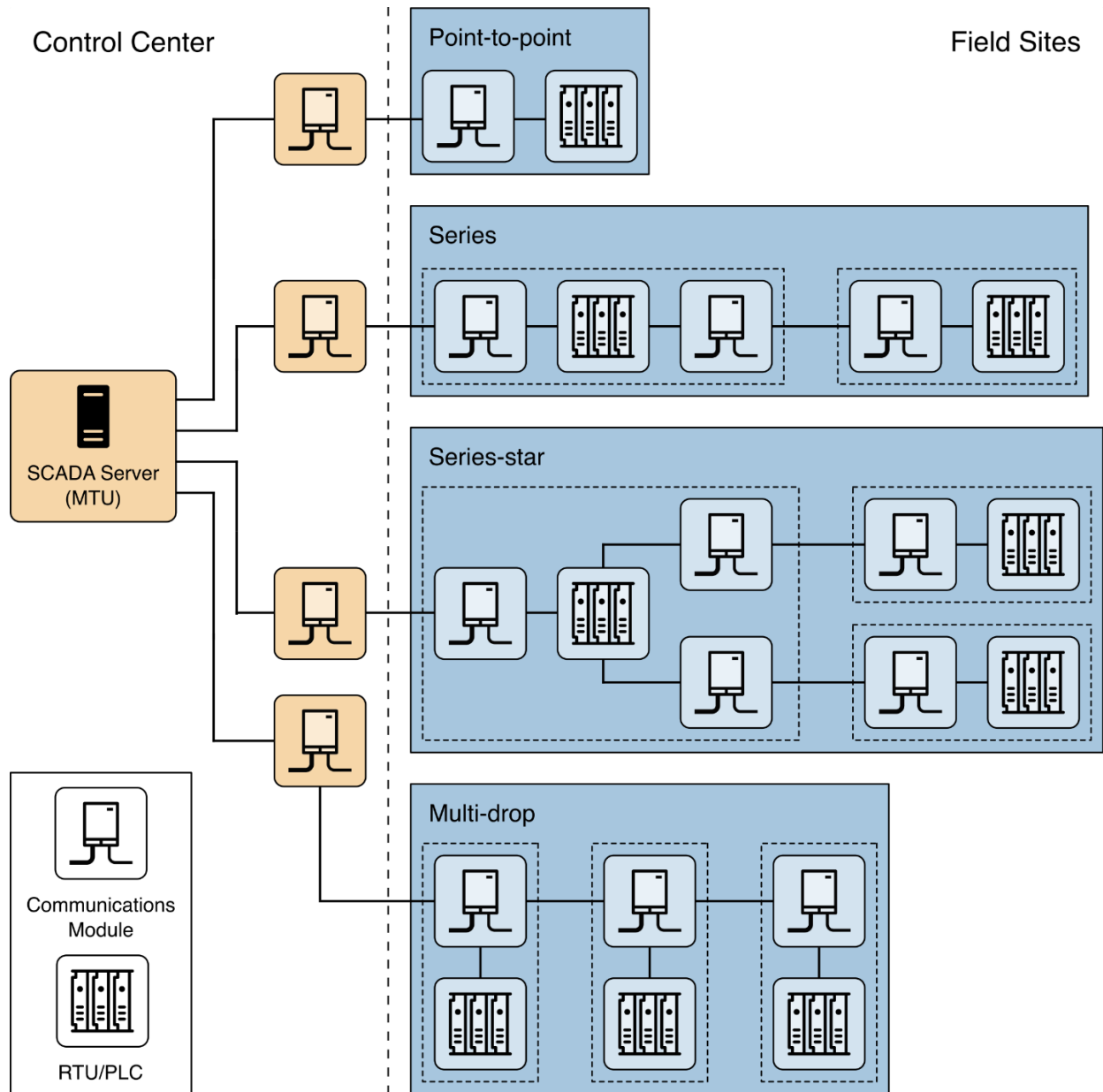


Fig. 3. Examples of point-to-point, series, series-star, and multi-drop SCADA communications topologies

Point-to-point is functionally the simplest type, though it can be expensive due to the individual channels required for each connection. In a series configuration, the number of channels used is reduced, but channel-sharing impacts the efficiency and complexity of SCADA operations.

Similarly, the series-star and multi-drop configurations' use of one channel per device results in decreased efficiency and increased system complexity.

The four basic SCADA topologies shown in Fig. 3 can be further augmented by using dedicated devices to manage communication exchanges and perform message switching and buffering.

Large SCADA systems that contain hundreds of RTUs often employ a sub-control server to alleviate the burden on the primary server. This type of topology is shown in Fig. 4.

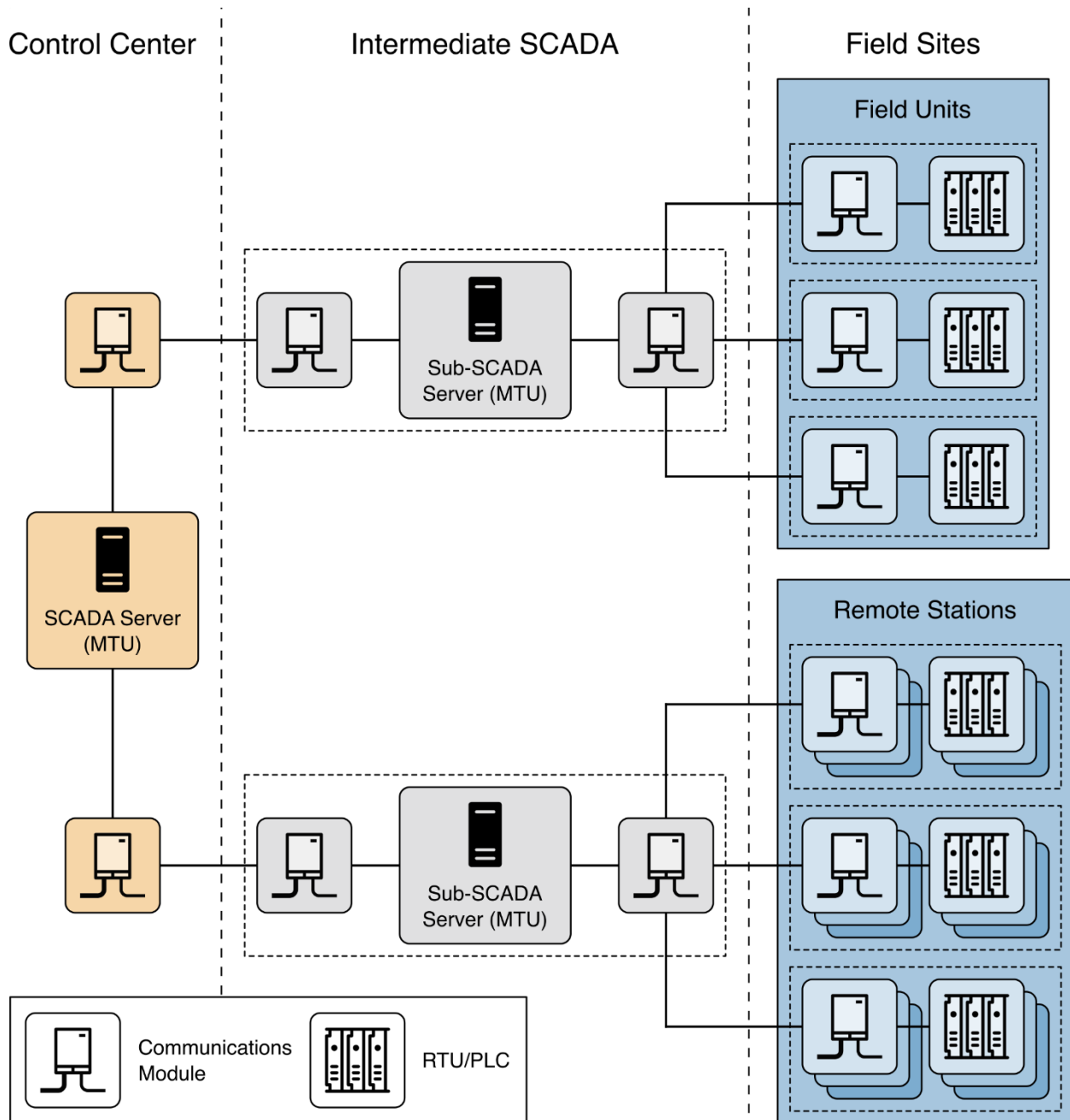


Fig. 4. An example SCADA topology that supports a large number of remote stations

Figure 5 shows an example SCADA system implementation that consists of a primary control center and three field sites.

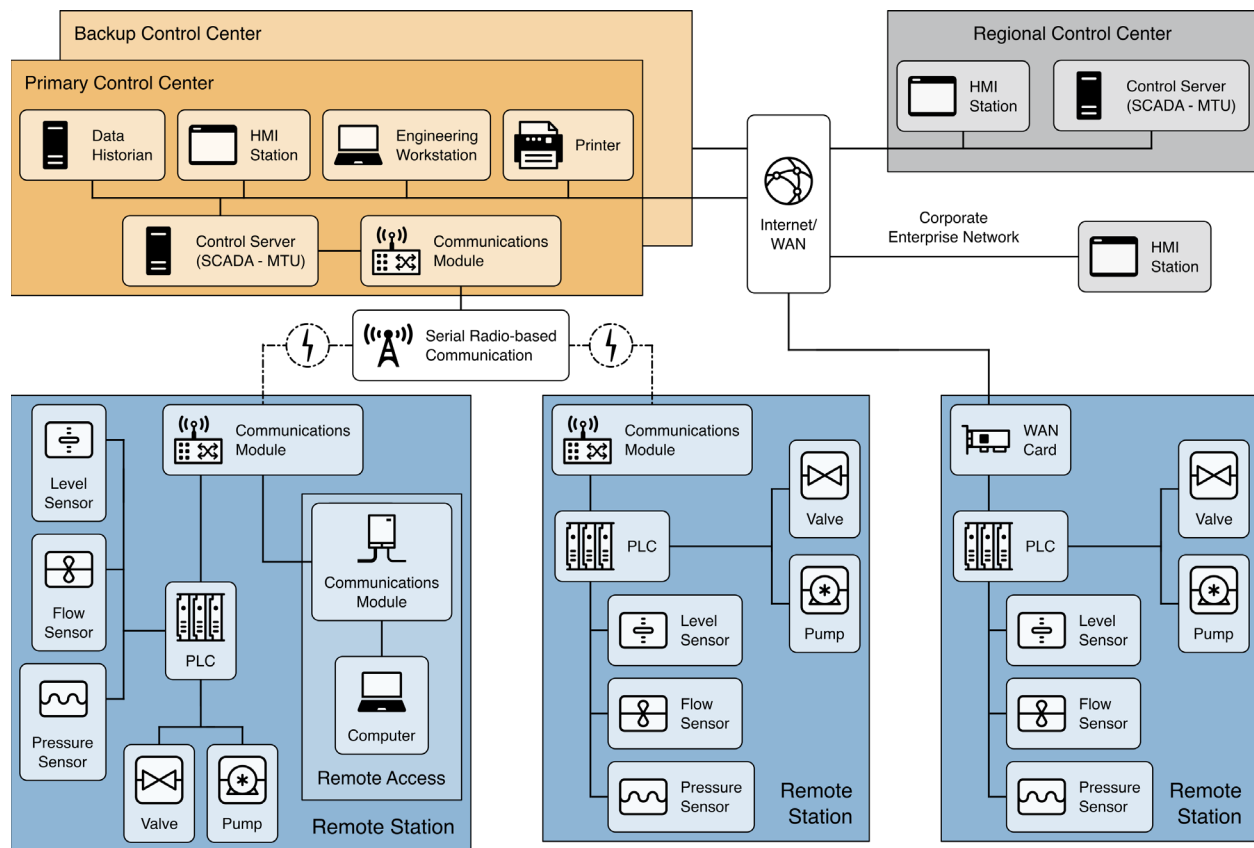


Fig. 5. A comprehensive SCADA system implementation example

A second backup control center provides redundancy in the event of a primary control center malfunction. Point-to-point connections are used for all communications between the control center and the field site, and two of those connections use radio telemetry. The third field site is local to the control center and uses the WAN for communications. A regional control center resides above the primary control center for a higher level of supervisory control. The enterprise network has access to all control centers via the WAN, and field sites can be accessed remotely for troubleshooting and maintenance operations. The primary control center polls field devices for data at defined intervals (e.g., 5 seconds, 60 seconds) and can send new set points to field devices as required. In addition to polling and issuing high-level commands, the control server also monitors priority interrupts from field-site alarm systems.

2.4.3. Distributed Control Systems

A DCS is used to control production systems within the same geographic location for various industries, such as oil refineries, water and wastewater treatment, electric power generation, chemical manufacturing, automotive production, and pharmaceutical processing. These systems are usually process control or discrete part control systems.

A DCS is integrated as a control architecture that contains a supervisory level of control to oversee multiple integrated sub-systems that are responsible for controlling the details of a localized process. A DCS uses a centralized supervisory control loop to mediate a group of localized controllers that share the overall tasks of carrying out an entire production process [Erickson]. Product and process control are usually achieved by deploying feedback or feedforward control loops, which automatically maintain key product and/or process conditions around a desired set point. Specific process controllers or more capable PLCs are employed in the field and tuned to provide the desired tolerance and the rate of self-correction during process upsets. By modularizing the production system, a DCS reduces the impact of a single fault on the overall system. In many modern systems, the DCS is interfaced with the enterprise network to give business operations a view of production.

Figure 6 shows an example implementation of the components and general configuration of a DCS.

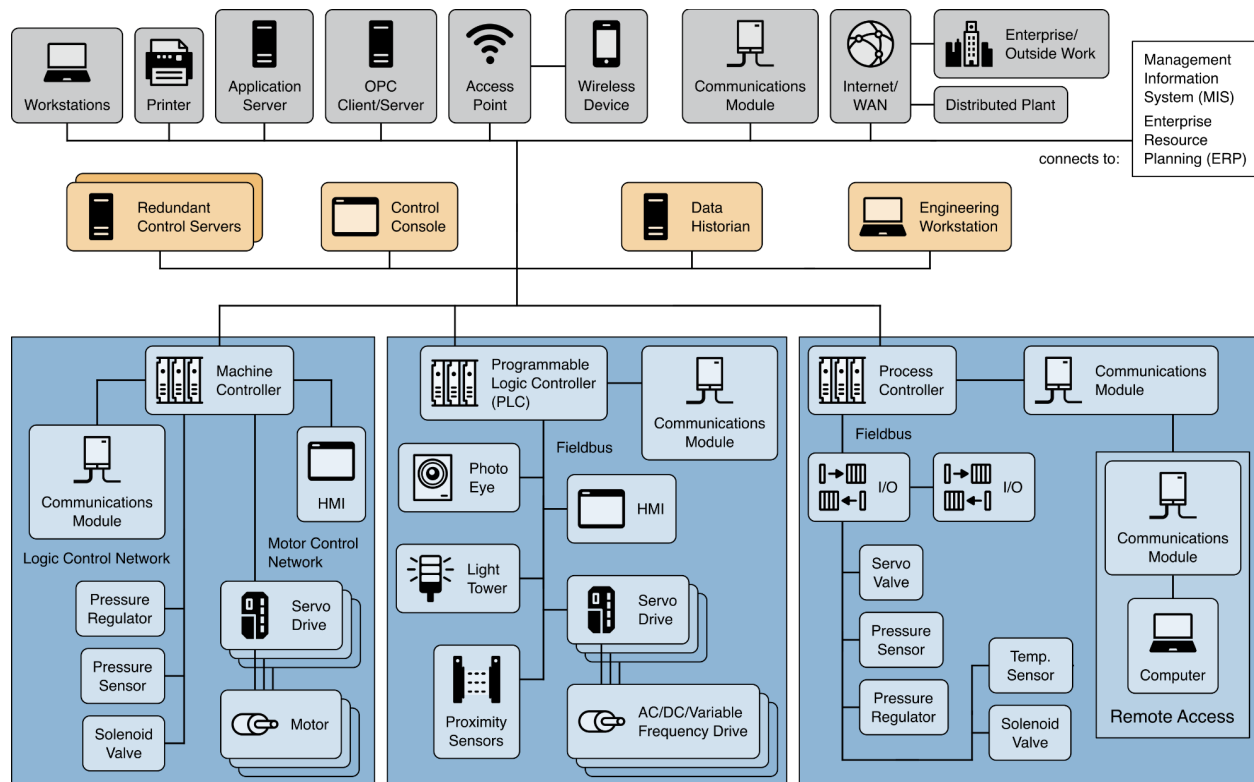


Fig. 6. A comprehensive DCS implementation example

This DCS encompasses an entire facility, from the bottom-level production processes up to the enterprise layer. In this example, a supervisory controller (control server) communicates to its subordinates via a control network. The supervisor sends set points to and requests data from the distributed field controllers. The distributed controllers control their process actuators based on control server commands and sensor feedback from process sensors.

Figure 6 also provides examples of low-level controllers found on a DCS system. The field control devices shown include a machine controller, a PLC, and a process controller. The machine controller interfaces with sensors and actuators via point-to-point wiring, while the

other three field devices use fieldbus networks to connect to process sensors and actuators. Fieldbus networks eliminate the need for point-to-point wiring between a controller and individual field sensors and actuators. Additionally, a fieldbus allows for greater functionality beyond control, including field device diagnostics, and can accomplish control algorithms within the fieldbus, thereby avoiding signal routing back to the PLC for every control operation. Standard industrial communication protocols designed by industry groups (e.g., Modbus and Fieldbus [Berge]) are often used on control networks and fieldbus networks.

In addition to the supervisory-level and field-level control loops, intermediate levels of control may also exist. For example, in the case of a DCS controlling a discrete part manufacturing facility, there could be an intermediate-level supervisor for each cell in the plant. This supervisor encompasses a manufacturing cell containing a machine controller that processes a part and a robot controller that handles raw stock and final products. There could be several of these cells that manage field-level controllers under the main DCS supervisory control loop.

2.4.4. Programmable Logic Controller-Based Topologies

PLCs are used in both SCADA and DCS systems as the control components of an overall hierarchical system to locally manage processes through feedback control, as described in the previous sections. In the case of SCADA systems, they may provide similar functionality to RTUs. When used in DCS systems, PLCs are implemented as local controllers within a supervisory control scheme.

PLCs can also be implemented as the primary controller in smaller OT system configurations to provide operational control of discrete processes (e.g., automobile assembly lines, process controllers). These topologies differ from SCADA and DCS in that they generally lack a central control server or HMI and, therefore, primarily provide closed-loop control with minimal human involvement. PLCs have a user-programmable memory for storing instructions for the purpose of implementing specific functions, such as I/O control, logic, timing, counting, three mode proportional-integral-derivative (PID) control, communications, arithmetic, and data and file processing.

Figure 7 shows a PLC over a fieldbus network performing the control of a manufacturing process. The PLC is accessible via a programming interface located on an engineering workstation, and data is stored in a data historian, all of which are connected on a LAN.

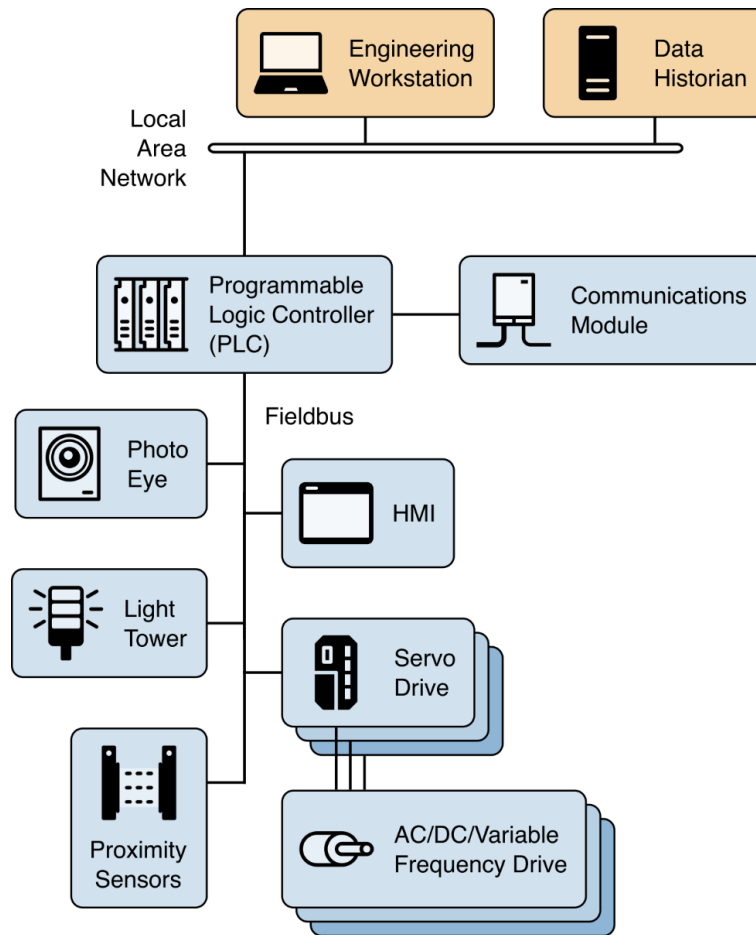


Fig. 7. A PLC control system implementation example

2.4.5. Safety Systems

Many of the physical processes that OT systems control have the potential to create hazardous situations to human life and safety, property, and the environment. Safety systems are designed to reduce the likelihood and/or consequences of these potentially hazardous situations by bringing the system to a safe state. There are several types of safety systems related to OT environments, including emergency shutdown (ESD), process safety shutdown (PSS), and fire and gas systems (FGS).

One of the more well-known types of safety system is the safety instrumented system (SIS), which is composed of one or more safety instrumented functions (SIFs). An SIF is an engineered system that is typically comprised of sensors, logic solvers, and final control elements (e.g., actuators) whose purpose is to bring a system to a safe state when predetermined thresholds are violated. An SIS is implemented as part of an overall risk reduction strategy to reduce the likelihood and/or potential consequences of a previously identified event so that it is within the organization's risk tolerance. Although numerous other terms are associated with safety systems, the SIS is specifically designed in accordance with [IEC61511]. An SIS is typically found in chemical, refinery, and nuclear processes.

An SIS is often independent from all other control systems in such a manner that a failure of the basic process control system (BPCS) will not negatively affect SIS functionality. Historically, an SIS was designed to be stand-alone, physically and logically separated, and air-gapped from the rest of the control system. In the configuration shown in Fig. 8, the SIS and BPCS operate completely independently of each other with no direct communication between the systems.

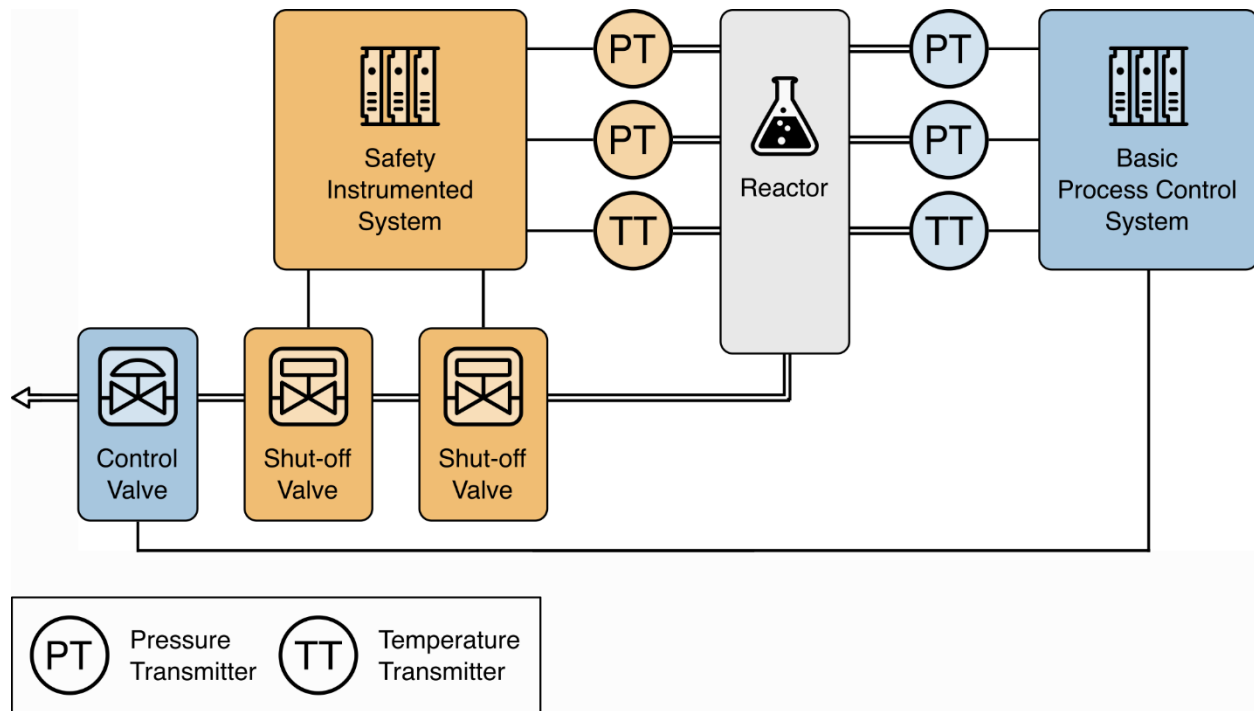


Fig. 8. An SIS implementation example

However, some modern SISs have been designed to allow communication with the control system. These types of SISs are called Integrated Control and Safety Systems (ICSSs). An ICSS solution may be an all-in-one device from a single vendor or incorporate multiple devices from multiple vendors. While an ICSS combines the functionality of both control and safety systems, the SIS must still comply with the requirements outlined in [IEC61511]. One of the advantages of this ICSS methodology is the ability to communicate information from the SIS to the BPCS.

While this guide contains recommendations that are applicable and could be used as a reference to protect safety systems against cybersecurity threats, readers are encouraged to perform a risk-based assessment on their systems and tailor the recommended guidelines and solutions to meet their specific security, business, and operational requirements.

2.4.6. Cloud and IoT/IIoT Convergence

OT environments are increasingly connected to cloud services, IoT, and IIoT platforms. Cloud environments are shared pools of configurable computing resources that are typically operated by external service providers. While IoT refers to both consumer and industrial devices connected to the internet, the Industrial IoT Consortium (IIC) defines IIoT as “subset of IoT and

focuses specifically on industrial applications such as transportation, manufacturing, healthcare, energy and agriculture” [IIC1].

These technologies can support data collection, monitoring, analytics, remote access, enterprise integration, predictive maintenance, managed services, and security operations. Common examples include advanced metering infrastructure (AMI), environmental and asset condition monitoring, enterprise resource planning (ERP), manufacturing execution systems (MES), security information and event management (SIEM), vulnerability management, threat detection, remote engineering access, and zero trust network access (ZTNA). These capabilities can reduce the need to operate some local infrastructure and offer provider-managed scalability, analytics, maintenance, and security capabilities. That said, these integrations can also expand the OT attack surface by introducing externally operated services, remotely managed devices, shared infrastructure, and new communication paths into or near OT networks.

Figure 9 illustrates an example architecture with IIoT and cloud connectivity.

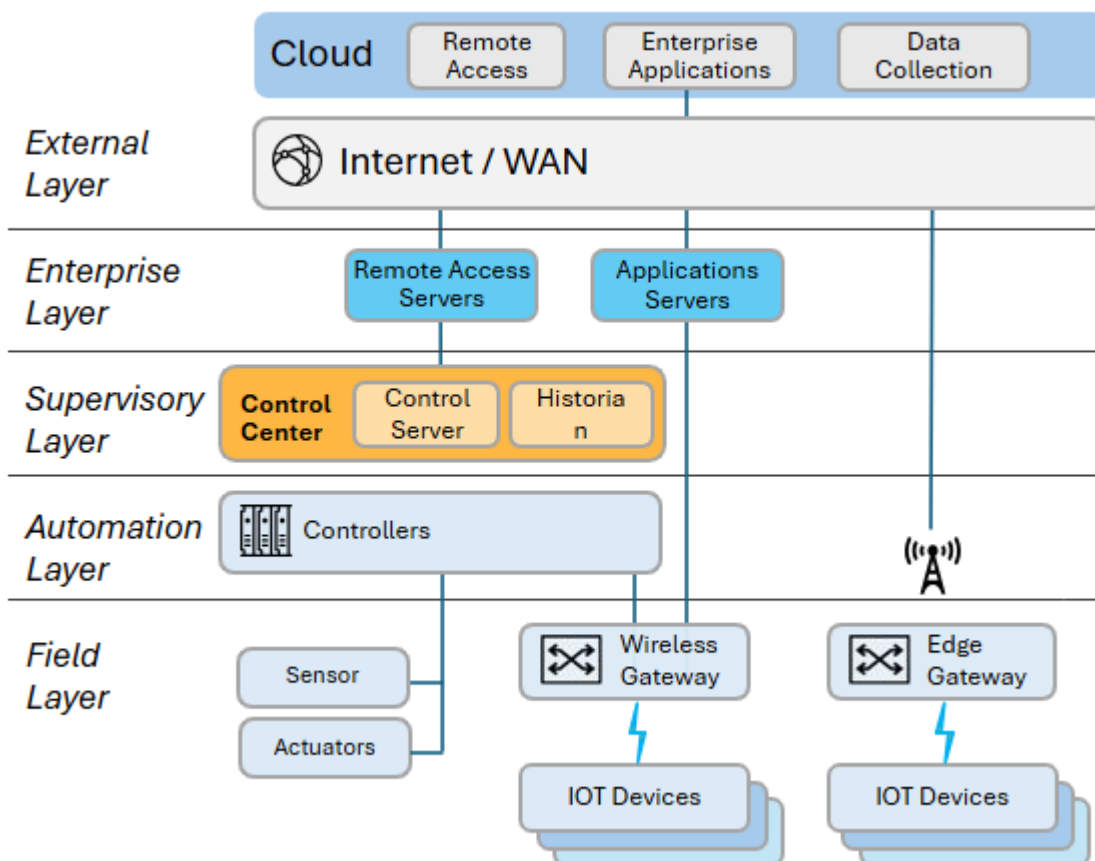


Fig. 9. Cloud and IIoT convergence example architecture

IIoT architectures commonly include sensors, instruments, machines, edge gateways, wireless or wired access networks, and backend platforms hosted on premises, in the cloud, or with a

vendor. Cloud, IoT, and IIoT integrations can be implemented using several common architectural patterns, such as:

- **Telemetry-to-cloud architecture.** Sensors, monitoring devices, or gateways send selected operational data to a cloud platform for dashboards, analytics, reporting, or predictive maintenance. Control functions typically remain local.
- **Edge gateway architecture.** OT devices communicate with an industrial gateway or edge platform that normalizes protocols, filters data, enforces policy, and forwards selected data to cloud, vendor, or enterprise systems.
- **Remote access/ZTNA architecture.** Cloud-hosted identity, broker, or zero trust access services mediate remote engineering, vendor support, or administrative access into the OT environment.

Cloud and IIoT integrations can introduce dependencies on external services, vendor-managed devices, telecommunications providers, SaaS platforms, and cloud infrastructure. These dependencies can complicate many security functions and require additional planning, coordination, and controls, especially when used to expand existing OT systems. Examples of key considerations include:

- **Shared responsibility.** Organizations should define responsibility for identity and access management, patching, configuration, monitoring, logging, incident response, backup, vulnerability handling, and recovery. These responsibilities may be shared among OT, IT, cloud providers, SaaS providers, telecommunications providers, system integrators, and equipment vendors.
- **Availability and resilience.** Organizations should determine which OT functions can tolerate loss of cloud, vendor, or communications services. Safety, protection, and time-critical control functions should generally remain capable of local operation with documented fallback, fail-safe behavior, and tested recovery procedures.
- **Data governance and terms of use.** Organizations should review what data is collected, transmitted, stored, analyzed, retained, or shared by cloud and IIoT devices. This includes operational data, asset information, logs, metadata, user activity, and maintenance data. Terms of use, contracts, and service agreements should define data ownership, access rights, storage location, third-party sharing, retention, deletion, and security protections.
- **Network boundaries and communications.** Connections between OT systems, IIoT devices, edge gateways, cloud services, and vendor environments should use defined and monitored boundaries, strong authentication, encrypted communications, least-privilege access, and logging. Cellular modems and vendor-managed connections can bypass enterprise and OT network security controls. Organizations should inventory and approve these connections, restrict what they can reach, monitor their use where possible, and prevent them from creating unmanaged paths into OT networks.
- **Device life cycle management.** IIoT devices should be inventoried, uniquely identified, securely configured, patched or otherwise mitigated, and monitored throughout their

life cycle. Organizations should evaluate default credentials, firmware update mechanisms, secure boot, vulnerability disclosure practices, vendor remote access, and end-of-support risks before deployment.

Organizations (e.g., Industry IoT Consortium) provide additional guidance on IIoT architectures and operations [IICSMM]. Further guidance on IoT security is defined in the following documents:

- SP 800-213, [*IoT Device Cybersecurity Guidance for the Federal Government: Establishing IoT Device Cybersecurity Requirements*](#)
- SP 1800-36, [*Trusted Internet of Things \(IoT\) Device Network-Layer Onboarding and Lifecycle Management: Enhancing Internet Protocol-Based IoT Device and Network Security*](#)
- IR 8228, [*Considerations for Managing Internet of Things \(IoT\) Cybersecurity and Privacy Risks*](#)

2.5. Sector Specific Architecture and Security Challenges

Some sectors rely on specialized architectures and technologies that introduce distinct cybersecurity challenges. This section examines sector-specific architectures associated operational requirements and related cybersecurity considerations.

2.5.1. Building Automation and Control Systems (BACS)

A building automation and control system (BACS) is a type of OT system used to manage critical building infrastructure and optimize facility operations. These systems oversee heating, ventilation, and air conditioning (HVAC), fire safety, electrical and lighting systems, physical security and access controls, and energy management. While most modern buildings are constructed with BACS integration, older facilities often require retrofitting to achieve this level of centralized control and the associated operational benefits.

2.5.1.1. Architectures and Technologies

BACS may include supervisory-level systems that collect, analyze, and report data across many subsystems. The automation layer will have controllers for dedicated subsystems that may be connected to the supervisory layer, depending on system functions. The BACS may have multiple different subsystems, including:

- **Fire and life safety systems.** Fire and life safety systems are typically built around centralized fire alarm control panels connected to distributed detection, notification, and suppression field devices. These systems are often among the most critical BACS assets and should operate in an isolated or heavily segmented network with fail-safe architectures.

- **Electronic Security Systems (ESS).** ESS include systems used to monitor and control access to the facility. Physical access control systems (PACS) use access control panels to manage readers, credentials, locks, and door position sensors. PACS systems may be integrated with enterprise systems, especially identity management and monitoring. They may also include CCTV and motion sensors to monitor for unauthorized access.
- **HVAC systems.** HVAC systems use direct digital control (DDC) controllers to manage sensors, valves, dampers, and air handlers and may need integration with enterprise IT systems. HVAC systems can be critical because failures may create unsafe conditions or damage equipment if climate requirements cannot be maintained.
- **Lighting management systems.** Lighting systems use controllers to manage zones and respond to occupancy sensors. Lighting can be important for safety in certain locations.
- **Energy management systems.** Meters may be used to collect and monitor energy usage within the building.

An example of a BACS is shown in Fig. 10.

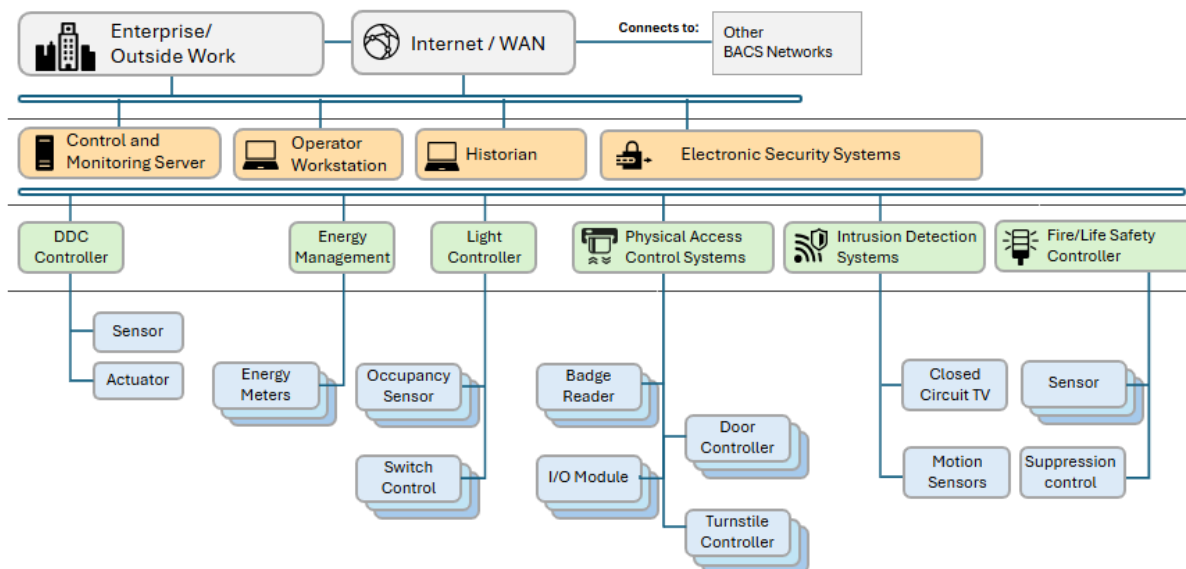


Fig. 10. Example BACS architecture

Key properties of BACS architectures include:

- **BACS environment variability.** BACS architectures can differ depending on the scale of the facility (e.g., a single building versus a campus environment). BACS subsystems can range from isolated analog systems to digital networked control systems that integrate multiple BACS subsystems through a single-pane-of-glass dashboard. Security needs for a BACS environment depend heavily on the extent to which the system uses digital technology, interconnects multiple subsystems, and requires connectivity with remote sites or external systems.

- **Unique criticality and risk across subsystems.** Different BACS subsystems have different criticality and cybersecurity risks. Some subsystems perform safety-critical functions (e.g., fire suppression, sprinkler activation, elevator safety) but may be isolated from other systems. Other subsystems are networked and integrated with supervisory control layers, which can increase their exposure to threats.
- **Commercial versus government/military operation.** Common architectures, technologies, and security requirements often vary significantly between commercial buildings and those used in government and defense environments. Therefore, organizations should explore guidance that is tailored to their specific operating environment.
- **Shared network infrastructure.** A BACS often leverages a building's existing telecommunications infrastructure because it is a highly efficient way to connect devices distributed across a large physical footprint. However, utilizing this shared medium can create unintended connection points and security vulnerabilities between the OT environment and the organization's enterprise IT network.
- **Use of wireless.** Wireless communications offer deployment flexibility, which is particularly beneficial when retrofitting older facilities where installing new cabling is impractical. However, wireless BACS deployments face specific physical and security challenges. Operationally, signals are prone to degradation and dead zones caused by structural building materials (e.g., concrete walls, steel, treated glass). From a security standpoint, because these signals are broadcast through spaces shared by a wide variety of occupants and visitors, they are inherently more exposed to eavesdropping, jamming, and unauthorized access.

2.5.1.2. Key Cybersecurity Challenges and Recommendations

Cybersecurity challenges and recommendations include:

- **Poorly defined security responsibility.** BACS security is often overlooked, primarily due to ambiguous governance responsibilities among facilities management, OT, and IT cybersecurity groups. This can be further complicated in buildings with landlord/tenant relationships, especially in multi-tenant commercial buildings. Unresolved items often include ownership of the BACS network, responsibility for security management, and accountability for BACS data. BACS security requires a shared responsibility model with clearly defined roles, including the owner of BACS security risk, the entity responsible for secure design, vulnerability management, and dedicated roles for security monitoring and operations.
- **Prioritize investments by criticality.** Due to the variety of BACS systems within a building, organizations may have to prioritize efforts and investments based on subsystem criticality rather than apply uniform controls across all BACS subsystems. Particular emphasis should be placed on safety-critical functions and systems that are

subject to regulatory requirements. Criticality should be validated with appropriate groups, including operations and technical teams.

- **Cybersecurity insufficiently defined during integration and commissioning.** BACS also commonly exhibits security challenges during the construction of new buildings, especially large commercial projects that can have many subcontractors with access to the OT network and devices. Common issues include default credentials, improperly managed laptops, and unauthorized remote access systems. Often, the commissioning process does not adequately address security, meaning default credentials or keys are never changed before the system transitions to production. Security responsibilities should be clearly defined for contractors who support building integration efforts. These responsibilities should specify who is accountable for securely configuring infrastructure, changing critical credentials and cryptographic keys during commissioning, and validating that these changes have been completed.
- **Insufficient incident response and recovery planning.** BACS systems and facilities personnel may not have performed adequate incident response and recovery planning or have not incorporated it into broader incident response and recovery plans within the organization. This means that BACS environments and personnel may not be adequately prepared to respond to an incident. Organizations should ensure that BACS environments are incorporated into their incident response plans along with supporting groups and external organizations (e.g., vendors, service providers). These activities need to be commensurate with the criticality of the subsystems and avoid overburdening key operational staff. The BACS environment should also include dedicated playbooks that address key threats, such as ransomware, unauthorized remote access, and integrity loss in critical systems. Tabletop exercises (TTXs) should be held periodically and should include BACS-specific scenarios. Recovery procedures should be documented and tested on representative devices and environments.
- **Cloud and AI adoption.** For new commercial installations, cloud-connected BACS is becoming the standard approach and may be required for full support and features. AI is also increasingly common for many BACS functions, including occupancy sensing, smart HVAC controls, appliance management, renewable energy balancing, and malfunction detection.
- **Regulatory requirements for safety and data collection.** BACS environments often have regulatory requirements that dictate the operation of safety-critical systems, such as elevators and fire suppression systems. Regulations may also require the reporting of data from buildings, such as for energy or environmental purposes. Organizations should understand relevant regulations and ensure that cybersecurity decisions and architectures broadly align with the associated requirements.

2.5.2. Food and Agriculture

Food and agriculture OT spans the full production chain: primary production (e.g., crop and animal agriculture), processing and manufacturing, storage and refrigeration, and distribution.

The majority of the segments in this chain overlap with OT sectors that have already been addressed in these guidelines. For example, processing corresponds to existing manufacturing guidance; storage and refrigeration correspond to building automation and cold-chain monitoring; and distribution corresponds to transportation OT. Because architectures, technologies, and security requirements vary significantly across these segments, organizations should apply guidance tailored to the specific segment of the food and agriculture chain in which they operate. This guidance accordingly focuses on the on-farm and first-handler environment and encompasses technologies such as guided and automated field equipment, irrigation control, livestock environmental control, and grain handling and storage.

2.5.2.1. Architectures and Technologies

Five system types cover most of the on-farm and first-handler footprint:

1. **Guided and automated field equipment.** Tractors, combines, planters, and sprayers use Global Navigation Satellite System (GNSS) guidance to support autosteer functions, while late-model machines report continuously to a manufacturer's cloud platform.
2. **Irrigation control.** Automated valves, center-pivot controllers, and soil-moisture sensor networks are often adjusted remotely over cellular links through small SCADA systems or vendor portals.
3. **Livestock environmental control and automated milking.** Ventilation and climate controllers are typically used in poultry and swine housing, robotic milking systems, RFID animal tracking, herd-management software (e.g., invisible fencing), and milk cooling tanks. These technologies are often closely interconnected, and a single compromised controller can disable an entire working operation.
4. **Grain handling and storage.** Dryers, aeration fans, and silo temperature and level sensors are frequently integrated with elevator automation at cooperatives.
5. **Farm-management and cooperative software platforms.** A cloud layer aggregates field data and returns prescriptions to equipment.

Key properties of food and agriculture control environments include:

- **Unique criticality across system types.** Different food and agriculture system types carry different criticality and risk profiles. Some directly affect animal life and welfare if compromised, such as livestock environmental control and milking systems. For example, a ventilation shutoff or emergency-stop function should sit on a circuit or controller that is independent of the monitoring and data systems so that a compromise of the monitoring layer cannot cascade into a safety failure. Others primarily affect operational continuity and economic outcomes, such as grain handling and farm-management platforms. Security priorities and controls should be calibrated to the specific consequences of each system type rather than applied uniformly.
- **Biological and environmental operating constraints.** Many food and agriculture control processes are governed by biological or environmental cycles rather than a schedule set

by operators. For example, animal welfare, growth cycles, and seasonal windows dictate when systems must run continuously and when they cannot be interrupted. These systems often have no downtime window, and a missed operating cycle cannot always be recovered afterward.

- **Prevalence of small, under-resourced operations.** Unlike many OT sectors dominated by large enterprises, food and agriculture is composed overwhelmingly of small operations. Most American farms lack dedicated compliance staff, security budgets, or reliable broadband; typically operate with limited resources; and often rely on manual processes, paper-based recordkeeping, and legacy analog or mechanical equipment. As a result, a baseline level of digital maturity or security posture cannot be assumed across the sector, and guidance intended for well-resourced enterprises will not reach most of the organizations that make up this space.
- **Reliance on public and shared networks.** Connectivity at the farm edge relies on whatever reaches a remote site, including cellular service across 3G, 4G, and 5G; commercial satellite; low-power wide-area networks, such as LoRaWAN; and Wi-Fi. That reliance extends to the operator's own device. Personal smartphones running vendor equipment apps and weather tools have become an operational interface of their own. These phones typically carry no security management and mix personal and farm use freely. On a small operation, the phone is often the only way to reach either function.
- **Equipment and fixed-installation protocols.** On equipment, the ISOBUS standard (ISO 11783) running over a Controller Area Network (CAN) bus handles communication between a tractor and its implements and governs interoperability rather than security. In fixed installations (e.g., irrigation, grain handling), Modbus and similar industrial protocols are common, and few carry authentication or encryption.

2.5.2.2. Key Cybersecurity Challenges and Recommendations

Cybersecurity challenges and recommendations include:

- **Guided and autonomous equipment vulnerable to signal disruption.** Guided and autonomous field equipment relies on GNSS signals and correction services, so spoofing, jamming, or natural disruption can halt or misdirect machinery across a wide area. Organizations should evaluate the availability of correction-service redundancy and manual fallback procedures for planting and harvest operations. They should confirm that equipment vendors disclose remote-access and remote-disable capabilities since a field operation needs to be completable if that connectivity is lost.
- **Platform dependence.** Farm operations and cooperatives frequently depend on a single cloud or software platform to conduct essential functions. When this platform is disrupted, the resulting impact is not confined to a single operation. Given the degree to which operations rely on a common underlying system, it may extend across an entire region or industry segment. Organizations should assess their dependence on individual platforms, maintain degraded-mode or offline-capable fallback procedures, and ensure

data portability so that no single platform constitutes an unrecoverable point of failure. For example, irrigation controllers should be segmented from the business network with inbound internet access removed, and grain-handling operations should maintain manual, offline procedures for receiving and movement so that a platform outage does not halt physical operations on its own.

- **Cyber incidents can surface as food-safety incidents.** Pasteurization, clean-in-place sanitation, and allergen dosing are governed by OT, so a manipulated setpoint or a lost monitoring record becomes a food-safety problem with the same consequences as contamination. Security controls in these environments should be evaluated jointly with food-safety teams, and cyber-incident scenarios should be built into food-safety hazard analyses.
- **Small operators lack security resources.** Most American farms are small operations without dedicated compliance staff or security budgets. For the large population of small operations, the critical security controls are multi-factor authentication, regular offline backups, sound password practices, and security awareness training, which together help deter the opportunistic automated scanning responsible for most attacks against this segment.
- **Cloud and AI adoption.** Cloud computing is already pervasive because manufacturer telematics platforms are cloud-based by default, and the associated risk is both operational dependence and an expanded network attack surface. AI adoption is growing in computer vision for weed and pest detection, yield prediction, and autonomy, raising concerns about the manipulation of sensor and vision inputs, the poisoning of training data, and the additional connectivity that these systems require.

2.5.3. Transportation — Freight Rail

Freight railroad environments rely on control systems to support the safe and reliable movement of trains across mainlines, yards, and terminals. These environments are highly distributed and often depend on a combination of fixed infrastructure, mobile assets, remote field equipment, and enterprise systems. Freight railroad OT environments can include train control systems, dispatch and traffic management systems, signal and interlocking systems, wayside monitoring systems, grade crossing warning systems, yard and terminal automation, locomotive onboard systems, and supporting telecommunications infrastructure.

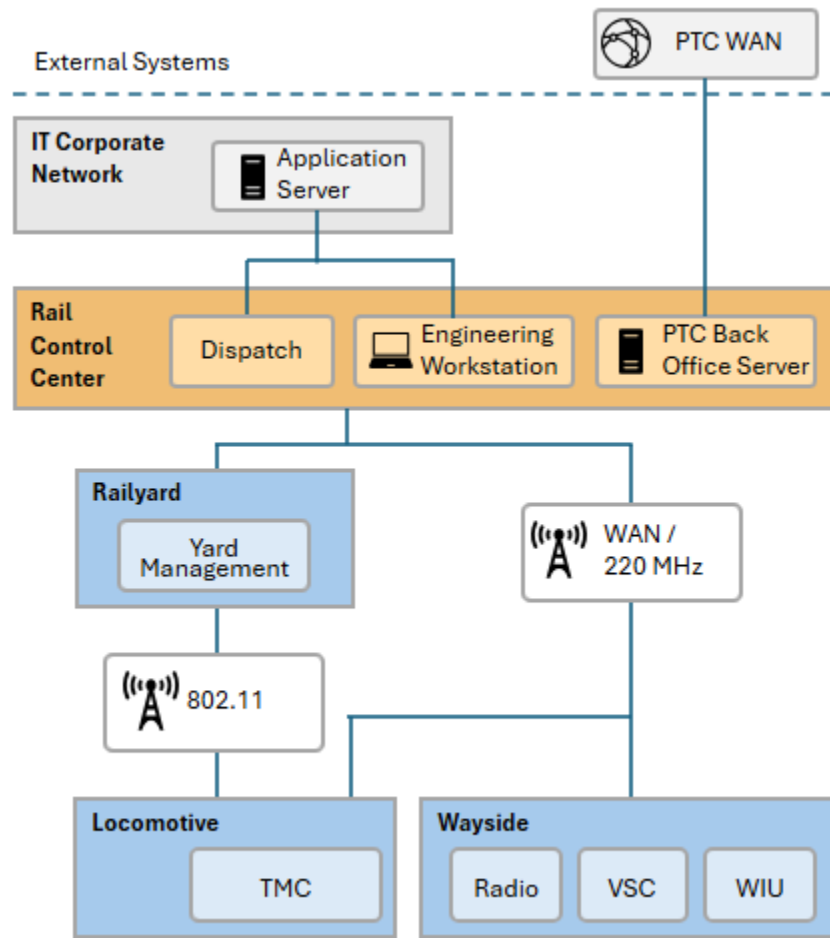


Fig. 11. Example freight rail architecture

2.5.3.1. Architectures and Technologies

An example of a freight railroad architecture is shown in Fig. 11. Railroad control systems depend on multiple components, including:

- Wayside and switching/signaling systems.** Wayside environments include infrastructure that monitors track state, controls signals and switches, and communicates with locomotives, dispatch, and back-office systems. This can include wayside interface units (WIUs), signal bungalows, switch machines, grade crossing equipment, vital signal controllers (VSCs), and train management computers (TMC).
- Dispatch and traffic management systems.** Dispatch systems provide centralized visibility and control over train movements, track occupancy, work authorities, and operational restrictions. These systems often integrate with IT-based planning, crew, maintenance, and monitoring systems, making them a critical IT/OT boundary.

- **Locomotives.** Locomotives include onboard control systems, event recorders, PTC controllers, end-of-train (EOT) devices, telemetry systems, and remote diagnostics. EOT devices transmit train-line and rear-of-train statuses to head-end equipment and may support braking functions. Locomotives increasingly maintain connectivity with manufacturers or fleet systems for health monitoring and real-time telemetry.
- **Positive Train Control (PTC) systems.** PTC uses locomotive-mounted units (LMUs), wayside interface units (WIUs), wireless communications, positioning data, and back-office systems to enforce train movement limits and reduce the risk of collisions, overspeed derailments, incursions into work zones, and movement through misaligned switches.
- **Yard and terminal systems.** Railyards and terminals may include yard management systems, scales, inspection portals, gate systems, and local communications networks.

Key properties of freight railroad architectures include:

- **Geographically distributed and remote sites.** Freight railroads include numerous geographically distributed endpoints, such as locomotives, wayside devices, signal bungalows, grade crossings, and communications shelters. This distribution creates dependencies on diverse communications services, including private networks, commercial carriers, and wireless modalities.
- **Use of wireless.** Freight rail devices depend heavily on wireless communications because assets are mobile, transient, and geographically dispersed. Communications to wayside assets and locomotives may rely on cellular, radio, microwave, or other wireless services. PTC also uses 220 MHz radio systems to support interoperable communications among locomotives, wayside devices, and back-office systems.
- **Interconnection with IT and external systems.** Rail OT often exchanges data with enterprise systems for dispatch support, train planning, crew management, maintenance, asset management, customer visibility, cybersecurity monitoring, and regulatory reporting. These integrations create operational value but also introduce IT/OT dependencies that should be segmented, monitored, and governed.

2.5.3.2. Key Cybersecurity Challenges and Recommendations

Cybersecurity challenges and recommendations include:

- **Safety-related and regulated systems.** Many rail systems are safety-critical, including switching, signaling, highway-rail grade crossings, dispatch authority, and PTC. Cybersecurity teams should coordinate relevant decisions with operations, signal, communications, safety, legal, and regulatory personnel.
- **IT/OT interdependencies in dispatch and operations.** Many systems (e.g., dispatch, traffic management, planning, maintenance applications) are critical to rail operations but often depend on enterprise systems and data. Organizations should identify these

dependencies, understand how enterprise disruptions could affect rail operations, and establish response plans that support sustained operations.

- **Dependencies on commercial communications.** Railroads are often highly dependent on external communications services to connect remote sites and assets. Organizations should ensure communications redundancy where needed and develop operating procedures for telecom outages, degraded wireless coverage, or the loss of remote connectivity.
- **Interoperability and shared operational responsibility.** Freight rail operations often involve multiple railroads, shared corridors, tenant operations, and terminal partners. Cybersecurity roles and responsibilities should be documented for shared systems, shared data, incident reporting, and recovery coordination.

2.5.4. Transportation – Maritime/Vessels

Vessels depend on control systems to support safe, environmentally sound, and reliable operations, including navigation, propulsion, steering, and communication needs. A compromise or malfunction of these systems can result in service disruption, casualties (i.e., loss of life), or harm to the marine environment. These systems are typically deployed across the shipboard control network, bridge systems, and various control rooms. Vessels often have a shared cybersecurity responsibility model. Shipyards, OEMs, classification societies, vessel owners, and rotating crews each contribute to the implementation of a cybersecurity program.

2.5.4.1. Architectures and Technologies

An example of a vessel architecture is shown in Fig. 12.

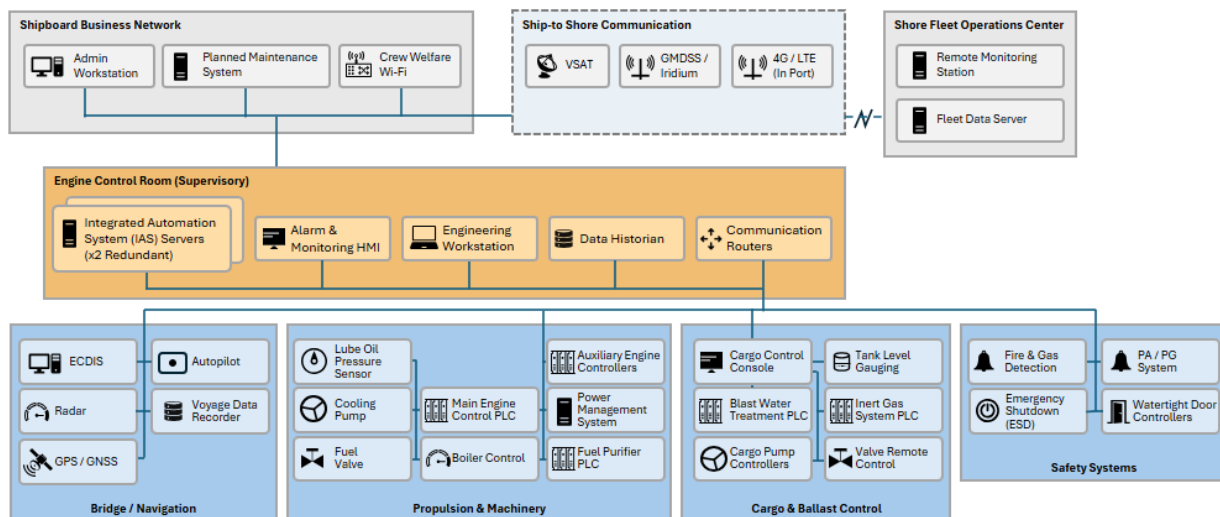


Fig. 12. Maritime cargo vessel example architecture

1342 Vessel control systems have multiple components that are grouped by function into zones,
1343 including:

- 1344 • **Bridge/navigation.** Vessels use a variety of systems to support navigation and avoid
1345 collisions. The Automatic Identification System (AIS) is a transponder-based system that
1346 displays a vessel's location on Electronic Chart Display and Information Systems (ECDIS).
1347 Navigation also relies heavily on GPS/GNSS, radar, and weather data. Vessels must often
1348 maintain voyage data recorders as well.
- 1349 • **Propulsion and machinery.** Control systems support engine control, cooling, fuel
1350 management, boiler control, thruster operations, and power management. These
1351 systems are important to maneuverability, safe operation, and the continuity of vessel
1352 services.
- 1353 • **Safety and security.** This includes fire and gas detection systems, watertight door
1354 controllers, CCTV, PACS, and alarm systems, including the public address/general alarm
1355 (PA/GA). These systems are often critical to the safe operation of the vessel.
- 1356 • **Cargo, ballast, and power management.** Control systems support cargo handling and
1357 monitoring (e.g., loading computers, tank level gauging), ballast water management,
1358 and electrical power generation and distribution. These systems directly affect vessel
1359 stability, stress limits, and the continuity of electrical services.
- 1360 • **Engine control room.** This includes systems that are necessary for supervisory control of
1361 key OT systems, including automation servers, historians, HMIs, and workstations.
- 1362 • **Shipboard business network.** Vessels also have networks that support administrative
1363 workstations, maintenance systems, passenger support systems, and crew welfare
1364 systems.
- 1365 • **Ship-to-shore communication.** Most vessels require a Global Maritime Distress and
1366 Safety System (GMDSS) for ship-to-shore communication, safety, operational
1367 requirements, and passenger convenience.

1368 Key characteristics of maritime vessel architectures include:

- 1369 • **Safety-related systems.** Bridge/navigation, propulsion and machinery, cargo/ballast,
1370 power, and safety/security systems directly affect safe operations.
- 1371 • **Mobile and intermittent connectivity.** Vessels rely on satellite communications while at
1372 sea and may use cellular or Wi-Fi when close to shore or in port. Depending on its
1373 operational phase (e.g., at sea, dry dock, in port), the vessel can present a different
1374 network topology and attack surface.
- 1375 • **Integrated and shared infrastructure.** Vessels include components from many OEMs or
1376 vendors that share access to vessel OT networks. These organizations often need vessel
1377 access to perform management roles for these components.

- 1378 • **Diverse wireless communications.** Ships are heavily dependent on satellite
1379 communications; HF, VHF, and UHF Radio to provide communication when at sea; and
1380 cellular or Wi-Fi when close to shore.
- 1381 • **Navigation and specific communications.** Ships depend on multiple communication
1382 systems to support navigation functions, including AIS, ECDIS, and GPS/GNSS.
- 1383 • **Emergency communications.** Ships require emergency communications to be
1384 operational in times of distress to provide swift response to maritime incidents,
1385 including GMDSS, Distress Radio Beacons, and NAVTEX alerts.
- 1386 • **Shipboard OT protocols.** Navigation and automation systems commonly communicate
1387 using maritime-specific protocols (e.g., NMEA 0183/2000 and IEC 61162-450 Ethernet
1388 networks) alongside industrial protocols (e.g., Modbus, CAN bus) in machinery systems,
1389 many of which lack native authentication or encryption.

1390 2.5.4.2. Key Cybersecurity Challenges and Recommendations

- 1391 • **Mixed criticality systems using shared infrastructure.** Vessels have multiple control
1392 systems and network segments that perform separate functions with varying criticality
1393 but share core communication architectures. Therefore, less critical systems (e.g., crew
1394 welfare and passenger systems) should be strongly segmented from more critical
1395 systems (e.g., engine control, safety, security).
- 1396 • **Interfacing with untrusted systems and devices.** Vessels must often communicate with
1397 untrusted devices (e.g., ship-to-shore communication systems used at overseas ports).
1398 Systems and networks that must interact with untrusted systems should be strongly
1399 segmented from critical control systems.
- 1400 • **Dependency on remote access.** Vessels are often physically inaccessible to maintenance
1401 staff since they are primarily at sea. Therefore, vessels require remote access for
1402 authorized staff to perform maintenance. OEMs and vendors often require exclusive or
1403 privileged remote access to equipment for maintenance purposes, especially during a
1404 voyage.
- 1405 • **Insider threat.** Vessels often have requirements for unfamiliar but high-privilege
1406 individuals onboard (e.g., harbor pilots, port captains, superintendents, riding crew,
1407 vendor technicians). Vessels may also house diverse populations, especially for cruise
1408 and passenger vessels. Therefore, vessels should consider insider threats and develop
1409 adequate plans and controls to manage risks, including physical security measures and
1410 limited use of removable media (e.g., USB devices).
- 1411 • **Crew rotation.** Vessel crews rotate on fixed cycles, so personnel responsible for
1412 operating and interacting with OT systems change regularly. Rotations introduce
1413 credential management challenges. Accounts need to be provisioned/deprovisioned in
1414 environments that may lack centralized identity management and use shared accounts.
1415 Security awareness and training levels will vary across crews, which can affect

knowledge transfer between rotations. Vessels can enforce role-based access controls that are aligned to shipboard positions and require cybersecurity turnover briefings as part of standard crew change procedures.

- **Fragmented governance.** OEMs often maintain their own systems on board, requiring access from multiple organizations. Additionally, many vessels must operate internationally, but flag states often have their own set of requirements, and vessels must comply with standards across multiple ports, states, or nations. This can result in redundant or conflicting requirements.

2.5.5. Water and Wastewater Systems (WWS)

Water and Wastewater Systems (WWS) use a combination of DCS, SCADA, and PLCs to monitor and control water treatment, distribution networks, wastewater collection, and wastewater treatment operations. These environments are often geographically distributed and include both centralized control facilities and remote stations.

2.5.5.1. Architectures and Technologies

An example of a WWS architecture is shown in Fig. 13.

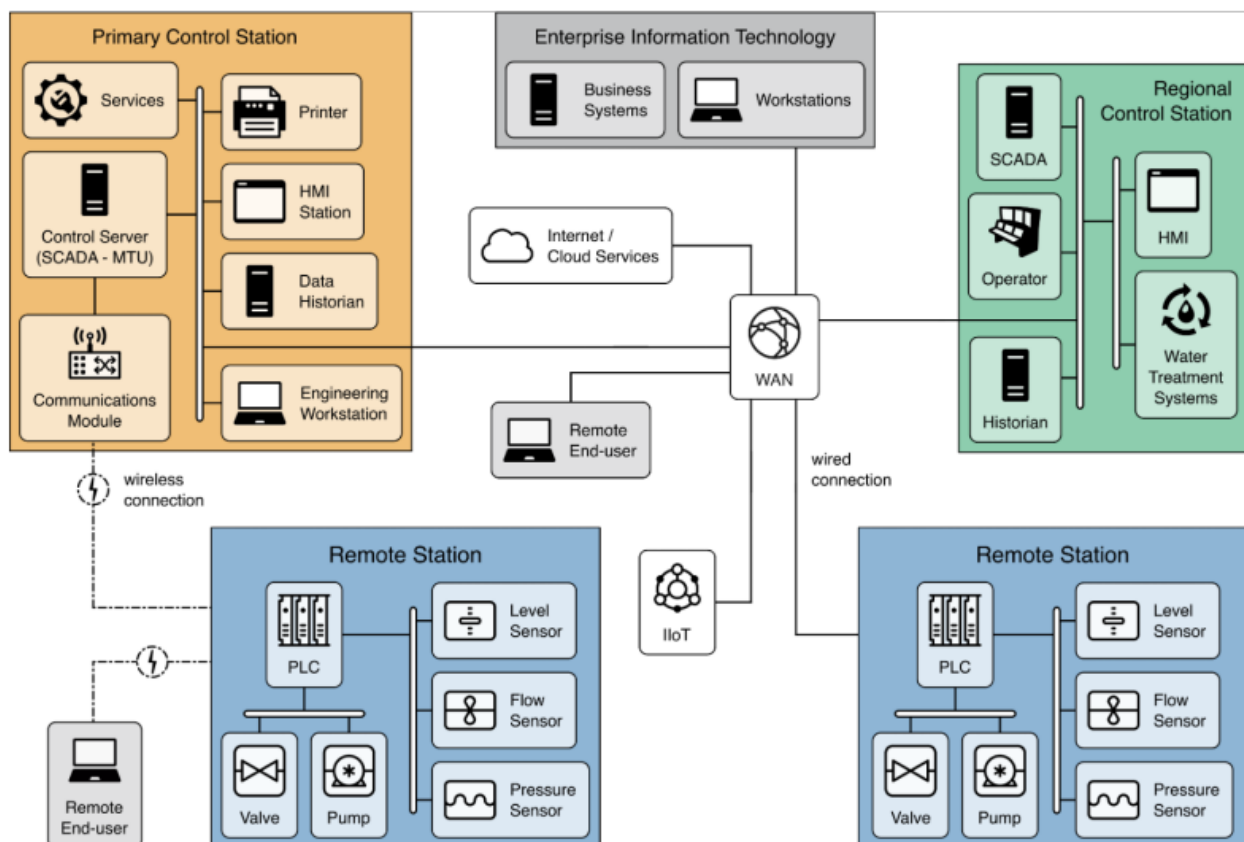


Fig. 13. WWS example architecture [SP1800-45]

1433 WWSs have multiple components, including:

- 1434 • **Primary control station.** A centralized control station operates water or wastewater
1435 treatment plants with remote access to other control stations, remote stations, and
1436 business information systems.
- 1437 • **Regional control station.** Larger utilities may have secondary control stations for
1438 monitoring and controlling multiple treatment plants in a service area. OT network
1439 infrastructure located in a service area or at localized treatment centers can include
1440 servers, SCADA systems, human-machine interfaces (HMIs), and programmable logic
1441 controllers (PLCs) with process control data and sensor readings.
- 1442 • **Remote stations.** Wireless or wired telemetry is used to monitor remote infrastructure
1443 (e.g., pump stations, water distribution networks) that feed data back to SCADA servers
1444 and operators.
- 1445 • **Various locations/stations.** PLCs and controls are distributed among the network and
1446 pump stations with sensors to enable the logging of metrics, such as pressure,
1447 temperature, and physical-chemical characteristics [SP1800-45].

1448 Key properties of WWS architectures include:

- 1449 • **Safety-related systems.** Many WWS have safety-related systems, especially water
1450 treatment systems that perform filtration (e.g., reverse osmosis), chemical feeds (e.g.,
1451 sodium hypochlorite), or UV purification. Other safety-critical functions include those
1452 necessary for testing and reporting on water quality. Cybersecurity teams should
1453 coordinate relevant decisions with operations, signal, communications, safety, legal, and
1454 regulatory personnel.
- 1455 • **Geographically remote sites.** Water distribution systems often depend on remote
1456 stations, including pump systems, pressure sensors, and telemetry equipment. This
1457 creates dependencies on communications infrastructure, such as microwave radio links,
1458 leased lines, or cellular modems.

1459 2.5.5.2. Key Cybersecurity Challenges and Recommendations

- 1460 • **Regulatory requirements for safety and data collection.** WWSs include systems that are
1461 critical to water safety and must often report testing results to state agencies.
1462 Organizations should understand applicable regulations and ensure that cybersecurity
1463 decisions, system architectures, and operational procedures align with those
1464 requirements.
- 1465 • **MSPs for OT management.** Many small organizations depend on managed service
1466 providers (MSPs) to manage OT infrastructure. Cybersecurity responsibilities and
1467 functions are often not adequately specified in service contracts and, therefore, may not
1468 be performed by the utility or the provider. WWS operators should ensure that
1469 contracts clearly define the cybersecurity responsibilities, access controls, incident-
1470 reporting expectations, and maintenance practices that MSPs must follow.

- **Internet exposure and remote access.** Because WWSs often rely on geographically remote sites and remote access from external MSPs or vendors to manage OT assets, they may require internet-exposed systems or remote-access services. These services can introduce risks if they lack adequate security controls, such as multi-factor authentication, strong credential management, secure configuration, monitoring, and timely patching.

2.6. Comparing OT and IT System Security

OT systems have many characteristics that differ from traditional IT systems, including distinct risks and priorities. Some of these include significant risks to human health and safety, serious environmental damage, and financial issues (e.g., production loss). OT has different performance and reliability requirements and uses OSs and applications that may be considered unconventional in a typical IT network environment. Security protections must be implemented in a way that maintains system integrity during normal operations as well as during cyber attacks [Knapp].

Initially, OT systems had little resemblance to IT systems because they were isolated and ran proprietary control protocols using specialized hardware and software. Widely available, low-cost Ethernet, Internet Protocol (IP), and wireless devices are now replacing older proprietary technologies, increasing the likelihood of cybersecurity vulnerabilities and incidents. OT systems are increasingly resembling IT systems as they adopt IT technologies to promote enterprise connectivity and remote access capabilities (e.g., using industry-standard computers, OSs, network protocols). This integration supports new IT capabilities but provides significantly less isolation for OT from the outside world than predecessor systems. While security solutions have been designed to deal with these issues in typical IT systems, special precautions must be taken when introducing these same solutions to OT environments. In some cases, new security solutions tailored to the OT environment are needed.

Some special considerations when securing OT include:

- **Timeliness and performance requirements.** OT systems are generally time-critical, and individual installations determine acceptable levels of delay and jitter. Some systems require reliable, deterministic responses. High throughput is typically not essential to OT. In contrast, IT systems typically require high throughput and can withstand some level of delay and jitter. For some OT, automated response times or system responses to human interaction are critical. Many OT systems use real-time operating systems (RTOSs), which refer to timeliness requirements. The units of real time are highly application-dependent and must be explicitly stated.
- **Availability requirements.** Many OT processes are continuous in nature. Unexpected outages of systems that control industrial processes are unacceptable. Outages must often be planned and scheduled days or weeks in advance. Exhaustive pre-deployment testing is essential to ensuring high availability (i.e., reliability). OT systems often cannot be stopped and started without affecting production. In some cases, the products produced or equipment being used are more important than the information being

relayed. Therefore, typical IT strategies (e.g., rebooting a component) are usually not acceptable for OT due to adverse impacts on the requirements for high availability, reliability, and maintainability. Some OT employ redundant components that often run in parallel to provide continuity when primary components are unavailable.

- **Risk management requirements.** For OT, primary concerns include safety, fault tolerance to prevent the loss of life or the endangerment of public health or confidence, regulatory compliance, the loss of equipment, the loss of intellectual property, and lost or damaged products. The personnel responsible for operating, securing, and maintaining OT must understand the important link between safety and security. Any security measure that impairs safety is unacceptable.
- **Physical effects.** Field devices (e.g., PLCs, operator stations, DCS controllers) are directly responsible for controlling physical processes. OT can have complex interactions with physical processes, and consequences in the OT domain can manifest in physical events. Understanding these potential physical effects often requires communication between OT experts and experts in the relevant physical domain.
- **System operation.** OT OSs and control networks often require different skill sets, experience, and levels of expertise than their IT counterparts. Control networks are typically managed by control engineers rather than IT personnel. Assuming that differences are insignificant can have disastrous consequences on system operations.
- **Resource constraints.** OT systems and their RTOSs are often resource-constrained and lack typical contemporary IT security capabilities. Legacy systems often lack the resources common to modern IT systems. Many systems may also lack desired features, including encryption capabilities, error logging, and password protection. The indiscriminate use of IT security practices in OT may cause disruptions to availability and timing. There may not be computing resources available on OT components to retrofit these systems with current security capabilities. Adding resources or features may not be possible.
- **Communications.** Communication protocols and media used by OT environments for field device control and intra-processor communication are typically different from IT environments and may be proprietary.
- **Change management.** Change management is paramount to maintaining the integrity of both IT and OT systems. Unpatched software represents one of the greatest vulnerabilities to a system. Software updates to IT systems, including security patches, are typically applied in a timely manner in accordance with appropriate security policies and procedures. In addition, these procedures are often automated using server-based tools. Software updates on OT cannot always be implemented on a timely basis. These updates need to be thoroughly tested by both the vendor and the end user of the industrial control application before being implemented. Additionally, the OT owner must plan and schedule OT outages days or weeks in advance. The OT may also require revalidation as part of the update process. Another issue is that many OT systems utilize older versions of OSs that are no longer supported by the vendor through patches.

Change management is also applicable to hardware and firmware. The change management process requires careful assessment by OT experts (e.g., control engineers) working in conjunction with security and IT personnel.

- **Managed support.** Typical IT systems support diverse support styles that span disparate but interconnected technology architectures. For OT, service support is sometimes only available from a single vendor. In some instances, third-party security solutions are not allowed due to OT vendor licensing and service agreements, and service support can be lost if third-party applications are installed without vendor acknowledgment or approval.
- **Component lifetime.** Typical IT components have a lifespan of three to five years due to rapid technological evolution. For OT, where technology has often been developed for specific uses and implementations, the lifetime of the deployed technology may be in the order of 10 to 15 years and sometimes longer.
- **Component location.** Most IT components and some OT components are located in business and commercial facilities that are physically accessible by local transportation. Remote locations may be utilized for backup facilities. Distributed OT components may be isolated, remote, and require extensive transportation effort to reach. The component location must also account for the necessary physical and environmental security measures.

Table 3. Summary of typical differences between IT and OT systems

Category	Information Technology	Operational Technology
Performance Requirements	• Non-real time. • Response must be consistent. • High throughput is demanded. • High delay and jitter may be acceptable. • Emergency interaction is less critical. • Tightly restricted access control can be implemented to the degree necessary for security.	• Real time. • Response is time-critical. • Modest throughput is acceptable. • High delay and/or jitter is unacceptable. • Response to human and other emergency interaction is critical. • Access to OT should be strictly controlled but should not hamper or interfere with human-machine interaction.
Availability (Reliability) Requirements	• Responses (e.g., rebooting) are acceptable. • Availability deficiencies can often be tolerated, depending on the system's operational requirements.	• Responses (e.g., rebooting) may not be acceptable because of process availability requirements. • Availability requirements may necessitate redundant systems. • Outages must be planned and scheduled days or weeks in advance. • High availability requires exhaustive pre-deployment testing.
Risk Management Requirements	• Manage data. • Data confidentiality and integrity is paramount.	• Control the physical world. • Human safety is paramount, followed by protection of the process.

Category	Information Technology	Operational Technology
	- Fault tolerance is less important; momentary downtime is not a major risk. - The major risk impact is a delay of business operations.	- Fault tolerance is essential; even momentary downtime may be unacceptable. - The major risk impacts are regulatory non-compliance, environmental impacts, and the loss of life, equipment, or production.
System Operation	- Systems are designed for use with typical OSs. - Upgrades are straightforward with the availability of automated deployment tools.	- Systems often use different and possibly proprietary OSs, sometimes without security capabilities built in. - Software changes must be carefully made, usually by software vendors, because of the specialized control algorithms and potentially modified hardware and software involved.
Resource Constraints	Systems are specified with enough resources to support the addition of third-party applications, such as security solutions.	Systems are designed to support the intended industrial process and may not have enough memory or computing resources to support the addition of security capabilities.
Communications	- Standard IT communications protocols are used. - Primarily wired networks with some localized wireless capabilities. - Typical IT networking practices are employed.	- Many proprietary and standard communication protocols are used. - Several types of communications media are used, including dedicated wired and wireless (e.g., radio, satellite). - Complex networks exist that sometimes require the expertise of control engineers.
Change Management	Software changes are applied in a timely fashion in the presence of good security policies and procedures, and the procedures are often automated.	- Software changes must be thoroughly tested and deployed incrementally throughout a system to ensure that the integrity of the OT system is maintained. - OT outages must often be planned and scheduled days or weeks in advance. - OT may use OSs that are no longer supported. - OT systems often have custom applications.
Managed Support	Allow for diversified support styles.	Service support is usually provided through a single vendor.
Component Lifetime	Lifetime on the order of three to five years.	Lifetime on the order of 10 to 15 years
Components Location	Components are usually local and easy to access.	Components can be isolated, remote, and require extensive physical effort to gain access to them.

1572 In summary, the operational and risk differences between IT and OT systems require greater
1573 sophistication in applying cybersecurity and operational strategies. A cross-functional team of
1574 control engineers, control system operators, and IT security professionals must work closely to
1575 understand the potential implications of installing, operating, and maintaining security
1576 solutions alongside control system operations. IT professionals working with OT need to
1577 understand the reliability impacts of information security technologies before deployment.
1578 Moreover, some OSs and applications running on OT may not operate correctly with
1579 commercial-off-the-shelf (COTS) IT cybersecurity solutions due to their unique requirements.
1580

1581 **3. OT Risk Management and Governance (CSF 2.0 – GOVERN)**

1582 This section describes the development and outcomes of an OT cybersecurity program and
1583 governance structure for new and deployed OT systems as well as OT-specific considerations.
1584 The organization should apply its own organizational processes to develop workflows for
1585 establishing, implementing, and reviewing programs.

1586 To establish an effective OT cybersecurity governance capability, develop a process and assign
1587 responsibilities and accountability to appropriate roles in the enterprise risk management
1588 function. A cybersecurity governance process should include the following:

- 1589 • Ensure that the OT cybersecurity policy is established and communicated.
- 1590 • Ensure that OT cybersecurity roles and responsibilities are coordinated and aligned with
1591 internal roles and external partners.
- 1592 • Ensure that legal and regulatory requirements regarding OT cybersecurity, including
1593 privacy, are understood and managed.
- 1594 • Ensure that cybersecurity risks are integrated into enterprise risk management
1595 processes.

1596 At a high level, OT governance should include the policies, procedures, and processes for
1597 managing the organization's regulatory, legal, risk, environmental, and operational
1598 requirements. Governance should ensure that the policies, procedures, and processes are well-
1599 understood by staff and inform the management of OT cybersecurity risk.

1600 Organizations come in various sizes, structures, geographical spreads, and levels of complexity.
1601 These factors, along with strategies related to resource and budget constraints, may drive
1602 organizations to hire OT cybersecurity resources as employees or contractors or to outsource
1603 the OT security operations function as a managed security service. Regardless of the security
1604 operation and resource model used, the responsibility for OT cybersecurity management
1605 should be integrated with IT cybersecurity and the enterprise risk management function. In
1606 addition, although the following sections are described separately, they often occur in an
1607 iterative process or in different sequences, depending on the organizational approach.

1608 Additional information and specific examples for establishing a cybersecurity governance
1609 capability are also provided in NIST Interagency Report (NIST IR) 8183A, *Cybersecurity*
1610 *Framework Manufacturing Profile Low Impact Level Example Implementations Guide* [IR8183A].

1611 **3.1. Organizational Context and Shared Governance (GV.OC and GV.RR)**

1612 The following describes how organizations should align OT cybersecurity risk management with
1613 enterprise risk management (ERM) and define the collaborative roles needed to govern risk
1614 effectively and support the broader mission. Because OT cybersecurity events can affect safety,
1615 operations, regulatory compliance, the environment, and business performance, OT risk should
1616 not be managed as a stand-alone technical issue but as part of the organization's broader risk
1617 management processes.

1618 Achieving this requires a shared governance structure that brings together senior leadership,
1619 OT, IT, safety, legal, operations, and other relevant stakeholders to establish program scope,
1620 assign responsibilities and decision-making authority, and coordinate day-to-day cybersecurity
1621 activities. Through this organizational context and shared governance model, organizations can
1622 ensure that OT cybersecurity decisions are informed by both enterprise priorities, risk
1623 tolerances and operational realities.

1624 To mitigate cybersecurity risks to their OT systems, organizations should develop and deploy an
1625 OT cybersecurity program. It should be integrated with existing IT cybersecurity programs and
1626 practices but also account for the specific requirements and characteristics of OT systems and
1627 environments. Organizations should regularly review and update their OT cybersecurity plans
1628 and programs to reflect changes in technologies, operations, standards, regulations, and the
1629 security needs of specific facilities.

1630 The effective integration of cybersecurity into OT operations requires defining and executing a
1631 comprehensive program that addresses all aspects of cybersecurity. This includes defining the
1632 objectives and scope of the program; establishing a cross-functional team that understands OT
1633 and cybersecurity; establishing policies and procedures; identifying cyber risk management
1634 capabilities that include people, processes, and technologies; and identifying day-to-day
1635 operations (including event monitoring and auditing for compliance and improvement).

1636 Senior management must demonstrate a clear commitment to cybersecurity and communicate
1637 its importance throughout the organization. Cybersecurity is a shared responsibility across all
1638 members of the organization, especially by its leaders and IT and OT teams. Commitment to
1639 cybersecurity can be demonstrated by establishing a charter for a cybersecurity program with
1640 adequate funding, visibility, governance, and support from senior leaders.

1641 A charter for a cybersecurity program is a plain-language high-level description that establishes
1642 clear ownership and accountability, including for protecting OT resources and provides a
1643 mandate for the most senior person responsible to establish and maintain the cybersecurity
1644 program (e.g., the CISO).

1645 A cybersecurity program charter should include program objectives, scope, and responsibilities.
1646 Senior management establishes the OT cybersecurity program charter and identifies an OT
1647 cybersecurity manager with the appropriate authority to lead the program. The OT
1648 cybersecurity manager should define the roles and responsibilities of system owners, mission
1649 and business process managers, and users. The OT cybersecurity manager should also
1650 document the objectives and scope of the OT security program, including the affected business
1651 organizations, the systems and networks involved, the budget and resources required, and the
1652 division of responsibilities.

1653 The organization may already have an information security program in place or have developed
1654 one for its IT systems. The OT cybersecurity manager should identify which existing practices to
1655 leverage and which are specific to the OT system. Ultimately, it will be more effective for the
1656 team to share resources with others in the organization that have similar objectives.

3.1.1. Building an OT Cybersecurity Business Case

A strong OT cybersecurity program is fundamental to sustainable mission objectives and business operations and can enhance system reliability and availability. This includes minimizing unintentional OT system information security impacts from inappropriate testing, policies, and misconfigured systems. Cyber attacks can also have other significant impacts, such as:

- **Physical impacts.** Physical impacts encompass the set of direct consequences of OT failure, particularly personal and public health and safety. Other effects include the loss of property (including data) and potential damage to the environment.
- **Economic impacts.** Economic impacts are a second-order effect of the physical impacts that ensue from an OT incident, which in turn cause greater economic losses to the facility, organization, or others who depend on the OT systems. The unavailability of critical infrastructure (e.g., electrical power, transportation) can have economic impacts far beyond the systems that sustain direct and physical damage. These effects could negatively impact the local, regional, national, or possibly global economy.
- **Social impacts.** Another second-order effect is the loss of national or public confidence in an organization.

The potential consequences of an OT incident also include the following intersecting examples:

- Impact on national security (e.g., facilitate an act of terrorism)
- Reduction or loss of production at one site or multiple sites simultaneously
- Injury or death of employees
- Injury or death of persons in the community
- Damage to equipment
- Release, diversion, or theft of hazardous materials
- Environmental damage
- Violation of regulatory requirements
- Product contamination
- Criminal or civil legal liabilities
- Loss of proprietary or confidential information
- Loss of brand image or customer confidence

Safety and security incidents can have negative impacts that last longer than other types of incidents on all stakeholders, including employees, shareholders, customers, and the communities in which an organization operates. Senior management should identify and evaluate the highest priority items to estimate the annual business impact (e.g., in financial terms).

A well-defined business case for an OT cybersecurity program is essential for management buy-in, the organization's long-term commitment, and the allocation of resources needed for the program's development, implementation, and maintenance. The first step in developing an OT security program is to identify the organization's business objectives and missions, as well as how the cybersecurity program can reduce risk and protect the organization's ability to perform those objectives and missions. The business case should capture senior management's concerns and provide the business impact and financial justification for creating an integrated organizational cybersecurity program. It should include detailed information about the following:

- Potential costs and failure scenarios if an OT cybersecurity program is not implemented
- High-level overview of the process, costs, and resources required to implement, operate, monitor, review, maintain, and improve the information security program
- Opportunities to improve efficiencies by coordinating and aligning with existing governance structures and security programs (e.g., enterprise, IT)

The economic benefits of the cybersecurity program may be evaluated in the same way as worker health and safety programs. However, an attack on the OT system could have significant consequences that far exceed monetary costs.

3.1.2. Presenting the OT Cybersecurity Business Case to Leadership

Organization-level management in both IT and OT operations has the perspective to understand risks and the authority to assume responsibility for them. Senior management will be responsible for approving and driving information security policies, assigning security roles and responsibilities, and implementing the information security program across the organization. Funding for the entire program can usually be done in phases. While some funding may be required to start the program, additional funding can be obtained later as the program's security vulnerabilities and needs are better understood and additional strategies are developed.

Often, a good approach to obtaining management buy-in is to build the business case on a successful example of how another organization solved a similar problem. This often prompts management to ask how that solution might apply to their organization.

3.1.3. Aligning OT Cybersecurity With the Enterprise Mission (GV.OC)

OT cybersecurity should be guided by the organization's mission, business objectives, and broader ERM strategy. OT risk management should not be treated as an isolated technical activity. Rather, it should support the organization's ability to safely and reliably carry out its core functions, such as producing goods, generating energy, or delivering essential services. Establishing this organizational context helps define the scope of the OT cybersecurity program, identify relevant internal and external stakeholders, clarify dependencies, and ensure that OT cybersecurity decisions are aligned with operational, regulatory, mission, and business priorities.

The organizational context should define the scope of the OT security programs, especially the alignment of responsibilities and coordination with closely related programs, including IT, physical security, legal, safety, operations, and procurement. The context must also clearly define the external stakeholders, including regulators, suppliers, contractors, and service providers. It should have a clearly defined mission, involve all relevant stakeholders, maintain awareness of requirements (e.g., regulatory, contractual), define and achieve objectives, and address organizational dependencies.

3.1.3.1. Understanding Operational Consequences and Requirements

Organizations must understand the possible negative consequences that an OT cybersecurity event could cause and what organizational requirements could be impacted. OT organizations are often required to perform a hazard analysis to demonstrate that associated risks are adequately managed. These processes should account for the possibility that OT security incidents could influence or contribute to these harms. The organization should ensure that the cybersecurity decisions are informed by the analysis. Relevant approaches include Cyber-Informed Engineering [CIE] and Cyber PHAs.

3.1.4. Navigating the Regulatory and Compliance Landscape (GV.OC)

The legal, regulatory, and compliance landscape shapes the governance of OT cybersecurity risk. In addition to managing technical and operational risk, organizations should understand and account for the administrative, reporting, safety, health, environmental, and sector-specific obligations that apply to their OT environments. These requirements should be incorporated into the organizational context, risk management processes, and cybersecurity program so that OT cybersecurity decisions support not only safe and reliable operations but also compliance with applicable laws, regulations, and contractual obligations. Appendix D provides examples of cybersecurity regulations and directives applicable to critical infrastructure sectors.

The programs should ensure that they align with all necessary requirements across the regulatory, safety, health, and environmental landscape. Regulated industries must consider cyber-related regulatory requirements when designing their cybersecurity architecture. Organizations should also ensure that their compliance program helps prevent business decisions and system operations from unduly generating environmental hazards (e.g., waste). Substantial hazards may lead to non-compliance, fines, or injury.

3.1.5. Defining Shared Roles, Responsibilities, and Authorities (GV.RR)

This section addresses the human and organizational aspects of OT cybersecurity by defining shared roles, responsibilities, and decision-making authorities across IT, OT, and business leadership. It should clarify who owns OT cybersecurity risk, who has the authority to approve changes to operational systems, and how cross-functional teams coordinate enterprise cybersecurity priorities with operational requirements. Governance should also address boundary technologies (e.g., firewalls, data diodes) so that ownership, administration, and

monitoring responsibilities are clearly assigned, and the use of these devices does not create unmanaged “shadow OT” functions or communication gaps between IT and OT teams. This governance should not only account for operational data that crosses IT/OT boundaries, but also for cybersecurity telemetry, alerts, and logs generated by devices and monitoring systems within the OT environment.

It is essential for a cross-functional cybersecurity team to share their varied domain knowledge and experience to evaluate and manage risk in OT. The OT cybersecurity team should consist of representatives from the following departments: IT staff, control engineer, safety experts, control system operator, security subject-matter expert, and enterprise risk management. For completeness, the information security team should also include any cybersecurity service providers.

While control engineers will play a large role in securing OT, they cannot do so without collaboration and support from both the IT department and management. IT often has years of cybersecurity experience, much of which is applicable to OT. As the cultures of control engineering and IT are often significantly different, their integration will be essential for the development of a collaborative security design and operation.

The responsibilities and authorities of each member of the cybersecurity team and peer groups must also be defined. Examples of key authorities that must be clearly defined include:

- Ownership of systems and networks, including areas of shared responsibility (e.g., between IT and OT) and boundary devices (e.g., firewalls, data diodes)
- The avoidance, acceptance, transfer, and mitigation of identified risks within the OT environment
- The approval of change management issues, including decisions to patch an OT system
- Access management changes, including the approval of access by both the organization and third parties.
- Support during incident response, including the changes in OT operational mode, recovery changes, and third-party communication and engagement
- Responsibilities for investing in the cybersecurity program and making decisions regarding additional investments
- The responsibilities for third-party providers, which can include service providers, contractors, and other organizations that provide OT system development and services and security operation and management

Supplemental guidance for establishing a cross-functional team can be found in the following documents IR 8183A, [*Cybersecurity Framework Manufacturing Profile Low Impact Level Example Implementations Guide*](#).

3.2. Defining the OT Risk Management Strategy (GV.RM)

This section describes how organizations should define an OT risk management strategy that aligns with enterprise risk management while reflecting the unique characteristics and constraints of OT environments. This strategy should establish how OT cybersecurity risks are prioritized, evaluated, tracked, reported, and addressed in a manner consistent with the organization's mission, operational requirements, and risk tolerance. Because OT risk decisions can affect safety, system availability, production, and the environment, the risk management approach should be tailored to the organization's operating context and integrated with the broader governance processes established in Sec. 3.1 and the risk assessment activities described in Sec. 4.1.3.

Organizations should tailor a risk management approach that performs best based on their operating context. A general approach for ERM is defined in IR 8286 and shown in Fig. 14.

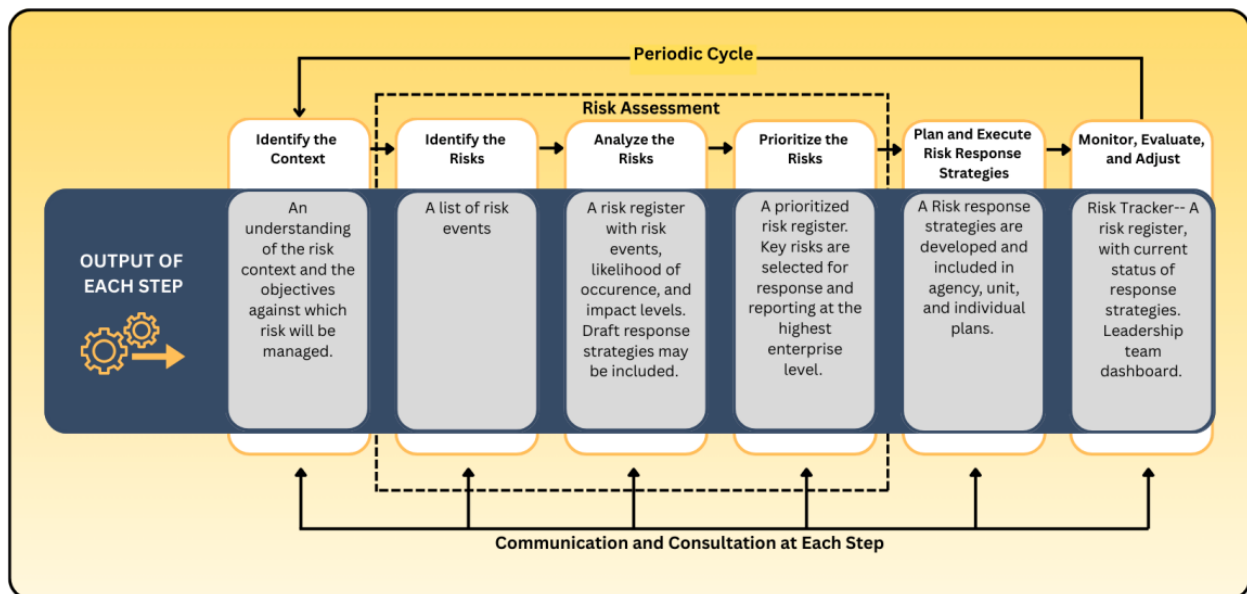


Fig. 14. Risk management life cycle

OT organizations should tailor this process to align with their existing processes for managing both business and operational risks. Additional guidance on how OT environments can align with the RMF are included in Appendix F.

There are multiple factors to consider when applying risk management to OT systems, including:

- **Safety.** It is the organization's greatest responsibility to ensure that each risk response is ultimately a decision that makes the workplace safer. Risks to safety are generally unacceptable and must be treated accordingly.
- **Operational impact.** Risk response options that require a mission-critical system to be taken offline may not be feasible. The organization should consider the criticality of

1826 production assets and their continued operation before approving any action that would
1827 require downtime and potential cascading impact to other organizations.

1828 The risk management process must align with other elements of cybersecurity programs,
1829 including key steps in governance, especially the defined Organizational Context (GV.OC), and
1830 the process of performing a risk assessment to identify risks and assess their severity and
1831 likelihood (ID.RA). Risk management should focus on how these risks are prioritized and
1832 reported, the decisions made to address them, and how they will be tracked and monitored.

1833 3.2.1. Maintaining a Risk Register

1834 Once risks are enumerated, they must be recorded and reported. Organizations should
1835 maintain a risk register with sufficient information to both make informed risk management
1836 decisions and inform stakeholders and interested parties. Criteria to include for each risk is
1837 included in Table 4.

1838 **Table 4. Risk register entry criteria**

Register Criteria	Description
Priority	An ordinal or scaled indicator of the risk criticality relative to others (e.g., low, moderate, high, critical).
Risk Description	A summary of the risk scenario.
Risk Category	The high-level classification of the risk (e.g., Operational, Strategic, Compliance, Financial).
Estimated Likelihood	A qualitative measure (e.g., low, moderate, imminent) of the likelihood of occurrence.
Estimated Impact	A qualitative measure (e.g., low, moderate, high, critical) of how grave the associated consequences would be if the risk manifested.
Impact Categories	A list of potential business functions impacted by the risk (e.g., financial, health, safety, and environmental [HSE]; mission) and a description of how the impact would manifest.
Combined Exposure Rating	A measure (e.g., low, moderate, high, critical) of the total associated risk based on likelihood and impact in accordance with the matrix in use.
Chosen Risk Response	A concise narrative of the selected response strategy (e.g., mitigate, transfer, accept, avoid).
Risk Owner	The person or team responsible for managing and monitoring the risk and chosen risk response. This risk owner is also responsible for communicating the implications of their risk(s) to the ERM team.
Status	The current condition of the risk (e.g., Open, In-Progress, Closed) and information on next steps.

1839 Figure 15 shows an example of the structure of a risk register using a risk associated with a
1840 SCADA vulnerability.

ID	Priority	Description	Category	Likelihood	Impact	Exposure	Categories	Response	Owner	Status
1	Medium	SCADA server vulnerability	Operational	Low	High	Medium	Operational – line cannot operate without server	Mitigate	P. Manager	Open

Fig. 15. Risk register example

In this example, the team receives an alert from the vendor indicating a vulnerability in the SCADA server software. They have created a patch to fix the vulnerability, but it requires a reboot. Since this server has no redundancy and cannot fail over, it cannot be rebooted while the plant is at peak operation, as a forced outage is unacceptable.

3.2.2. Risk Response

Once a risk has been identified and incorporated into the register, the organization must decide how to respond to it. Risk responses can be performed in many ways, including:

- **Mitigate.** The organization may choose to deploy a security control to mitigate that risk or make a change to the system (e.g., a patch). For risks where the organization decides mitigation is the best response, controls must be selected and subsequently implemented. For more information on the selection and implementation of security controls and other mechanisms, see Sec. 4.
- **Transfer.** The risk can be transferred to another business unit or organization. This can include purchasing cybersecurity insurance or establishing contractual clauses with third parties to define their liability for this risk.
- **Accept.** In many cases, OT organizations are constrained in their ability to either mitigate or transfer risks. This is often due to the inability to modify operational systems or to address vulnerabilities in critical components. In these cases, the organization may decide that the risk and associated consequences are within acceptable tolerances. Risk acceptance must be formally approved by the designated risk owner or governance team and documented accordingly.
- **Avoid.** Apply responses to ensure that the risk does not occur. Avoiding a risk may be the best option if there is not a cost-effective method for reducing the cybersecurity risk to an acceptable level. The cost of the lost opportunity associated with such a decision should be considered as well.

After risk response, the organization must estimate the residual risk to continually inform its overall risk environment. A key consideration, among others, is how to keep residual risk within the organization's defined risk appetite and risk tolerance.

Supplemental guidance for Risk Management can be found in IR 8286.

1872 **3.2.3. OT Risk Management Life Cycle**

1873 OT risk management should be implemented as a continuous life cycle rather than as a one-
1874 time assessment or compliance exercise. In OT environments, risk decisions should account for
1875 safety, reliability, environmental, regulatory, and mission impacts and should be revisited as
1876 systems, threats, and operating conditions change. Building on the strategy described in Sec.
1877 3.2, this life cycle connects the organizational context and risk management approach
1878 established in Sec. 3.1 with the practical activities of framing risk, categorizing systems,
1879 selecting and tracking risk responses, applying compensating controls when necessary, planning
1880 transitions to more durable solutions, and continuously monitoring whether residual risk
1881 remains within defined tolerances.

1882 The OT risk management life cycle should function as an iterative process that reflects OT-
1883 specific operational consequences. It links risk framing, system categorization, risk response,
1884 transition planning, compensating controls, and continuous monitoring in a manner that
1885 supports safe and reliable operations. Compensating controls should be treated as temporary
1886 measures rather than permanent substitutes for remediation. Organizations should maintain
1887 clear visibility into these temporary conditions and tie them to funded upgrade or remediation
1888 plans since adversaries may exploit such gaps when targeting the environment.

1889 Risk management should be guided by the organizational context, roles, responsibilities, and
1890 risk tolerances established in Sec. 3.1 and 3.2. These elements define the assumptions,
1891 constraints, priorities, and risk tolerance that shape OT cybersecurity decisions. System
1892 categorization then translates those priorities into an understanding of system criticality,
1893 operational dependencies, and potential consequences.

1894 Once risks are framed and systems are categorized, the organization selects an appropriate risk
1895 response consistent with Sec. 3.2.2. Where feasible, risks should be mitigated through
1896 engineering changes (e.g., architecture improvements, segmentation, secure configuration,
1897 access control, monitoring, patching, replacement of vulnerable components). However, OT
1898 environments often include legacy systems, unsupported components, proprietary protocols,
1899 fragile integrations, and limited maintenance windows that prevent immediate remediation. In
1900 these cases, compensating controls may be used to reduce exposure while maintaining safe and
1901 reliable operations.

1902 Compensating controls may not always fully address the associated risk and may need to be
1903 treated as temporary mitigations rather than permanent substitutes for correcting the
1904 underlying weakness. Examples include additional segmentation, restricted remote access,
1905 enhanced logging, manual verification steps, additional jump host controls and monitoring,
1906 application allowlisting, increased operator awareness, vendor access supervision, and out-of-
1907 band monitoring. Each compensating control should be tied to a specific risk, a residual risk
1908 rating, an accountable owner, a review date, and a retirement condition. The risk register
1909 described in Sec. 3.2.1 should capture this information.

1910 Transition planning is the mechanism that prevents compensating controls from becoming risk
1911 acceptance by default. When the preferred mitigation is not immediately feasible, the
1912 organization should establish a funded path to a durable solution. The transition plan should

1913 identify the target-state control or architecture, required budget, procurement dependencies,
1914 maintenance-window requirements, engineering design work, vendor support, testing and
1915 validation activities, implementation milestones, and accountable owner. This ties temporary
1916 mitigation decisions to capital planning, outage planning, procurement, and life cycle
1917 management.

1918 The OT risk management life cycle operates as a continuous loop: frame risk in terms of mission
1919 and operational consequences; categorize systems by criticality and physical impact; select risk
1920 responses appropriate to OT constraints; apply compensating controls only when necessary;
1921 establish funded transition plans to durable risk reduction; and continuously monitor whether
1922 residual risk remains within tolerance.

1923 **3.3. Cybersecurity Supply Chain Risk Management (GV.SC)**

1924 Organizations should manage cybersecurity supply chain risks arising from products, services,
1925 suppliers, and third parties that support OT environments. Because OT systems often depend
1926 on specialized equipment, limited supplier options, vendor-maintained services, and remote
1927 access by external parties, supply chain risks can directly affect the availability, integrity, and
1928 confidentiality of OT systems and data with possible consequences ranging from operational
1929 disruption to safety impacts. To address these risks, organizations should incorporate C-SCRM
1930 into their broader governance, procurement, and life cycle management practices, including
1931 identifying critical suppliers, defining required supplier security practices, and managing
1932 supplier and product risk throughout the system life cycle.

1933 Supply chain risks can include the insertion of counterfeits, unauthorized production, malicious
1934 insiders, tampering, theft, the insertion of malicious software and hardware, and poor
1935 manufacturing and development practices across the products or services acquired to support
1936 OT needs. Whether they are malicious, natural, or unintentional, these risks have the potential
1937 to compromise the availability and integrity of critical OT systems and components as well as
1938 the availability, integrity, and confidentiality of the data utilized by the OT, thereby causing
1939 harms that range from minor disruptions to impacts on life and safety. OT organizations have
1940 key challenges with managing supply chain risks, including:

- 1941 • Organizations often have sector-specific equipment requirements and depend on a
1942 smaller number of key suppliers. Therefore, organizations may be required to decide
1943 whether to accept or manage the risk posed by suppliers that do not meet
1944 organizational requirements.
- 1945 • Many suppliers may require remote access to the OT environment, including MSPs that
1946 need remote access to OT networks or vendors that require access to data from their
1947 equipment within the OT network.
- 1948 • OT environments must often integrate new equipment or systems that consist of many
1949 diverse digital devices (e.g., cranes, electric transformers, water treatment systems).
1950 The organization must track and validate the supply chain risk of that equipment and all
1951 associated digital components.

1952 Identifying, assessing, and effectively responding to cybersecurity risks in supply chains is best
1953 accomplished by incorporating C-SCRM considerations into organizational policies, plans, and
1954 practices.

1955 **3.3.1. Identifying and Vetting Key Suppliers and Supplies**

1956 The organization must develop and maintain a process to prioritize suppliers according to their
1957 criticality to the mission, operations, and security of its systems. This means evaluating which
1958 suppliers, service providers, and components are most essential to maintaining safe and
1959 reliable operations. This should include embedded components, ICS firmware, and
1960 maintenance services.

1961 The organization should first clearly define criteria for criticality. This may include the third
1962 party's role in sustaining normal operations (e.g., the extent to which they drive business
1963 outcomes), their role in safety functions, their level of access to organizational OT networks,
1964 and their influence on the confidentiality, integrity, or availability of systems.

1965 Organizations should also consider whether OT is purchased directly from the original
1966 equipment manufacturer (OEM) or an authorized third-party distributor or reseller. Suppliers
1967 should be assessed or reviewed to ensure that they continue to follow best practices.

1968 **3.3.2. Defining Required Practices of Suppliers**

1969 Organizations should define the required processes, technical mitigations, and evidence
1970 expected from a supplier of any OT component. This can include:

- 1971 1. Criteria for secure software development and life cycle management
- 1972 2. Service level agreements (SLAs) that document the supplier's approach to the
1973 notification and resolution of vulnerabilities
- 1974 3. Defined maintenance and support agreements to determine acceptable methods for
1975 vendor remote access (if necessary), SLAs for issue resolution and incident response (if
1976 applicable), and obligate the third party to comply with the organization's access control
1977 procedures when on-site
- 1978 4. Technical mechanisms regarding the hardware and software components within the
1979 products, such as through HBOMs and SBOMs
- 1980 5. Digital artifacts to validate the authenticity of vendor-provided OT hardware, software,
1981 and firmware, such as digital signatures
- 1982 6. Clear incentive structures in supplier contracts to encourage and reward strong security
1983 practices

1984 **3.3.3. Identifying and Managing Supply Chain Risk Across Product Life Cycles**

1985 Organizations must manage supply chain risks across the product life cycle. This should include
1986 documented processes to validate the authenticity and integrity of products, control supplier
1987 access, and assess supplier and product risks. Using these processes, organizations should vet
1988 suppliers and service providers to ascertain their capabilities, trustworthiness, the adequacy of
1989 their internal security practices, the effectiveness of their safeguards, their supply chain
1990 relationships, and any risks that may be associated with those relationships and dependencies.

1991 Examples of key checks that the organization should validate include:

- 1992 • Whether the products include any unauthorized components, software, suppliers, or
1993 regions for all acquisitions
- 1994 • Remote access and on-site management requirements and mechanisms to audit and
1995 control access
- 1996 • The existence of unauthorized communication devices (e.g., cellular modems)

1997 Additionally, special consideration should be given to how difficult it may be to obtain original
1998 replacement parts or updates over the life of the product and how diverse the sources of
1999 supply are and may be in the future.

2000 Supplemental guidance for supply chain risk management can be found in the following
2001 documents:

- 2002 • SP 800-161r1, [*Cybersecurity Supply Chain Risk Management Practices for Systems and*](#)
2003 [*Organizations*](#)
- 2004 • IR 8276, [*Key Practices in Cyber Supply Chain Risk Management: Observations from*](#)
2005 [*Industry*](#)
- 2006 • CISA [*Software Acquisition Guide Fact Sheet*](#)
- 2007 • CISA [*Software Bill of Materials \(SBOM\)*](#)
- 2008 • CISA [*A Hardware Bill of Materials Framework for Supply Chain Risk Management Fact*](#)
2009 [*Sheet*](#)

2010 **3.4. OT Security Policy and Oversight (GV.PO)**

2011 Organizational leadership should develop and disseminate policies that establish security
2012 requirements for their environments. These policies may include the identification and
2013 assignment of roles, responsibilities, management commitment, and compliance. The policies
2014 may also reflect coordination among the organizational entities responsible for the different
2015 aspects of security (e.g., technical, physical, personnel, cyber-physical, access control, media
2016 protection, vulnerability management, maintenance, monitoring).

2017 Where possible, OT-specific security policies and procedures should be compatible and
2018 coordinated with other groups and existing policies and procedures throughout the
2019 organization. This includes coordination with IT management, human resources, and

2020 organizational governance teams. Examples of where policy coordination is necessary across
2021 groups include:

- 2022 • **IT:** When IT infrastructure is used to provide user access to OT infrastructure or protect
2023 OT data along with processes to investigate and respond to security incidents that
2024 potentially span both OT and IT networks
- 2025 • **Human resources:** The investigation or remediation of security issues regarding
2026 organizational personnel
- 2027 • **Organization governance:** The incorporation of necessary regulatory requirements,
2028 decision authorities, and reporting to facilitate awareness

2029 The development of cybersecurity policies should be based on a risk assessment that will set
2030 the security priorities and goals for the organization. Procedures that support the policies
2031 should be developed so that the policies are implemented fully and properly for OT.
2032 Cybersecurity procedures should also be documented, tested, and updated periodically in
2033 response to changes in policy, technology, and threats.

2034 Supplemental guidance for cybersecurity policy can be found in the following documents:

- 2035 • SP 800-39, Managing Information Security Risk: Organization, Mission, and Information
2036 System View
- 2037 • SP 800-37r2, Risk Management Framework for Information Systems and Organizations:
2038 A System Life Cycle Approach for Security and Privacy
- 2039 • SP 800-100, Information Security Handbook: A Guide for Managers
- 2040 • IR 8286r1, Integrating Cybersecurity and Enterprise Risk Management (ERM)
- 2041 • IR 8183Av2, Cybersecurity Framework Manufacturing Profile Low Impact Level Example
2042 Implementations Guide

2043 3.4.1. Program Performance Measurement

2044 The OT cybersecurity program should be continually observed to determine its overall
2045 effectiveness. This may include evaluating the current charter and related policies to determine
2046 whether they remain the most appropriate components.

2047 The organization should define both key performance indicators (KPIs) and key risk indicators
2048 (KRIs), analyzing them over time to gauge the program's performance and the organization's
2049 risk posture. While KPIs are quantitative measures of the program's operational efficiency, KRIs
2050 may result from shortcomings in the governance program.

2051 Examples of KPIs include:

- 2052 • Percentage of OT assets with applied system hardening
- 2053 • Mean time to detect incidents (MTTD)
- 2054 • Mean time to respond to incidents (MTTR)

- 2055 • Percentage of security policies reviewed and reapproved in the past 12 months
- 2056 • Personnel security awareness training completion rate
- 2057 • Percentage of personnel who reported phishing simulations

2058 Examples of KRIs include:

- 2059 • Percentage of production assets deemed end-of-service (EOS) or end-of-life (EOL) by
- 2060 vendors
- 2061 • Percentage of personnel who have not completed security awareness training
- 2062 • Percentage of personnel who failed phishing simulations
- 2063 • Number of open, critical vulnerabilities yet to be remediated

2064 The organization should define KPI targets and KRI thresholds to better manage the program
2065 throughout its life cycle. While a KPI target is a numerical value that the organization hopes to
2066 meet or exceed (e.g., 90 % of OT assets are hardened), a KRI threshold is an expression of the
2067 maximum numerical value before risk is deemed unacceptable (e.g., no more than 5 % of staff
2068 should have missed or failed their security awareness training).

2069 **3.4.2. Organizational Oversight**

2070 Organizations must establish oversight capabilities and teams to monitor risk management
2071 activities and make necessary decisions, investments, and strategies. These teams should help
2072 review key artifacts and indicators from the risk management process, including incidents,
2073 vulnerabilities, audit findings, and assessments to track the status of the security program.

2074 An organization-wide risk management strategy is foundational to developing an OT
2075 cybersecurity strategy.⁵ The OT cybersecurity strategy leverages the organization-wide risk
2076 management strategy — including organization-defined risk tolerance, threats, assumptions,
2077 constraints, priorities, and trade-offs — to further tailor the strategy to apply to the OT
2078 cybersecurity program. By consciously choosing to develop and implement a cybersecurity
2079 strategy, an organization establishes a disciplined approach that considers all aspects of the
2080 system life cycle, from procurement to decommissioning, with cybersecurity in mind. As a
2081 result, the organization can ensure that cybersecurity goals are realized in its systems. The
2082 adoption of a cybersecurity strategy can result in a more systematic implementation of risk
2083 decisions into system development and operation. Decisions on cybersecurity strategy should
2084 flow from a high-level understanding of the organization's operations, objectives, and
2085 cybersecurity goals. A comprehensive and accepted cybersecurity strategy can assist an
2086 organization with consistently maintaining acceptable risk management throughout the life
2087 cycle of an OT system.

2088 The OT cybersecurity strategy should:

⁵ For additional information on developing an organization-wide risk management strategy, refer to [SP800-37r2], Prepare Step, Task P-2, Risk Management Strategy. Section 3 provides additional information on organization-level and system-level tasks to prepare for implementing the NIST RMF.

- 2089 • Refine the OT operation's organizational risk tolerance, which drives the OT
2090 cybersecurity operation's priorities
- 2091 • Refine and supplement guidance from the organization-wide risk management strategy
2092 to address OT-specific constraints and requirements
- 2093 • Identify the OT cybersecurity team and personnel and the associated OT-specific
2094 cybersecurity training and awareness necessary
- 2095 • Address the OT cybersecurity operation model (e.g., insource, outsource, use managed
2096 security services)
- 2097 • Outline the appropriate cybersecurity architecture for the various OT sites within the OT
2098 program.
- 2099 • Address both IT and OT concerns and requirements; while IT may prioritize data loss or
2100 system availability, OT may prioritize system safety, production efficiency, and
2101 environmental protection
- 2102 • Incorporate critical infrastructure standards and regulatory requirements, which are
2103 typically designed to protect critical cyber assets to support reliability and may carry
2104 additional legal obligations for the organization
- 2105 • State the need for sound cybersecurity practices, such as patching or monitoring
- 2106 The strategy should provide guidance on how the organization will make key cybersecurity
2107 decisions, including:
 - 2108 • Architectural decisions informed by a cybersecurity to increase the likelihood that high-
2109 level cybersecurity goals will be reflected in the cybersecurity of individual systems,
2110 including the approach to securing integration with other networks and systems (e.g.,
2111 business networks, cloud, IIoT technologies)
 - 2112 • The management of OT systems across the life cycle, including the approach to
2113 addressing products that pass end-of-life status or have identified cybersecurity or
2114 supply chain concerns
 - 2115 • The required approval, evaluation, or restrictions necessary to inform the adoption and
2116 use of new technologies (e.g., crypto agility, artificial intelligence [AI], and machine
2117 learning [ML] technologies, digital twins)
 - 2118 • Data governance issues, especially those associated with data hosted on IT
2119 environments, and any third parties (e.g., contractors, integrators)
- 2120 Supplemental guidance for establishing an OT cybersecurity strategy can be found in IR 8183A,
2121 *Cybersecurity Framework Manufacturing Profile Low Impact Level Example Implementations*
2122 *Guide*.
- 2123

2124 **3.5. OT Cybersecurity Awareness and Training (PR.AT)**

2125 This section addresses governance and workforce considerations for OT cybersecurity
2126 awareness and training with a particular focus on preparing personnel to carry out their
2127 security-related responsibilities in OT environments. Because human actions can directly affect
2128 the safety, reliability, and security of OT systems, organizations should incorporate
2129 cybersecurity into personnel security practices, access management processes, and role-based
2130 training programs. This includes coordinating with human resources, IT, physical security, and
2131 OT leadership to ensure that personnel in critical roles are appropriately screened, trained, and
2132 authorized and that they maintain the knowledge needed to recognize and respond to
2133 cybersecurity issues relevant to their job functions.

2134 A general personnel security program should address policy, position risk designations,
2135 personnel screening, terminations, transfers, access agreements, and third-party roles and
2136 responsibilities. OT personnel should communicate with human resources, IT, and physical
2137 security to ensure that personnel security requirements are being met. Cybersecurity should
2138 also be included in human resources practices to reduce the risk of human error, theft, fraud, or
2139 other intentional or unintentional misuse of information systems.

2140 Organizations should consider establishing an access agreement and request form to manage
2141 physical and/or logical access to OT equipment. Organizations should also screen the personnel
2142 assigned to critical positions who control and maintain the OT. Additionally, each employee
2143 should receive training that is relevant to and necessary for their job functions. Organizations
2144 should require personnel to demonstrate competence in their job functions to retain physical
2145 and logical access to OT. Organizations should consider adopting a framework, such as the
2146 National Initiative for Cybersecurity Education (NICE) Framework, for training their OT
2147 personnel.

2148 Supplemental guidance on personnel security controls can be found in the following
2149 documents:

- 2150 • SP 800-35, *Guide to Information Technology Security Services*
- 2151 • SP 800-73-4, *Interfaces for Personal Identity Verification*
- 2152 • SP 800-76-2, *Biometric Specifications for Personal Identity Verification*
- 2153 • SP 800-100, *Information Security Handbook: A Guide for Managers*

2154

2155 **4. OT Cybersecurity Outcomes and Objectives (CSF 2.0 – ID, PR, DE, RS, RC)**

2156 **4.1. Identify (ID)**

2157 This section discusses the unique opportunities and challenges of identifying assets and risks
2158 within an OT environment. It will first explore the asset management category, which is critical
2159 to ensuring that an organization broadly understands its assets and their functions. It will then
2160 discuss the risk assessment process to understand the resulting risks in the OT environment.

2161 **4.1.1. Asset Management (ID.AM)**

2162 Asset management depends on understanding individual assets, their architecture, data flows,
2163 and associated operational functions. Accurate inventory information supports multiple risk
2164 management objectives, including risk assessment, vulnerability management, and
2165 obsolescence tracking. Asset inventories are also critical to supporting other security functions,
2166 including detection and response/recovery.

2167 This section will explore key challenges and recommendations for establishing an asset
2168 inventory. While asset management also encompasses the security configuration and
2169 maintenance associated with assets, the discussion of these topics is included in Sec. 4.2.3.

2170 **4.1.1.1. Establishing an Asset Inventory**

2171 An accurate asset inventory is the foundation of an asset management program. Organizations
2172 need to maintain a process to identify all of their assets and understand key information and
2173 configurations for those assets, their communication needs, functions, and their criticality to
2174 the overall process. Organizations should consider including the following to support their asset
2175 management capability:

- 2176 • Unique identifiers to differentiate and track assets.
- 2177 • Hardware inventory management to track computing and network devices within the
2178 environment, including device details and location. Device details may include vendor,
2179 model, serial number, purchase information, and manufacturing/build information (e.g.,
2180 provenance information).
- 2181 • Software and firmware inventory management to track the software and firmware
2182 installed with the OT components, including version numbers, location information, and
2183 software bill of materials (SBOM).
- 2184 • Vendor information to establish a repository of vendor information, points of contact,
2185 warranty information, locations of recall, end-of-life dates, and update information.
- 2186 • Documented roles and responsibilities to identify specific individuals, teams, or
2187 organizational groups who represent the asset owner and those with operational,
2188 maintenance, and cybersecurity roles and responsibilities.

Additionally, updating inventory information when components are added, removed, or changed (e.g., patched, new firmware installed, component swapped during maintenance) helps organizations accurately manage their overall environmental risks. Establishing an asset inventory typically depends on a combination of automated tools that continually discover changes in the environment along with manual processes to validate the completeness and accuracy of the collected data. Various tools are available to support automated discovery and the collection of asset data. While automated tools provide many benefits for maintaining an updated inventory, organizations should consider how the tool collects information and whether the collection method (e.g., active scanning) may negatively impact their OT systems.

While each approach has some benefits, there are also challenges associated with each, such as:

- **Vendor management tools.** Many vendors provide engineering tools to discover devices and manage configurations. These often use vendor-provided dedicated network services and are usually designed primarily for operational functionality rather than security. Vendor management tools may have access to very detailed information about devices (e.g., configurations, model and serial numbers, firmware versions), which feed directly into an asset inventory. One drawback is that these tools typically work with a single vendor's product line and cannot read information from other vendors' products. The asset owner must then maintain multiple vendor tools if they want to incorporate all of the information into an inventory, and there is no guarantee that each tool will consistently provide that information.
- **Passive network monitoring.** Passive network monitoring tools are often designed to monitor networks for cybersecurity threats. As part of this process, they also provide the ability to identify assets based on passively monitoring and analyzing network traffic to discern identifying information about devices. As these tools listen to more network traffic, they build a broader and more extensive database of assets and network data flows. These tools can be valuable for identifying all devices communicating on the network, not just the ones that are known. However, the tools are highly dependent on the placement of the listening sensors. Unlike typical IT designs, it is not uncommon for large amounts of communication in an OT network to be isolated to a single switch buried within the architecture, where a listening sensor would not detect them. Asset owners need to evaluate their network architecture to determine the optimal placement of listening sensors to avoid gaps.
- **OT-aware network scanning.** Some network scanning tools, whether specifically designed for asset management or security monitoring, can interrogate devices for identifying information using native OT protocols. These tools act in similar ways to vendor management tools by using the native capabilities of the OT devices to report configuration information, model and serial numbers, or firmware versions. These tools may be able to gather information from multi-vendor, multi-protocol environments, potentially reducing the number of tools that an asset owner needs to manage. Asset owners may want to consult with their vendors and should perform testing before implementing them in the production environment.

- **Independent active network scanning.** These tools establish network connections to various services on network devices to identify device profiles without using the native OT protocols. They perform more independent, extensive scans of devices to interrogate all available resources, sometimes requiring credentials to fully collect the information. These types of tools may be designed more for compliance or vulnerability management rather than just asset management. These independent active-scanning tools can often provide a more comprehensive view of devices by revealing both published and unpublished information. However, active scanning tools can also negatively impact device availability and functionality, potentially leading to unwanted operations. It may be possible to configure these types of scanners to limit their potential to overload the resources of OT devices. Asset owners may want to consult with their vendors, assess the scope of networks and systems in which these tools are used, and test them before implementing them in the production environment.
- **Software agents.** Many asset management tools that are common in the IT environment operate using software agents installed on devices. While these can provide broad visibility into a device's software and configuration, they are not typically deployed across the OT environment for various reasons. First, many devices in the OT environment (e.g., PLCs, sensors, other embedded devices) do not run common OSs that are capable of supporting these software agents. Next, if devices do run common OSs, there may be contractual or warranty-related reasons for why vendors may not permit these agents from being installed (e.g., incompatibilities, operational impacts). When considering a software agent to collect asset information, asset owners should consult with the appropriate vendors prior to installation and test their implementation to understand the potential risks.

The appropriate discovery method for a given asset is often determined by the equipment's age and capabilities. Modern devices with sufficient processing resources, and network connectivity can generally tolerate more active forms of discovery. Older or more resource-constrained devices may not tolerate active interrogation and are better-suited to passive monitoring, which collects information without sending traffic to the device. Legacy or isolated devices that lack network connectivity or cannot be reached by automated tools require manual processes (e.g., physical inspection, direct console access) to capture accurate inventory information. Organizations should evaluate the age and capabilities of their assets when selecting discovery methods and should not apply a single approach uniformly across environments with a mix of modern and legacy equipment.

The deployment of asset management infrastructure must also incorporate network architecture challenges. Tools that perform active network scanning must have routable connections to all deployed devices. Passive monitoring tools must have access to switch SPAN or TAP ports that provide access. Software agents must deal with the configuration management of deployed agents across the devices in which they are installed. Further, asset management tools typically require server infrastructure to aggregate data from various remote monitoring tools and agents.

Organizations may face multiple challenges in establishing an asset inventory, especially when adopting and integrating automated tools. For example:

- Many OT environments contain isolated systems, components, or systems that are connected on non-IP networks and cannot be remotely accessed to support the discovery or management of assets.
- The use of incompatible or untested automated asset discovery and management tools can negatively impact OT operations.

Asset owners may also want to consider how automated scanning activities could impact the OT system by testing automation tools in a non-production environment. Based on testing results, asset owners should consider utilizing automated OT network architecture documentation tools during planned downtime. Performing tests using automated asset management tools on offline systems or components is recommended before deployment into the OT production environment. When automated tools are not feasible due to network architecture or other OT environment issues, the organization should consider manual processes to maintain a current inventory.

While automated tools are useful for building inventory, they may not be able to discover or collect relevant data from all assets. Therefore, organizations should consider physically inspecting OT network connections or analyzing network logs to document the OT network architecture.

Supplemental guidance for ID.AM can be found in the following documents:

- SP 1800-5, *IT Asset Management*
- SP 800-53r5, *Security and Privacy Controls for Information Systems and Organizations*

4.1.1.2. Establishing Asset Criticality and Function

Asset inventories should also include information on the organization or individual responsible for managing the device, the device's operational criticality, and any regulatory oversight of that asset. This information is critical to ensuring that the asset is adequately protected and that any decisions associated with it involve the correct groups and are documented appropriately. Information about the device's criticality can include the key safety functions supported as well as its role in maintaining key operations. This information can be obtained from the results of risk assessment processes (ID.RA) and broader decisions on the governance context (GV.OC).

4.1.2. Architectures and Baselines

A comprehensive understanding and baseline of the data flows associated with the assets is critical for the successful deployment of cybersecurity controls. This information is also important for other security functions, including network monitoring and incident response.

2307 To establish a baseline, organizations should begin by understanding which devices a specific
2308 asset communicates with; which addresses, ports, and protocols it uses; and the functional
2309 purpose of the communication. This information should be documented within a broad
2310 network diagram to ensure that it can be broadly shared and communicated with individuals
2311 across the organization. While establishing baselines for all devices across an organization may
2312 not be feasible, organizations should prioritize focusing on critical assets, network segments,
2313 and areas in which communications cross key boundaries, such as connectivity with the DMZ,
2314 internet, and external parties.

2315 Numerous tools can support the development of an architecture document, including tools to
2316 perform asset discovery and management (Sec. 4.1.1) and network detection tools (Sec.
2317 4.3.1.4). These tools can help an organization identify, document, and diagram the
2318 interconnections between devices, enterprise networks, and other external connections.

2319 Organizations should pay particular attention to cloud conduits when documenting their
2320 architecture. Cloud conduits are connections between OT systems and cloud-based services or
2321 platforms that may bypass traditional network boundaries and introduce exposure that is not
2322 immediately visible in standard network diagrams. These connections should be explicitly
2323 identified, documented, and assessed as part of the baseline process.

2324 Organizations should also treat the discovery of unknown assets and undocumented
2325 connections as a core objective of the architecture and baseline process. Unauthorized or
2326 undocumented devices and connections, sometimes referred to as Shadow IT/OT, can
2327 introduce unmanaged risks into the OT environment. Any device or connection that cannot be
2328 attributed to a known, authorized function should be investigated and either formally
2329 documented or removed.

2330 **4.1.3. System-Level Risk and Vulnerability Assessment (ID.RA)**

2331 Cybersecurity risk assessments are performed to identify risks and estimate the magnitude of
2332 harm to operations, assets, or individuals that might result from cyber incidents, such as
2333 unauthorized access, use, disclosure, disruption, modification, or destruction of an information
2334 system or data. Risk assessments require understanding the impacts (i.e., consequences) and
2335 methods (e.g., threats and vulnerabilities) that cause them. Risk assessments leverage the risk
2336 management strategy (e.g., acceptable risk assessment methodologies, risk tolerance) and
2337 facilitate efforts to identify, estimate, and prioritize risks to operations, assets, individuals, and
2338 other organizations.

2339 Risk assessments help organizations understand how cybersecurity events could affect safety,
2340 reliability, and operations so that resources (e.g., people, money, technology) can be applied in
2341 a manner that reduces the most significant risks. Results from a risk assessment can be used to
2342 generate scenarios that inform decisions around controls, system design, maintenance, incident
2343 response, tabletop exercises, vendor management, and data collection management strategies.
2344 It also helps in identifying critical assets, functions, dependencies, and cascading impacts.

2345 The objective of a risk assessment is to determine how a cybersecurity event could affect the
2346 organization's ability to accomplish its mission safely and reliably. This includes the loss of view

and/or control, which can lead to an inability to produce products, a degradation of product quality, damage to equipment, environmental damage, or a health and safety incident.

Organizations may need to evaluate the potential physical impacts across all parts of an OT system. Organizations may also need to determine how OT systems interact with or depend on IT to support risk decisions. These processes may require organizations to identify a common framework for evaluating impacts that incorporates OT considerations. One approach is based on NIST Federal Information Processing Standards (FIPS) publication 199 [FIPS199], which specifies that systems are categorized as low impact, moderate impact, or high impact for the security objectives of confidentiality, integrity, and availability. Another approach based on ISA 62443-3-2 [ISA62443] provides example definitions for determining system categorization based on OT impacts.

Risk assessments are typically point-in-time reports. As a result, organizations should ensure that they are up to date and that their security levels remain adequate.

Supplemental guidance for risk assessments can be found in the following documents:

- SP 800-30r1, *Guide for Conducting Risk Assessments*
- SP 800-37r2, *Risk Management Framework for Information Systems and Organizations: A System Life Cycle Approach for Security and Privacy*
- SP 800-39, *Managing Information Security Risk: Organization, Mission, and Information System View*
- CISA Risk Assessments Resources
- ISA/IEC 62443-3-2, Security for industrial automation and control systems, Part 3-2: Security risk assessment for design
- ISA Global Cybersecurity Alliance, *Leveraging ISA 62443-3-2 For IACS Risk Assessment and Risk Related Strategies*

4.1.3.1. Understanding OT Impacts

In OT environments, impacts may relate to safety, health, and the environment as well as business and financial impacts. Organizations should use existing analyses (e.g., PHA, FMEA) or past events (e.g., power outages, control failures, upstream feed disruptions, downstream capacity issues, major equipment failures) to understand the potential impacts of a cyber incident.

One major concern for OT system operators is the availability of services provided by the OT system. The OT system may be part of critical infrastructure (e.g., water or power systems), where continuous, reliable operations are essential. As a result, OT systems may have strict requirements for availability or recovery. Organizations should understand and plan for the levels of redundancy required to achieve the desired resilience for their operating environments and incorporate these requirements into their risk framing. This will help organizations make risk decisions that avoid unintended consequences for those who depend

on their services. More specifically, organizations should consider identifying interdependent OT systems that pose cybersecurity risks that threaten system availability.

OT systems often rely on supporting services that reside in the enterprise network (e.g., billing, maintenance), remote access solutions (internal and third-party), identity infrastructure, time synchronization, and backup infrastructure or cloud-based services, which may introduce risk. Organizations should identify both logical and physical dependencies and evaluate failures and the impacts they can have across those relationships.

The impact of a cyber incident in an OT environment may include both physical and digital effects that risk assessments need to incorporate, including:

- Impacts on safety and the use of safety assessments
- Physical impacts of a cyber incident on an OT, including the larger physical environment and the effect on the process being controlled
- The consequences for risk assessments of non-digital control components within an OT

Risk assessments also require reviewing the digital and non-digital mechanisms that are implemented to minimize adverse event impacts. OT systems often incorporate non-digital mechanisms to provide fault tolerance and prevent OT systems from operating outside acceptable parameters. These non-digital mechanisms may help mitigate the negative impacts of a digital incident in the OT and should be incorporated into the risk assessment process. For example, OT often has non-digital control mechanisms that can prevent it from operating outside of a safe boundary and thereby limit the impact of an attack (e.g., a mechanical relief pressure valve). Analog mechanisms (e.g., meters, alarms) can also be used to observe the physical system state and provide operators with reliable data if digital readings are unavailable or corrupted. Table 5 categorizes non-digital control mechanisms that could reduce the impact of an OT incident.

Table 5. Categories of non-digital OT control components

Control Type	Description
Analog displays or alarms	Non-digital mechanisms measure and display the state of the physical system (e.g., temperature, pressure, voltage, current) and can provide the operator with accurate information when digital displays are unavailable or corrupted. The information may be provided to the operator on some non-digital display (e.g., thermometers, pressure gauges) and through audible alarms.
Manual control mechanisms	Manual control mechanisms (e.g., manual valve controls, physical breaker switches) allow operators to manually control an actuator without relying on the digital OT system. This ensures that an actuator can be controlled even if the OT system is unavailable or compromised.
Analog control systems	Analog control systems use non-digital sensors and actuators to monitor and control a physical process. These may prevent the physical process from entering an undesired state when the digital OT system is unavailable or corrupted. Analog controls include devices, such as regulators, governors, and electromechanical relays. An example is a device that is designed to open during emergency or abnormal conditions to prevent the rise of internal fluid pressure in excess of a specified value, thus bringing the process to a safer state. The device may also be designed to prevent an excessive internal vacuum, such as a pressure relief valve, a non-reclosing pressure relief device (e.g., rupture disc), or a vacuum relief valve.

Additionally, organizations should consider how an incident could propagate to connected systems and their components. An OT system may be interconnected with other systems so that failures in one system or process can easily cascade to other systems, both within and outside the organization. Impact propagation could occur due to both physical and logical dependencies. Properly communicating the results of risk assessments to the operators of connected or interdependent systems and processes is one way to manage such impacts.

4.1.3.2. Threat Characterizations

There are three factors for a threat to be applicable: capability, intent, and vulnerability. Capability and intent information can be obtained from OSINT and external intelligence-sharing sources (e.g., Information Sharing and Analysis Centers [ISACs], threat feeds). Organizations should consider participating in cyber threat information sharing [SP800-150]. Threats can be external (e.g., APTs) or internal (i.e., insiders).

Organizations may want to consider incorporating resources (e.g., the MITRE ATT&CK for Industrial Control Systems [ICS] framework [ATTACK-ICS]) into their processes for assessing risks to the mission and OT systems. ATT&CK for ICS categorizes adversarial tactics, techniques, and procedures (TTPs) that have been used to target ICS environments across real-world threat events. It provides a strong understanding of how threat actors are currently targeting OT environments, which is critical to ensuring that the organization's risk management processes adequately incorporate realistic threat behavior.

Supplemental guidance for threat characterization can be found in the following documents:

- MITRE [ATT&CK for ICS](#)
- [National Council of ISACs](#)

4.1.3.3. Assessing Vulnerabilities

A key part of risk assessment is the identification of vulnerabilities and associated predisposing conditions within the OT environment. A list of common vulnerabilities and predisposing conditions is defined in Appendix C. While vulnerabilities are often associated with the products and services used by the organization, others depend on the device's unique architecture or implementation details.

Understanding vulnerabilities associated with vendor products and services depends on an accurate inventory of IT and OT assets within the operating environment, including the vendor, model numbers, firmware, OSs, and software versions installed on the assets. This inventory facilitates the identification, tracking, and remediation of vulnerabilities. OT-specific vulnerability information is available through multiple methods, including:

- Using OT-specific tools to automate asset inventory creation, cross-correlation of the inventory with known vulnerabilities and threats, and regular updates
- Monitoring security groups, associations, and vendors for security alerts and advisories

- 2445 • Reviewing the NIST National Vulnerability Database (NVD) and CISA Known Exploited
2446 Vulnerabilities (KEV) Catalog for detailed information on known vulnerabilities for
2447 hardware and software assets

2448 In addition to understanding the vulnerabilities across products and services, organizations
2449 must also examine their architectures, deployed security controls, configurations, and any
2450 custom infrastructure that may introduce additional vulnerabilities. While organizations often
2451 execute vulnerability assessments in their environments, these can be problematic in OT
2452 environments. Specifically, both vulnerability scanning tools and vulnerability assessment
2453 methods can potentially disrupt systems. Therefore, organizations should use caution when
2454 performing this assessment on production systems. They may instead want to test in
2455 representative lab environments.

2456 Vulnerabilities can be identified through a combination of automated and manual techniques.
2457 These vulnerability scans should be performed on an ongoing basis to capture newly discovered
2458 vulnerabilities. Some common ways to achieve vulnerability identification in the OT
2459 environment are:

- 2460 • Continuous monitoring using passive or active scanning capabilities. Organizations
2461 should consider how vulnerability scanning tools may affect OT components and
2462 communications by testing them in an offline environment before implementing them
2463 in production.
 - 2464 ○ Passive scanning tools typically use network traffic analyzers to detect assets and
2465 identify potential vulnerabilities affecting them.
 - 2466 ○ Active scanning tools typically use an agent to connect to networked assets and
2467 perform detailed queries and analyses of components to identify possible
2468 vulnerabilities affecting the assets.
- 2469 • Performance testing, load testing, and penetration testing if the test will not adversely
2470 impact the production environment.
- 2471 • Regular audits, assessments, and peer reviews to identify gaps in security.

2472 **4.1.3.4. Evaluating Risk**

2473 As discussed in Sec. 3, the organization needs to define risk tolerances and add findings to the
2474 risk register. For risks that exceed the organization's tolerance, implemented remediations or
2475 mitigations should align with Sec. 4.2 *Protect (PR)*, Sec. 4.3 *Detect (DE)*, Sec. 4.4 *Respond (RS)*,
2476 and Sec. 4.5 *Recover (RC)*.

2477 To support the risk assessment process, organizations should also define how the likelihood of
2478 occurrence for cybersecurity events will be determined to maintain consistency when assessing
2479 risks. [SP800-30r1] provides guidelines on developing likelihood-weighted risk factors.
2480 Organizations should consider weighting risk factors based on an analysis of the probability that
2481 a given threat is capable of exploiting a given vulnerability (or set of vulnerabilities), that the
2482 threat event will be initiated, and that the threat event will result in adverse impacts.

For adversarial threats, the likelihood of occurrence is typically assessed based on the adversary's intent, capability, and targeting. For other-than-adversarial threat events, the likelihood of occurrence is estimated using historical evidence, empirical data, and other factors. If organizations find that their historical data is minimal, they may want to extend their analysis to include industry-specific data on cybersecurity events reported by similar organizations.

The likelihood of threat occurrence can also be based on the state of the organization (e.g., its core mission and business processes, enterprise architecture, information security architecture, information systems, the environments in which those systems operate) and consider predisposing conditions and the presence and effectiveness of deployed security controls to protect against unauthorized or undesirable behavior, detect and limit damage, and/or other resiliency factors for the OT capabilities.

Organizations that establish definitions for event likelihood may want to review Appendix G of SP 800-30r1 for more detailed guidance and suggestions. Based on this guidance, organizations should consider defining five levels of likelihood, from Very Low to Very High, for both adversarial (i.e., intentional threat actors) and non-adversarial (e.g., errors, accidents, acts of nature) events. Additionally, organizations may want to establish definitions for the likelihood that an event may result in an adverse impact. Using these two factors, organizations can establish a heat map like the one shown in Table 6 to determine the likelihood of supporting the risk analysis.

Table 6. Event likelihood evaluation

Likelihood of Threat Event Initiation or Occurrence	Likelihood That Threat Events Result in Adverse Impacts				
	Very Low	Low	Moderate	High	Very High
Very High	Low	Moderate	High	Very High	Very High
High	Low	Moderate	Moderate	High	Very High
Moderate	Low	Low	Moderate	Moderate	High
Low	Very Low	Low	Low	Moderate	Moderate
Very Low	Very Low	Very Low	Low	Low	Low

4.2. Protect (PR)

Within OT environments, the primary objective of the CSF 2.0 PROTECT (PR) function is to develop, implement, and sustain appropriate safeguards to manage the organization's cybersecurity risk without compromising the safety, reliability, or availability of continuous physical processes. Achieving this requires organizations to carefully tailor and apply four core control families: identity, authentication, and access control (PR.AA); data security (PR.DS); platform security (PR.PS); and technology infrastructure resilience (PR.IR). This section provides specific guidelines on implementing these control objectives and addressing the unique

2512 operational constraints, legacy system limitations, and safety imperatives inherent to OT
2513 environments.⁶

2514 **4.2.1. Identity, Authentication, and Access Control (PR.AA)**

2515 The CSF 2.0 Identity Management, Authentication, and Access Control (PR.AA) controls ensure
2516 that access to physical and logical assets is strictly limited to authorized users, services, and
2517 hardware and is managed commensurate with the assessed risk of unauthorized access.
2518 Establishing a robust access control architecture in an operational environment is a multi-step
2519 process that encompasses the full life cycle of an identity. It begins with foundational identity
2520 and access management (IAM) to administer accounts and assign permissions, followed by the
2521 deployment of appropriate authentication mechanisms to reliably verify those identities. Once
2522 verified, authorization and logical access controls ensure that local and remote users are
2523 granted only the minimum privileges necessary to perform their duties. Furthermore, because
2524 gaining physical access to an OT control room or component often implies gaining logical access
2525 to the system, these digital safeguards must be seamlessly integrated with comprehensive
2526 physical access controls.

2527 While enterprise IT environments typically rely on stringent, ubiquitous access controls,
2528 implementing these capabilities in OT environments requires careful tailoring to avoid
2529 adversely impacting continuous physical processes. Organizations must balance the need to
2530 secure systems against the imperative for immediate operator access during emergency
2531 situations. In critical situations, the time required to enter a user's credentials may impede
2532 rapid response or intervention, resulting in negative consequences for safety, health, or the
2533 environment. When legacy OT equipment cannot natively support modern IAM capabilities, or
2534 when strict access controls introduce unacceptable latency or safety risks, organizations should
2535 select compensating countermeasures to provide an equivalent level of protection for the OT
2536 environment.

2537 To navigate these complexities, the following subsections outline key considerations and
2538 recommendations for evaluating IAM processes, selecting appropriate authentication
2539 mechanisms, and adapting logical, remote, and physical access controls to fit the operational
2540 realities of their OT environments.

2541 **4.2.1.1. Identity and Access Management**

2542 Identity and access management (IAM) addresses the administration of accounts, the
2543 deployment of authentication, and the assignment of access rights or permissions for both
2544 users and systems.

2545 When OT equipment cannot support IAM or the organization determines that it is not advisable
2546 due to adverse impacts on performance, safety, or reliability, the organization should select

⁶ Awareness and training (PR.AT) is discussed in Sec. 3.5 due to the importance that training has with the broader roles and responsibilities within the organization.

2547 compensating countermeasures to provide an equivalent security capability or level of
2548 protection for the OT.

2549 An example of a unique challenge in OT is the need for immediate access to systems and
2550 interfaces during emergencies. The time required to enter a user's credentials may impede the
2551 operator's response or intervention, resulting in negative consequences for safety, health, or
2552 the environment.

2553 Supplemental guidance for implementing identity management and access control outcomes
2554 can be found in the following documents:

- 2555 • SP 800-63-3, [*Digital Identity Guidelines*](#)
- 2556 • SP 800-73-4, [*Interfaces for Personal Identity Verification*](#)
- 2557 • SP 800-76-2, [*Biometric Specifications for Personal Identity Verification*](#)
- 2558 • SP 800-100, [*Information Security Handbook: A Guide for Managers*](#)

2559 The following sections describe some areas in which protections may need to be augmented to
2560 support identity and access management in the OT environment.

2561 **4.2.1.2. Identity Life Cycle Management and Provisioning**

2562 Coordinating the organization's processes for authenticating and authorizing users to access
2563 the OT environment can be difficult when systems are not connected. Having a process to
2564 remove a user's access to physical locations and the computer systems they use may require
2565 multiple steps and involve both automated and manual processes. It can also be complicated
2566 when OT systems are disconnected or have local accounts.

2567 Written processes and checklists can help organizations ensure that, as personnel join, change
2568 job roles, or leave the organization, their associated user accounts are properly modified to
2569 reflect their appropriate access needs. These written processes will help ensure that linkages
2570 between departments within the organization are not overlooked.

2571 **4.2.1.3. Separation of Duties and Dual Approval**

2572 The ability to create, modify, or delete user accounts needs to be managed within an
2573 organization. Separating the approver of these changes from the implementor provides an
2574 additional layer of protection, ensuring that no single person can compromise the system.

2575 Multiple approvers may be required for accounts with higher levels of privilege. For example,
2576 creating a normal user account may only require their manager's approval, but creating a
2577 system administrator may require their direct manager and a security officer to confirm that
2578 additional background checks have been performed.

2579 **4.2.1.4. System, Device, and Service Accounts**

2580 In OT environments, many systems communicate automatically without the need for a human
2581 user. These may be controllers talking to HMI, data aggregators talking to historians, or
2582 software talking to a license server. In many cases, these use some form of user account as one
2583 layer of protection for the information being communicated. While these user accounts are not
2584 inherently different from human user accounts, they may have some different requirements
2585 since they are often not changed once established. If the devices are capable, these accounts
2586 should use the most complex credentials possible. These accounts are usually tied to
2587 automated processes. Modifying the credentials for these accounts can cause operational
2588 downtime if the change is made in one location but not the other. Therefore, procedures to
2589 change credentials should be developed and validated to ensure credentials can be changed if
2590 necessary.

2591 **4.2.1.5. IT/OT Identity Convergence and Centralization**

2592 As organizations modernize their industrial environments, they may find opportunities to
2593 streamline account administration by centralizing user, device, and process identification and
2594 authentication. Utilizing common network technologies, such as Active Directory or Lightweight
2595 Directory Access Protocol (LDAP), can support centralizing identity management across both IT
2596 and OT environments. This centralization enables the convergence of physical and logical access
2597 controls. For example, standardizing on federal PIV smart cards allows an organization to use
2598 the same credential mechanism for both physical entry into a facility and logical authentication
2599 into OT assets, adjusting the required authentication factors (e.g., Card-Only vs. Card+PIN)
2600 based on the risk level of the protected resource. However, while unified credentialing
2601 improves monitoring capabilities and reduces administrative overhead, organizations must
2602 carefully weigh the operational benefits of centralized accounts against the increased
2603 cybersecurity risks of allowing authenticated accounts from the IT environment to access the
2604 OT environment.

2605 **4.2.1.6. Authentication Mechanisms**

2606 There are several possible factors for determining the authenticity of a person, device, or
2607 system, including something you know (e.g., PIN, password), something you have (e.g., key,
2608 dongle, smart card), something you are (i.e., a biological characteristic, such as a fingerprint or
2609 retinal signature), and where you are (e.g., geofencing).

2610 OT organizations must manage user accounts and authentication mechanisms across diverse
2611 environments, and many device manufacturers and legacy devices lack support for modern
2612 authentication mechanisms. Therefore, organizations are often forced to share user accounts,
2613 which limits both the accountability of user access and the ability to have individual user
2614 credentials. Organizations must also often provide accounts and credentials for manufacturers,
2615 integrators, or contractors that require remote or on-site access.

2616 4.2.1.6.1. Password Authentication

2617 While password authentication schemes are extremely common, they present challenges in OT
2618 environments. Device protocols may transmit passwords in plaintext, and complex passwords
2619 could pose safety issues if operators are locked out during critical events.

2620 Organizations should consider the following password recommendations:

- 2621 • **Change default passwords.** Always change default passwords on OT equipment to
2622 prevent trivial exploitation.
- 2623 • **Balance complexity and safety.** Enforce appropriate password length and complexity,
2624 balancing security requirements with the operational necessity for rapid access during
2625 safety-critical functions.
- 2626 • **Protect privileged accounts.** Administrative accounts require stronger complexity, more
2627 frequent rotation, and additional physical safeguards.
- 2628 • **Secure transmission and storage.** Passwords should never be transmitted over the
2629 network unless protected by FIPS-approved encryption. Organizations should also
2630 consider using a secure, centralized password management tool.
- 2631 • **Life cycle management.** Implement procedures to rotate passwords periodically, when
2632 a compromise is suspected, or when an individual leaves the organization

2633 4.2.1.6.2. Multi-Factor Authentication

2634 Organizations need to consider whether multi-factor authentication (MFA) is required to
2635 protect OT environments in whole or in part. MFA is an accepted best practice for remote
2636 access to OT applications. When determining the placement and use of MFA within an OT
2637 environment, organizations may need to consider different authentication scenarios, as some
2638 OT components support only a single factor or no authentication. Organizations may consider
2639 adjusting credential requirements based on the type of access or other mitigating factors for
2640 the environment. For example, remote access to the OT environment may require MFA, while
2641 local access may only require a user ID and password due to other mitigating factors (e.g.,
2642 physical access controls) before gaining physical access to the area in which the user ID and
2643 password may be used.

2644 4.2.1.6.3. Token Authentication

2645 Traditional passwords can become lost or stolen without notice, leaving credentials more
2646 vulnerable to exploitation. Token authentication primarily addresses this issue by requiring
2647 physical possession of the token. If a security token is lost or stolen, the token owner is typically
2648 aware of its absence and can notify security personnel to disable access.

Physical token authentication is more secure when combined with a second form of authentication, such as a memorized PIN used alongside the token. Common forms of physical token authentication include:

- Security cards (e.g., magnetic, smart chip, optical coding)
- Radio frequency devices in the form of cards, key fobs, or mounted tags
- Dongles with secure encryption keys that attach to the USB, serial, or parallel ports of computers
- One-time authentication code generators (e.g., key fobs)

When token authentication uses cryptographic verification, the access control system should conform to the requirements of [NIST SP 800-78-5](#).

Additionally, if smart cards are implemented in an OT setting, organizations should consider provisions for managing lost or damaged cards, the costs of incorporating and sustaining the respective access control system, and a management process for card distribution and retrieval. These procedures should consider the ability to grant temporary access to OT personnel to prevent operational or safety disruptions.

4.2.1.6.4. Biometric Authentication

Biometric authentication enhances software-only solutions (e.g., password-based authentication) by providing an additional authentication factor and eliminating the need for people to memorize complex secrets. In addition, because biometric characteristics are unique to a given individual, biometric authentication addresses the issues of lost or stolen physical tokens and smart cards. Biometric devices provide a useful secondary check versus other forms of authentication that can become lost or borrowed. Using biometric authentication in combination with token-based access control or badge-operated employee time clocks increases security.

While biometrics can provide a valuable authentication mechanism, organizations may need to carefully assess the technology for use with industrial applications, including:

- Handling environmental factors (e.g., temperature, humidity) to which some biometric devices are sensitive.
- Addressing industrial applications for which employees may have to wear safety glasses and/or gloves and industrial chemicals are present
- Denying needed access to the OT system because of a temporary inability of the sensing device to acknowledge a legitimate user

When token-based access control employs biometric verification, the access control system should conform to the requirements of [SP800-76-2].

2683 **4.2.1.7. Authorization and Logical Access Controls**

2684 Logical access controls restrict access to an organization's systems, data, and networks. Access
2685 control lists (ACLs) are sometimes used to support logical access controls. An ACL is a list of one
2686 or more rules that determine whether an access request should be granted or denied, and it
2687 supports the principle of least functionality and controls access to restricted areas. ACLs are
2688 commonly used with isolation technologies (e.g., firewalls), where an ACL might specify the
2689 source, destination, and protocol allowed through the isolation device to or from the protected
2690 network segment. ACLs may also be used to control physical or logical access to areas or
2691 information, such as network file shares, databases, and other data repositories and
2692 applications.

2693 Role-based access control (RBAC) also supports logical access controls. RBAC is a technology
2694 that has the potential to reduce the complexity and cost of security administration in networks
2695 with large numbers of intelligent devices. RBAC is built on the principle that employees change
2696 roles and responsibilities more frequently than the duties within those roles and
2697 responsibilities. Under RBAC, security administration is simplified using roles, hierarchies, and
2698 constraints to organize user access levels.

2699 Additionally, attribute-based access control (ABAC) is an access control approach in which
2700 access is determined based on the attributes associated with subjects (requesters) and the
2701 objects being accessed. Each object and subject has a set of associated attributes, such as
2702 location, time of creation, and access rights. Access to an object is authorized or denied
2703 depending on whether the required (e.g., policy-defined) correlation can be made between the
2704 attributes of that object and the requesting subject.

2705 For federal employees and contractors, Personal Identity Verification (PIV) in accordance with
2706 FIPS 201 may be required for access control. Organizations may also consider one or more of
2707 these techniques when determining how to support local access controls within their
2708 environments.

2709 Some logical access controls (e.g., RBAC) support the principle of least privilege and the
2710 separation of duties by providing a uniform means to manage access to OT devices while
2711 reducing the cost of maintaining individual device access levels and minimizing errors. These
2712 logical access controls can also restrict OT user privileges to only those required to perform
2713 each person's job (i.e., configuring each role based on the principle of least privilege). The level
2714 of access can take several forms, including viewing, using, and altering specific OT data or
2715 device functions.

2716 Solutions that provide credential management, authentication, authorization, and system use
2717 monitoring can help manage risks associated with OT devices and protocols by offering a secure
2718 platform for authorized personnel to access OT devices.

2719 Access control systems should verify the identity of individuals, processes, or devices before
2720 granting access while minimizing latency and delays in processing OT system access or
2721 commands.

Systems should also be highly reliable and not interfere with OT personnel's routine or emergency duties. Solutions should be designed to reduce the impact of identity and authorization checks on OT operations and safety.

Supplemental guidance for access controls can be found in the following documents:

- SP 800-63-3, [*Digital Identity Guidelines*](#)
- SP 800-73-4, [*Interfaces for Personal Identity Verification*](#)
- SP 800-76-2, [*Biometric Specifications for Personal Identity Verification*](#)
- SP 800-78-5, [*Cryptographic Algorithms and Key Sizes for Personal Identity Verification*](#)
- SP 800-96, [*PIV Card to Reader Interoperability Guidelines*](#)
- SP 800-97, [*Establishing Wireless Robust Security Networks: A Guide to IEEE 802.11i*](#)
- SP 800-162, [*Guide to Attribute Based Access Control \(ABAC\) Definition and Considerations*](#)

To support access controls, an organization is not limited to a single access control approach. In some cases, applying different access control techniques to different zones based on criticality, safety, and operational requirements is more efficient and effective. For example, ACLs on network zone firewalls, RBAC on engineering workstations and servers, and ABAC integrated into physical security for sensitive areas may meet an organization's risk-based access control requirements.

4.2.1.7.1. Privileged Access Management

Privileged access management (PAM) is a set of technologies and processes used to control, secure, and monitor accounts with elevated permissions (e.g., administrator, engineer, and service accounts) so that critical systems can only be accessed by authorized users for approved purposes. One feature often found in PAM solutions is to rotate shared or embedded credentials, which are commonly found in OT. Additionally, PAM solutions can provide audited session recording for remote vendor and maintenance access, creating clear accountability for privileged actions.

4.2.1.8. Remote Access Controls

OT environments often require access from remote users or devices, including those external to the company. Access requirements and accounts for remote access should be maintained for all external access. A process should be developed and communicated to the organization for requesting and enabling remote access. This should include the business justification for the access and document the expected security controls and the responsibilities of the external organization and device. Further, ensure mechanisms exist to revoke access rights and accounts associated with external users along with mechanisms to audit their access.

Deploying secure remote access technologies requires the deployment of various technologies and devices to authenticate and secure access sessions. Remote access often requires the use of the following devices:

- **TLS/SSL VPNs.** VPN appliances are often used to establish secure tunnels to a VPN appliance within an OT DMZ. The use of VPNs should be complemented with additional tools to help manage access to OT devices.
- **Access management tools.** Access management solutions (including privileged access management) manage credentials and sessions across heterogeneous OT devices. They can enforce strong authentication (including MFA), enable least-privilege access, and improve auditing of OT access.
- **Jump hosts.** Jump hosts or servers can also be used to broker user access to remote OT devices, including to control and monitor access.
- **Authentication servers.** OT environments often require dedicated and segmented authentication services (e.g., LDAP, Active Directory) to keep OT credential stores and authentication workflows separate from those used in IT networks.

Remote access methods include remote agents, jump hosts, site-to-site direct connections, and, most commonly, VPNs. These technologies must be carefully managed to minimize the organization's attack surface. For example, persistent VPN tunnels with poor authentication factors may be exploited by attackers to gain network access using trivial techniques.

4.2.1.9. Physical Access Controls

Defense in depth is a multifaceted strategy that integrates people, technology, and operational capabilities to establish variable barriers across multiple layers and dimensions of the organization. Physical security should be included in a comprehensive defense-in-depth strategy. Physical security measures are designed to reduce the risk of accidental or deliberate loss or damage to assets and the surrounding environment. Limiting physical access to assets helps prevent undesirable effects, including unauthorized physical access to sensitive locations; the unauthorized introduction of new systems, infrastructure, communications interfaces, or removable media; and the unauthorized disruption of the physical process. Physical access controls include controls for managing and monitoring physical access, maintaining logs, and handling visitors.

Safeguarded assets may include control systems, tools, equipment, the environment, the surrounding community, and intellectual property, including proprietary data (e.g., process settings and customer information). Organizations may also need to consider additional environmental, safety, regulatory, legal, and other requirements when implementing physical security.

The deployment of physical security controls is often subject to specific environmental, safety, regulatory, legal, and other requirements that must be identified and addressed for a given environment. Physical security controls may be broadly applied or specific to certain assets.

2794 The initial layers of physical access control are often determined based on the risk of access to
2795 the overall facility, not just OT components. Some regulations may also determine the strength
2796 and quantity of barriers used for the physical protection of a facility, such as the North
2797 American Electric Reliability Corporation (NERC), Critical Infrastructure Protection (CIP), or
2798 those from the Nuclear Regulatory Commission (NRC).

2799 A defense-in-depth solution to physical security should consider the following attributes:

2800 • **Protection of physical locations.** Classic physical security considerations typically
2801 include a layered architecture of security measures that create multiple physical barriers
2802 around buildings, facilities, rooms, equipment, and other information assets. Physical
2803 security controls should be implemented to protect physical locations and may include
2804 fences, anti-vehicle ditches, earthen mounds, walls, reinforced barricades, gates, door
2805 and cabinet locks, guards, or other measures.

2806 • **Physical access control.** Equipment cabinets should be locked when not required for
2807 operation or safety, and wiring should be neat and contained within cabinets or under
2808 floors. Additionally, consider keeping all computing and networking equipment in
2809 secured areas.

2810 Organizations should consider whether the physical security of remote assets is implemented at
2811 differing levels and whether those differences could create cyber risks. For example, one
2812 remote location may utilize only a padlock with minimal electronic surveillance to secure access
2813 to network equipment that, if bypassed, could allow a malicious actor to gain access to an OT
2814 network segment from the remote location.

2815 Organizations should also consider whether secondary services require additional redundancy,
2816 isolation, protection, and monitoring, such as communications and power supporting physical
2817 security devices (e.g., cameras, sensors).

2818 The physical protection of OT cyber components and associated data must be addressed as part
2819 of the overall security of OT environments. Physical security at many OT facilities is closely tied
2820 to operational safety, keeping personnel out of hazardous situations without preventing them
2821 from doing their jobs or carrying out emergency procedures.

2822 Physical access controls are often applied to the OT environment as compensating controls
2823 when legacy systems do not support modern IT logical access controls (e.g., an asset could be
2824 locked in a cabinet when the USB port or power button cannot be logically disabled). When
2825 implementing these mitigations, organizations should consider whether the OT component
2826 being protected can be compromised using a wireless or network connection that might bypass
2827 the physical security controls.

2828 Providing physical security for control centers and control rooms can reduce the potential of
2829 many threats, including unauthorized access. Access to these areas should be limited to
2830 authorized personnel due to the increased probability of finding sensitive servers, network
2831 components, control systems, and consoles that support continuous monitoring and rapid
2832 response. Gaining physical access to a control room or OT system components often implies
2833 gaining logical access to the system or system components. In extreme cases, organizations

2834 may need to consider designing control centers to be blast-proof or provide an off-site
2835 emergency control center to maintain control if the primary control center becomes
2836 uninhabitable.

2837 Supplemental guidance for access controls can be found in the following documents:

- 2838 • [CISA](#), Cybersecurity and Physical Security Convergence Action Guide
- 2839 • UFC 4-020-01, Security Engineering Facilities Planning Manual

2840 **4.2.2. Data Security and Cryptography (PR.DS)**

2841 Data security includes protecting the confidentiality, integrity, and availability of data at rest
2842 and data in transit, protecting assets after removal, and preventing data leaks. The protection
2843 of data should also extend to backup images and data stores to ensure they remain available
2844 and free from tampering. This section will explore the key technologies needed to protect data,
2845 including the deployment of cryptography in OT environments.

2846 **4.2.2.1. Data Classification**

2847 Different types of OT system data can be found in the OT network, such as control data (e.g.,
2848 setpoints, recipes, interlocks, alarm settings), process data (e.g., sensor readings, batch records,
2849 quality measurements), and identity and access data (e.g., accounts, roles, remote access logs).
2850 Additionally, information related to the OT system data can be found on the IT network, such as
2851 engineering data (e.g., Piping and Instrument Drawings [P&IDs], electrical diagrams, robot
2852 programs, operating manuals, Programmable Logic Controller [PLC]/Distributed Control System
2853 [DCS] code, firmware, network diagrams), asset data (e.g., inventories, firmware versions,
2854 vulnerability/patch status), environmental data (e.g., emission records, compliance evidence),
2855 and maintenance data (e.g., work orders, service reports).

2856 OT data needs to be classified based on its impact on the organization due to loss or
2857 modification. Some of the criteria to be considered include the safety/operational impact if the
2858 data is altered or lost, how difficult recovery would be, who currently has access to the data,
2859 whether the data is exported and to whom, and whether an adversary reviewing the data
2860 would gain an understanding of the organization's system or be able to use it to help plan a
2861 campaign. Data control considerations can include data access, handling rules (e.g., storage,
2862 transmission, access, retention), sharing with vendors/third parties, and compliance
2863 requirements. These considerations apply to data at rest and in transit.

2864 **4.2.2.2. Use of Cryptography**

2865 Cryptography can support data security requirements. Encryption, digital signatures, hashing,
2866 and other cryptographic functions are available to prevent unauthorized access or the
2867 modification of data at rest and in transit. Encrypting data that flows over networks (i.e., in
2868 transit) or data stored in memory and local storage (i.e., at rest) can also be used in defending
2869 OT. Encryption prevents an attacker from viewing or modifying cleartext data streams.

OT applications often focus on data availability. Before deploying cryptography in OT, ensure that confidentiality or integrity is the goal of applying the security. Understanding the advantages and disadvantages of cryptography can help organizations make an informed decision about where to incorporate it into the defense-in-depth strategy.

Organizations should deliberately scope where encryption is applied across their OT environment rather than treating it as uniformly deployable. Not all OT systems can support encryption since legacy devices may lack native cryptographic capabilities, sufficient processing capacity, or the ability to tolerate the latency introduced by encryption. The concept of encryption exposure radius refers to organizations identifying which systems, data flows, and storage locations carry the highest risk if exposed and prioritizing encryption there while documenting where encryption is not feasible and implementing compensating controls accordingly.

Organizations should also consider that cryptography may introduce key management issues. Sound security policies require key management processes that can become more difficult as the geographic size of the OT increases. Because site visits to change or manage keys can be costly and time-consuming, organizations should consider whether cryptographic protection with remote key management may be beneficial, such as when the protected units become so numerous or geographically dispersed that managing keys is difficult or expensive.

When cryptography is selected, organizations should use a certified cryptographic system. Additionally, cryptographic hardware should be protected from physical tampering and uncontrolled electronic connections.

For OT, encryption can be deployed as part of a comprehensive, enforced security policy. A cryptographic key should be long enough so that guessing it or determining it through analysis takes more effort, time, and cost than the value of the protected asset.

4.2.2.2.1. Post-Quantum Cryptography (PQC) Considerations

The emergence of quantum computing presents a long-term threat to current public-key cryptographic algorithms (e.g., RSA, elliptic-curve cryptography), which could be rendered vulnerable by a sufficiently capable quantum computer. OT environments face a particular challenge in transitioning to post-quantum cryptographic standards since many OT devices have life cycles measured in decades and cannot be easily patched or replaced. Organizations should begin assessing their cryptographic inventory now, which involves identifying the systems that rely on public-key cryptography, understanding the vendor's roadmap for PQC support, and prioritizing migration planning for the highest-risk systems.

Supplemental guidance for data security can be found in the following documents:

- SP 800-47r1, [*Managing the Security of Information Exchanges*](#)
- SP 800-111, [*Guide to Storage Encryption Technologies for End User Devices*](#)
- SP 800-209, [*Security Guidelines for Storage Infrastructure*](#)

2907 **4.2.2.3. Protecting Data at Rest**

2908 Identify critical physical and electronic file types and data to protect while at rest. This may
2909 include personally identifiable information and sensitive, proprietary, or trade secret
2910 information. Organizations should consider centralizing critical data within secure storage
2911 locations. When OT data is stored in the cloud or on vendor servers, organizations should
2912 consider conducting a risk analysis to assess how the service provider protects the data and
2913 whether additional countermeasures are needed to manage risk to an acceptable level.

2914 **4.2.2.3.1. Cryptographic Protection for Data-at-Rest**

2915 Encryption can also be used on hard local storage to protect information at rest. Full disk
2916 encryption is recommended for portable laptops, devices, and removable media. Organizations
2917 may also want to consider encrypting folders that contain sensitive files. When using disk or file
2918 encryption, organizations should ensure that appropriate backup keys are maintained and
2919 securely stored to support recovery if the primary encryption key is lost or forgotten.

2920 **4.2.2.3.2. Access Control and Enforcement**

2921 Access to data should be restricted to authorized users and services through the
2922 implementation of access enforcement to critical data. Organizations should ensure that logical
2923 access controls are deployed to restrict access based on the defined authorization policy. If
2924 devices or software do not support modern access control mechanisms, compensating controls
2925 may be necessary, such as restricting access to a secure workstation or placing the system
2926 behind a protected network boundary.

2927 **4.2.2.3.3. Media Protection**

2928 Processes and procedures for handling media assets should be developed and followed. This
2929 includes labeling media for distribution and handling requirements, storage, transport,
2930 sanitization, destruction, and disposal. Media assets include removable media and devices, such
2931 as floppy disks, Compact Disks (CDs), Digital Video Disks (DVDs), Secure Digital (SD) cards,
2932 Universal Serial Bus (USB) memory sticks, and printed reports and documents. Physical security
2933 controls should address specific requirements for the safe and secure maintenance of these
2934 assets and provide guidance for transporting, handling, erasing, or destroying these assets.
2935 Security requirements could include safe storage from loss, fire, theft, unintentional
2936 distribution, or environmental damage.

2937 OT devices should be protected against the misuse of media. The use of any unauthorized
2938 removable media or device on any node that is part of or connected to the OT should not be
2939 permitted. Solutions could be either procedural or technical to prevent the introduction of
2940 malware or the inadvertent loss or theft of data. Organizations should apply a verification
2941 process that includes, at a minimum, scanning devices (e.g., laptops, USB storage devices) for
2942 malicious code prior to allowing them to connect to OT devices or networks.

Physically protecting media or encrypting the data on media is critical to protecting the OT environment. Access to media containing OT data could provide a malicious actor with valuable information to launch an attack.

Supplemental guidance can be found in the following documents:

- SP 800-88r1, [Guidelines for Media Sanitization](#)
- SP 800-100, [Information Security Handbook: A Guide for Managers](#)
- SP 800-209, [Security Guidelines for Storage Infrastructure](#)

4.2.2.4. Protecting Data in Transit

Critical OT data should be protected while in transit, especially over third-party network segments and other untrusted or vulnerable network paths (e.g., cellular, wireless, internet, WAN).

4.2.2.4.1. Cryptographic Protection for Data in Transit

Organizations should consider using encryption and authentication to support secure connections or conduits for OT environments when connections must pass over non-OT network segments (e.g., enterprise networks, the internet, wireless).

Many modern automation protocols incorporate cryptographic protections and can be used to establish secure communication to OT devices, including OPC-UA and DNP3-SAv6. However, many devices utilize either unencrypted automation protocols (e.g., DNP3, Modbus) or unprotected management protocols (e.g., Telnet, HTTP). If OT devices lack cryptographic support, it may be necessary to encapsulate communication using other protocols to protect communications between network segments, such as a virtual private network (VPN). For example, a remote site might have a boundary protection device on-site that uses a VPN to establish a secure tunnel over an untrusted network (e.g., the internet) to a VPN-enabled device in the main control center at a different location.

Deploying cryptography on OT presents numerous challenges, including:

- The use of cryptography could introduce communications latency. Therefore, solutions should be tested to determine whether latency is acceptable for the application.
- Various cryptographic protocols depend on pre-shared keys or certificates across devices. However, certificates need to be signed by a common authority, or devices need to be configured to only accept authorized certificates (i.e., pinning). Certificates also have a limited validity period and may expire well before the OT environment reaches the end of its operational life. Organizations should ensure that they consider these challenges and validate that deployed technologies adequately address these challenges.

2977 VPN devices used to protect OT systems should be thoroughly tested to verify that the VPN
2978 technology is compatible with the application and that their implementation does not
2979 negatively affect network traffic characteristics.

2980 Supplemental guidance for access controls can be found in the following documents:

- 2981 • SP 800-52r2, [Guidelines for the Selection, Configuration, and Use of Transport Layer](#)
2982 [Security \(TLS\) Implementations](#)
- 2983 • SP 800-63B, [Digital Identity Guidelines: Authentication and Lifecycle Management](#)
- 2984 • SP 800-77r1, [Guide to IPsec VPNs](#)
- 2985 • SP 800-113, [Guide to SSL VPNs](#)
- 2986 • Cybersecurity and Infrastructure Security Agency (CISA) [Barriers to Secure OT](#)
2987 [Communication: Why Johnny Can't Authenticate](#)

2988 4.2.2.4.2. Protecting Wireless Communications

2989 Wireless communication can be used for local-area communication (e.g., wireless LANs, field
2990 networks) and wide-area communication using cellular, microwave, or satellite-based systems.
2991 While radio frequency (RF)-based communications provide enhanced flexibility over traditional
2992 physical (i.e., wired) communication capabilities, they are also more susceptible to interference,
2993 unauthorized access, eavesdropping, and reliability issues (e.g., signal jamming, distance
2994 limitations, line-of-sight requirements). Prior to installation, a wireless survey should be
2995 performed to identify antenna locations and signal strength for adequate coverage and to
2996 minimize the exposure of the wireless network to interference from OT environmental factors
2997 and eavesdropping.

2998 When implementing a wireless field or local area network, the following security features
2999 should be considered:

- 3000 • A wireless mesh network to improve resiliency or to eliminate areas with poor signal
3001 strength. Mesh networks can provide fault tolerance through alternate route selection
3002 and preemptive failover of the network. Organizations should also consider the
3003 performance and security implications of using mesh networks. For example, when
3004 roaming between access points, devices may experience temporary communication
3005 loss. Roaming may also require different security controls to reduce the transition time.
3006 Organizations will need to find the appropriate balance between functional capabilities
3007 and cybersecurity to achieve the risk tolerance.
- 3008 • Selecting a standard, non-proprietary protocol (e.g., IEEE 802.15.x).
- 3009 • Allowlisting devices in the wireless device manager to prevent rogue devices from
3010 connecting.
- 3011 • Implementing appropriately complex passwords and join keys.

- 3012 • Consider implementing network access control mechanisms to strengthen
3013 authentication.

3014 While encrypting and securing the data transmitted over wireless networks is critical, these
3015 data-level protections must be paired with network boundary defenses. For specific guidance
3016 on safely segmenting, isolating, and integrating wireless technologies within the broader OT
3017 environment, refer to Sec. 4.2.2.4.

3018 Supplemental guidance for wireless communications security can be found in the following
3019 documents:

- 3020 • SP 800-97, [Establishing Wireless Robust Security Networks: A Guide to IEEE 802.11](#)
- 3021 • SP 800-121r2, [Guide to Bluetooth Security](#)
- 3022 • SP 800-153, [Guidelines for Securing Wireless Local Area Networks \(WLANs\)](#)
- 3023 • SP 800-187, [Guide to LTE Security](#)

3024 **4.2.2.4.3. Third-Party Communication Providers**

3025 OT environments often depend on third-party communication providers for connectivity to
3026 geographically remote sites and with external partners. These providers may lack adequate
3027 network protection, leaving them vulnerable to threats that degrade their availability and
3028 integrity. Therefore, organizations should deploy technical redundancies and contingency plans
3029 to support operations if these providers are compromised and unavailable, including
3030 establishing backup and contingency communications capabilities (e.g., PACE plans) or
3031 establishing procedures to operate in an isolated or manual mode if these communications are
3032 unavailable.

3033 **4.2.3. Platform Security and Infrastructure Resilience (PR.PS / PR.IR)**

3034 Platform security is a broad topic that encompasses many aspects of deploying, operating,
3035 maintaining, and decommissioning systems and devices in an asset owner's facility. Even the
3036 most secure device can be configured and/or maintained in such a way that renders its security
3037 ineffective.

3038 **4.2.3.1. Platform Configuration and Maintenance**

3039 **4.2.3.1.1. Developing a Maintenance Tracking Capability**

3040 Establish processes and implement tools to ensure that routine and preventative maintenance
3041 and repairs (both local and remote) of OT assets are performed consistently with OT
3042 organizational policies and procedures.

3043 Ensure that the processes and tools allow for scheduling, authorizing, tracking, monitoring, and
3044 auditing maintenance and repair activities for OT assets. Documenting these events provides an

audit trail that can aid in cybersecurity-related troubleshooting, response, and recovery activities. Maintenance tracking can also provide visibility into scheduled maintenance for OT devices and help inform end-of-life decisions.

Any maintenance performed on an OT device can inadvertently modify its configuration and result in an increased attack surface. The OT device should remain in a hardened state, regardless of the maintenance performed. Device configuration should be verified after maintenance and software patching as some features may have inadvertently been reenabled or new features installed. Best practices and other supporting documents should be obtained from the device vendor to guide and inform maintenance activities.

Maintenance tracking tools enable an organization to schedule, track, authorize, monitor, and audit maintenance and repair activities to OT and ensure that maintenance logs or changes are properly documented. The software used for OT maintenance activities should be approved and controlled by the organization. Approved software should be obtained directly from vendors and its authenticity verified (e.g., validate certificates, compare the hashes of installers). If the ability for remote maintenance is required, ensure that the remote access tool supports the authentication of maintenance personnel, connection establishment at the beginning of maintenance activities, and immediate teardown once the maintenance activities are complete. Additionally, ensure that the tool can log the remote maintenance activities that are performed.

Maintenance devices that remain secure within the OT environment reduce their exposure. Using maintenance devices outside of the OT environment or connecting the devices to non-OT networks should be restricted or minimized. Devices may contain wireless radios and other communications devices that may be vulnerable to side-channel attacks or may allow simultaneous connections between networks (i.e., dual-homed). Any devices that are connected to the OT system should be disconnected after the maintenance activities are completed, and any temporary connections should be removed. Vendor documentation should be thoroughly reviewed to understand these capabilities.

4.2.3.1.2. Configuration Management

Applying configuration management practices (e.g., setting access controls, enabling encryption) that support secure configurations and application hardening is important to meet organizational and regulatory security requirements. Application hardening procedures may also include disabling or blocking specific network communication ports, application features, or unnecessary services that run on the system.

Configuration management helps ensure that systems are deployed and maintained in a secure, consistent state and reduces the risk of outages by improving visibility and the tracking of system changes. In addition, configuration management can detect improper configurations before they negatively impact performance, safety, or security. Organizations should document the approved baseline configuration for their OT devices and establish the system development life cycle (SDLC) approach to document, test, and approve changes before deploying them to the OT environment. Organizations should also verify that default configurations align with the

predetermined safe states defined for each system to ensure that a device restored to its baseline configuration does not inadvertently place the physical process in an unsafe operating condition.

Some organizations may maintain logbooks or other similar methods to document changes to OT components. Organizations should consider centralizing the tracking and documentation of changes to the OT environment to improve visibility and ensure proper testing and approvals for system changes. Such a process may help organizations prevent accidental reconfiguration or identify the intentional reconfiguration of components to unapproved or untested versions.

Configuration management tools enable an asset owner to establish and maintain the integrity of system hardware and software components by controlling the processes for initializing, changing, monitoring, and auditing the configurations of the components throughout the system life cycle. If the use of automated configuration management tools is deemed to be appropriate, processes should be in place to validate configurations prior to deployment. Many OT changes can be made only during scheduled maintenance downtime to minimize impact. When considering automated configuration management tools, organizations should also consider potential impacts on the OT system. In some cases, these tools transfer numerous types of data, potentially in large amounts, over the manufacturing system network. Additionally, some tools may also have the potential to impact OT system operations by attempting to change device configurations or manipulating active files. Keys for OT assets (e.g., PLCs, safety systems) should be in the “Run” position at all times unless they are actively being programmed.

Supplemental guidance for configuration management can be found in the following documents:

- SP 800-128, [*Guide for Security-Focused Configuration Management of Information Systems*](#)
- SP 1800-5, [*IT Asset Management*](#)
- IR 8183A, [*Cybersecurity Framework Manufacturing Profile Low Impact Level Example Implementations Guide*](#)

4.2.3.1.3. Software/Firmware Patch Management

Organizations should implement an OT patch management process that defines how it will monitor for patches, when to apply them, how to test them (e.g., with vendors, on offline systems), and how to select compensating controls to limit exposure of the vulnerable system when patching is delayed. The process should be designed to not only reduce cybersecurity risks but also account for OT reliability, availability, and safety needs.

Organizations are responsible for staying informed and determining when patches should be applied as part of their documented patch management process. Many OT vulnerabilities are published to CISA as advisories or CVEs. However, not all vendors report known vulnerabilities to CISA or CVE. Organizations can often stay informed by subscribing to vendor-specific notifications in addition to CISA alerts and advisories. Private cybersecurity companies also

3124 offer services to help organizations stay informed about known vulnerabilities in their OT
3125 environments.

3126 OT environments present numerous challenges that constrain the deployment of patches.
3127 Patch management decisions should account for the following considerations:

- 3128 • Many OT environments must run nearly continuously for extended periods or have
3129 small maintenance windows to apply approved updates. This limits the frequency with
3130 which patches can be applied.
- 3131 • A patch may remove a vulnerability, but it can also introduce greater reliability or safety
3132 risks. Patching the vulnerability may also change the way the OS or application behaves,
3133 potentially resulting in some loss of functionality.
- 3134 • Legacy devices and software often lack vendor support and may no longer receive
3135 patches for identified flaws and vulnerabilities.

3136 OT patching decisions should factor in operational requirements and potential adverse effects
3137 of installing the patch and be determined by knowledgeable OT personnel. Many organizations
3138 define decision frameworks (e.g., Now/Next/Never, Now/Next/Later) to triage and inform
3139 patching decisions:

- 3140 • **Now.** Patches that pose immediate risks and can be installed without impacting
3141 operations may be applied immediately. These may include patches for components
3142 within DMZ environments, network segments that are more exposed, or vulnerabilities
3143 that allow unauthorized remote access to the OT environment.
- 3144 • **Next.** Vulnerabilities that pose a significant risk to operations but cannot be feasibly
3145 patched may need to be scheduled during the next scheduled maintenance period.
- 3146 • **Later (or Never).** Other vulnerabilities that present reduced or minimal risk may be
3147 scheduled for a future time. Additional information about this approach is defined here.

3148 An organization's patch management process should also define processes to prevent or
3149 recover from any unintended consequences of deployed patches. For example:

- 3150 • Consider separating the automated OT patch management process from the automated
3151 non-OT application process.
- 3152 • Patches should be adequately tested (e.g., offline system testing) to assess the
3153 acceptability of any performance impacts before being deployed into a production
3154 system.
- 3155 • Have a recovery plan for the OT component or system being patched in case the patch
3156 causes an unexpected issue.

3157 If patches cannot be deployed, the organization should explore appropriate compensating
3158 controls. Security tools (e.g., web application firewalls, IDSs) could be configured to provide
3159 additional protection to detect or prevent attacks exploiting unpatched vulnerabilities while the
3160 organization waits for an opportunity to apply the updates. Other tools (e.g., bump-in-the-wire

3161 security devices) can be installed in line with devices that cannot be updated or are using
3162 obsolete operating systems.

3163 Organizations may be required to follow industry-specific patch management guidance.
3164 Otherwise, they may develop patch management procedures based on existing standards.

3165 Supplemental guidance for flaw remediation and patch management can be found in the
3166 following documents:

- 3167 • SP 800-40r4, *Guide to Enterprise Patch Management Planning: Preventive Maintenance*
3168 *for Technology*
- 3169 • ISA 62443-2-3, Patch Management in the IACS Environment

3170 **4.2.3.2. Application Allowlisting**

3171 Application allowlisting technologies provide an additional protection mechanism on hosts by
3172 restricting which applications are allowed to execute. When properly configured, non-
3173 authorized applications will not execute on the host environment.

3174 The relatively static nature of OT environments presents an opportunity for organizations to
3175 include application allowlisting as part of their defense-in-depth strategy, and [DHS](#)
3176 [recommends it as a best practice](#). When considering application allowlisting within an OT
3177 environment, organizations should coordinate with their vendors and review available
3178 implementation guidance, such as [SP 800-167](#), *Guide to Application Whitelisting*, or relevant
3179 guidance for their industry. The configurations and policies should be thoroughly tested before
3180 being deployed to ensure that the rules and settings properly support organizational security
3181 objectives.

3182 **4.2.3.3. Hardware Management**

3183 Hardware must also be managed securely throughout its life cycle, especially during
3184 decommissioning and disposal.

3185 **4.2.3.3.1. Decommissioning Systems**

3186 Managing OT hardware throughout the system life cycle is essential to ensuring operational
3187 efficiency and reducing the organization's attack surface. When OT devices are
3188 decommissioned, associated risks may manifest as many devices participate in tightly coupled
3189 control and safety functions. These devices may also have dependencies that are unknown to
3190 the maintenance staff (e.g., time synchronization, OPC links, software licensing).

3191 When the decision is made to decommission a system, a thorough review must be conducted
3192 to ensure that the asset's removal from production has no negative or otherwise adverse
3193 effects on normal operations (e.g., no impact on system functionality, overall monitoring, or
3194 operator visibility). If the review yields no findings of note, staff may proceed and remove the
3195 system from production. It is recommended that operators revoke devices' certificates or other

3196 keys, disable device-related and service accounts, remove firewall and ACL entries, and ensure
3197 that the device is no longer reachable via the network or other logical means upon removal.

3198 **4.2.3.3.2. System Disposal**

3199 Upon the completion of system decommissioning, secure disposal is necessary. OT devices may
3200 contain proprietary information (e.g., PLC logic, product recipes, product batch records,
3201 calibration information, other artifacts) that could enable process replication, thereby
3202 compromising an organization's competitive advantage.

3203 To establish a paper trail during the disposal process, organizations should leverage a chain of
3204 custody from removal through storage and transportation to the decommissioned device's final
3205 disposition. Additionally, the organization should note whether the equipment is being
3206 destroyed, returned to its vendor, or retained as a spare. Retained in-scope assets should be
3207 inventoried, securely stored, and — if applicable — reintroduced in a secure manner in keeping
3208 with defined policy.

3209 Some OT devices may be environmentally hazardous or subject to e-waste statutes, depending
3210 on jurisdiction, and must be handled accordingly. Should the organization handle destruction,
3211 careful steps must be taken to purge all media and leave no trace of its past production state
3212 unless data retention is required by policy or law. Proprietary process data or secrets may
3213 persist on devices even after decommissioning, so performing and validating a factory reset is
3214 imperative.

3215 If devices are to be destroyed by a third party, the organization must require that party to
3216 follow its expected media sanitization procedures and obtain proof of completion.

3217 **4.2.3.4. Software Development Life Cycle**

3218 Organizations that develop in-house systems and components should incorporate policies and
3219 procedures that support and validate secure code development practices into the cybersecurity
3220 program. The software development life cycle (SDLC) should consider security during each
3221 phase, including security reviews and coding techniques for each of the following processes:

- 3222 • Using or developing tools to audit and automate secure code techniques
- 3223 • Testing and reviewing code to comply with secure coding practices
- 3224 • Testing the software for security errors in programming

3225 For organizations that procure components or services from third parties, these same practices
3226 should be reviewed prior to executing contracts with vendors. Organizations can help industries
3227 move toward more secure products by incorporating security requirements into their
3228 procurement decisions and vendor agreements. This approach is known as secure-by-design
3229 procurement and shifts the burden of security from the asset owner back to the manufacturer,
3230 where it can be addressed most efficiently and at scale. Prior to procurement, organizations
3231 should evaluate prospective OT products against key security criteria, including secure-by-

default configurations, strong authentication, baseline logging, commitment to vulnerability management, and support for open standards.

The SDLC is especially critical for programmable automation devices (e.g., PLCs) because unauthorized or untested changes to device logic can cause operational disruptions or safety incidents. Organizations should follow applicable industry guidance for secure coding practices for automation logic, including PLC programming.

Supplemental guidance for secure-by-design procurement and secure coding practices for automation logic can be found in the following documents:

- [Secure by Demand: Priority Considerations for Operational Technology Owners and Operators when Selecting Digital Products](#), U.S. Cybersecurity and Infrastructure Security Agency, Jan. 2025.
- [Top 20 Secure PLC Coding Practices](#), PLC Security, admeritia GmbH. 2026

4.2.3.5. Resilience of Technology Infrastructure (PR.IR)

Managing the physical operating environment includes emergency protection controls, such as emergency shutdown of the system, backup power and lighting, temperature and humidity controls, and protection against fire and water damage. Organizations should develop policies and procedures to ensure that environmental operating requirements for assets are achieved. To this end, organizations should consider the following factors when identifying potential countermeasures to protect the operating environment:

- **Environmental factors.** Environmental factors can be important. For example, if a site is dusty, systems should be placed in a filtered environment, especially if the dust is likely to be conductive or magnetic, as in the case of sites that process coal or iron. If vibration is likely to be a problem, systems should be mounted on rubber bushings to prevent disk crashes and wiring connection problems.
- **Environmental control systems.** HVAC systems for control rooms must support OT personnel during normal operation and emergency situations, which could include the release of toxic substances. Risk assessments should consider the risks of operating HVAC systems (e.g., air intakes) in an occupied shelter during a toxic release as well as the risks of continued operation during a power outage (e.g., using an uninterruptible power supply in critical environments). Additionally, fire systems must be carefully designed to avoid causing more harm than good (e.g., avoid mixing water with incompatible products). HVAC and fire systems play significant roles arising from the interdependence of process control and security. For example, fire prevention and HVAC systems that support industrial control computers need to be protected against cyber incidents. In addition, environments that contain systems and media (e.g., backup tapes, floppy disks) should maintain stable temperature and humidity. An alarm should be generated in the OT system when environmental specifications (e.g., temperature, humidity) are exceeded.

- 3270 • **Backup power.** Reliable power for OT is essential so backup power should be provided
3271 for critical systems. Depending on the site's needs, this can be something that lasts for
3272 seconds to minutes (e.g., UPS) or for hours to days (e.g., generator). The backup power
3273 should be sized to support operational needs, which can range from just long enough
3274 for a safe shutdown to supporting continued operations for an extended period.
- 3275 • **Cabling.** While unshielded twisted-pair communications cables may be acceptable in an
3276 office environment, they may not be suitable for some OT environments due to their
3277 susceptibility to interference from magnetic fields, radio waves, temperature extremes,
3278 moisture, dust, and vibration. Organizations should consider using alternative cabling or
3279 shielding that provides suitable protection against environmental threats. Additionally,
3280 organizations should consider color-coded cables, connectors, conduits, and labeling to
3281 clearly delineate OT and IT network segments and reduce the risk of potential cross-
3282 connections. Organizations should also consider running spare cables during the initial
3283 commissioning.

3284 **4.3. Detect (DE)**

3285 Situational awareness of the OT system is imperative for understanding its current state,
3286 validating that it is operating as intended, and ensuring that no policy violations or cyber
3287 incidents have hindered its operation. To detect security incidents across the OT environment,
3288 the organization should deploy infrastructure to monitor and collect data from networks, hosts,
3289 users, and physical access systems. In addition to collecting this data, the organization should
3290 ensure that it is properly collected, stored, and reviewed by security analysts to help identify
3291 and investigate potential intrusions.

3292 **4.3.1. Continuous Monitoring (DE.CM)**

3293 The goal of continuous monitoring is to observe systems and user activities to detect
3294 anomalies, indicators of compromise, and other potentially adverse events. Monitoring
3295 includes collecting and analyzing digital artifacts from devices, network traffic, and user
3296 interactions, such as physical access and system use.

3297 **4.3.1.1. System and Device Monitoring**

3298 OT environments contain a diverse set of services, endpoints, and devices that should be
3299 monitored for potential malicious activity. This includes identifying and collecting logs,
3300 detecting the presence of malware across endpoints and servers, and aggregating and
3301 correlating user access records across the environment.

3302 **4.3.1.1.1. Device Logging**

3303 Network and computing devices (e.g., routers, gateways, switches, firewalls, servers,
3304 workstations) should be configured to log events to support monitoring, alerting, and incident

3305 response analysis. Logging capabilities are typically available for recording events in
3306 applications, OSs, and network communications. Logging should also be configured and
3307 collected from any external computing platforms used by the organization, such as cloud
3308 services.

3309 Capturing log events is critical to maintaining situational awareness of the OT system.
3310 Organizations should review their available logging capabilities and configure them to record
3311 the operational and cybersecurity events that are appropriate for their environment. Typical
3312 events include maintenance functions (e.g., access control, configuration changes, backup,
3313 restore), OS functions, and application (i.e., process) events. The specific types of events
3314 available for logging will vary between OT devices and should be chosen based on the device's
3315 capabilities and the desired events to capture. In general, each log entry should also include
3316 where the event occurred, the type of event, when it occurred, the source of the event, the
3317 identities of any users or system accounts involved, and the outcome of the event.

3318 To support log correlation, each log entry should identify the device that generated the event,
3319 the timestamp of the event, and the user or system account that generated the event.
3320 Correlating events across multiple OT devices can be difficult if the event timestamps generated
3321 by the devices were not informed by a shared time source. Each device's internal clock should
3322 be synchronized with a primary clock to support event correlation across devices. Log entries
3323 should also use a consistent timestamp format (e.g., time zone format, string format, daylight
3324 saving). Organizations should verify timestamp consistency after log collection since device
3325 clock drift or loss of time synchronization can introduce discrepancies that affect the accuracy
3326 of event correlation and incident reconstruction.

3327 Organizations should establish how long event logs should be retained and ensure that
3328 adequate storage is available to support log retention requirements. Many sector-specific
3329 regulations require data retention for a specific length of time. Depending on the frequency of
3330 events being logged, the log size may grow quickly and result in increasing space utilization.
3331 Disk space and memory are limited on most OT devices, so adequate storage should be
3332 provided locally or remotely to reduce the likelihood of exceeding device capacity, which could
3333 ultimately result in the loss of logging capability. Transferring logs from OT devices to alternate
3334 storage should be considered to free up device storage and ensure logs remain available for
3335 monitoring, analysis, and incident response.

3336 Many OT devices either lack mechanisms to store logs or do not provide a network service that
3337 supports remote log collection (e.g., syslog). If device-level logs are unavailable, organizations
3338 should identify compensating data sources that can partially reconstruct activity on those
3339 devices. In this scenario, the engineering workstation or other programming terminal used to
3340 interact with the device is often the most valuable log source, as it may record engineering
3341 sessions, project file access, and maintenance activity even when the device itself cannot.
3342 Network infrastructure devices (e.g., switches, routers, firewalls) that sit adjacent to OT devices
3343 may also provide partial visibility through their own logs and capture connection activity and
3344 traffic patterns associated with those devices. Organizations should document which devices in
3345 their environment are incapable of generating or exporting logs and define compensating
3346 monitoring strategies for those device classes.

3347 Organizations that use unidirectional gateways, data diodes, or similar devices to enforce highly
3348 segregated boundaries between OT and IT networks must explicitly design a security telemetry
3349 export path to ensure that security logs generated within the OT environment can still reach
3350 the IT SOC. These devices enforce one-way data flow by design, which can create a detection
3351 blind spot if this export path is not deliberately accounted for.

3352 Supplemental guidance can be found in SP 800-92, *Guide to Computer Security Log*
3353 *Management*.

3354 **4.3.1.1.2. Service Logging**

3355 If cloud-based or hosted services (e.g., remote access platforms, cloud-based historians, vendor
3356 remote monitoring services) are present in the OT architecture, the log sources they generate
3357 should be included in the organization's host-based logging inventory. Unlike device-level logs,
3358 which originate from hardware within the OT environment, service logs are generated and may
3359 be retained by an external platform. This introduces considerations around log accessibility,
3360 retention controls, and data sovereignty that organizations should account for when defining
3361 their overall logging requirements.

3362 **4.3.1.1.3. Time Synchronization**

3363 Time synchronization solutions enable an organization to synchronize time across many
3364 devices. This is important for a variety of functions, including event and log correlation,
3365 authentication mechanisms, access control, and quality of service. Synchronizing the internal
3366 clocks of OT systems and devices is critical for cyber event correlation and other OT functions
3367 (e.g., motion control). If a device or system clock is inaccurate, the timestamps generated by
3368 the clock for event and log entries will also be inaccurate, as will any other functions that use
3369 the clock.

3370 A common time should be used across all OT devices. Utilizing multiple time sources can reduce
3371 clock error and compensate if the primary time source is lost or its time quality degrades.
3372 Authenticated Network Time Protocol (NTP) and secure Precision Time Protocol (PTP) (i.e., PTP
3373 with an authentication TLV [type, length, value]) can be used if there is a risk of malicious
3374 modification to the network time (e.g., RF jamming, packet spoofing, denial of service). Non-
3375 authenticated NTP is susceptible to spoofing and should be located behind the firewall.

3376 Time sources located in the OT environment should be included in the system and network
3377 monitoring programs. If available, logs from each time source (e.g., syslog) should be forwarded
3378 to a log collection system.

3379 Supplemental guidance can be found in the following documents:

- 3380 • SP 800-92, *Guide to Computer Security Log Management*
- 3381 • IR 8323, *Foundational PNT Profile: Applying the Cybersecurity Framework for the*
3382 *Responsible Use of Positioning, Navigation, and Timing (PNT) Services*

3383 4.3.1.2. Malicious Code and Endpoint Monitoring

3384 Tools should be used to monitor for malicious code and cyber threats across the organization,
3385 including file transfer tools and endpoint devices for potential threat actor behavior. OT
3386 organizations should be especially cautious about the use of tools on OT endpoints, as they
3387 could potentially introduce reliability or performance concerns.

3388 There are multiple approaches and tools to detect unauthorized behavior on endpoints.
3389 Traditional antivirus software, which relies on a combination of heuristic algorithms and known
3390 malware signatures to detect and block potentially malicious code, can often be ineffective
3391 against novel malware or more modern threat actor tactics. More recent endpoint detection
3392 and response (EDR) tools focus on endpoint behavior analysis and telemetry collection, which
3393 can improve the ability to detect these threats.

3394 The use of malicious code and endpoint monitoring within OT may require adopting special
3395 practices, including compatibility checks, change management, and performance impact
3396 metrics. These tools may consume significant CPU usage when running manual scans and
3397 signature updates, which could have negative impacts on OT computers and servers. Some OT
3398 vendors recommend and even support the use of vendor-specific malicious code and endpoint
3399 monitoring tools. In some cases, OT system vendors may have performed regression testing
3400 across their product line to support a particular malicious code or endpoint monitoring tool and
3401 provide associated installation and configuration documentation.

3402 The decision to deploy these tools to an endpoint should be determined by both its functional
3403 role and the associated software it deploys. Generally:

3404 • General-purpose Windows, Unix, and Linux systems used as engineering workstations,
3405 data historians, maintenance laptops, and backup servers can be secured like
3406 commercial IT equipment by installing push- or auto-updated malicious code and
3407 endpoint monitoring software with updates distributed via an update server located
3408 within the process control network. Follow organization-developed procedures for
3409 transferring the latest updates from known vendor sites to the OT platform servers and
3410 other OT computers and servers.

3411 • Follow vendor recommendations on all other servers and computers (e.g., DCS, PLC,
3412 instruments) that have time-dependent code, modified or extended OSs, or any other
3413 change that makes them different from a standard PC. Test the malicious code and
3414 endpoint monitoring software and updates on an offline system, if possible (e.g., install
3415 on a backup HMI and validate that performance is not degraded before applying to the
3416 primary HMI).

3417 Before deploying malicious code and endpoint monitoring, software organizations should
3418 validate that they are compatible with the target platform and do not introduce any reliability
3419 or performance issues. Key checks include:

3420 • The configuration of the antivirus software should be tested on an offline system, if
3421 possible.

- 3422 • Manual scanning and signature updates should be performed while the system is not
3423 critical for operations.
- 3424 • Redundancy should be considered for critical systems that require ongoing tool updates
3425 such that signature updates can be performed without impacting operations (e.g.,
3426 consoles, HMIs).
- 3427 • When configuring file exclusion lists, determine which control application files should
3428 not be scanned during production to avoid potential OT system malfunctions or
3429 performance degradation.
- 3430 Malicious code protection tools only function effectively when they are installed, configured,
3431 run full-time, and properly maintained in light of known attack methods and payloads.
- 3432 CISA provides a recommended practice for updating antivirus software in OT environments.
- 3433 Supplemental guidance for anti-malware practices can be found in the following documents:
- 3434 • SP 800-83r1, *Guide to Malware Incident Prevention and Handling for Desktops and*
3435 *Laptops*
- 3436 • SP 1058, *Using Host-Based Anti-Virus Software on Industrial Control Systems: Integration*
3437 *Guidance and a Test Methodology for Assessing Performance Impacts*
- 3438 • [IR-18-214 - Recommended Practice: Updating Antivirus in an Industrial Control Systems](#).
3439 U.S. Department of Homeland Security. 2018

3440 **4.3.1.3. User Behavior Monitoring**

- 3441 User behavior monitoring focuses on observing and analyzing the actions performed by
3442 operators, engineers, administrators, and third-party personnel within the OT environment.
3443 Monitoring user activity requires collecting and correlating events from host devices,
3444 engineering software, and authentication servers to build a complete picture of personnel
3445 actions across the OT environment. Organizations should establish baselines of expected
3446 behavior for individual users or user groups, including normal working hours, expected
3447 privilege/access levels, typical systems accessed, expected software usage, and routine
3448 operational tasks. This will provide a reference point against which deviations can be identified.
3449 Anomalous activity (e.g., access outside of normal hours, privilege escalation, use of
3450 unauthorized accounts, configuration changes outside of approved maintenance windows) may
3451 indicate policy violations or potential security incidents.
- 3452 User attribution in OT environments can be difficult for several reasons, including the use of
3453 shared accounts, limited device-level logging capabilities, legacy systems that do not support
3454 authentication, local access to devices that may bypass authentication and logging entirely, and
3455 automated processes that operate under generic service accounts. If individual attribution is
3456 not directly available, compensating controls (e.g., work orders, physical access logs, network
3457 infrastructure logs, session recording, personnel sign-in procedures) should be used to attribute
3458 actions to specific individuals. Network monitoring data and packet captures may also contain

user identity information if protocols transmit usernames or session context in clear text, providing an additional source for user attribution.

Third-party and vendor access warrants particular attention, as these users operate outside of the organization's normal oversight structures while often having elevated access to OT devices for maintenance and support purposes. Third-party sessions should be monitored against approved work orders and maintenance schedules, and activities should be logged and reviewed for any actions outside of the approved scope.

4.3.1.4. Network Monitoring

Network monitoring can greatly enhance the ability to detect attacks that are entering or leaving OT networks. It can also improve network efficiency by detecting non-essential traffic. OT cybersecurity personnel must be part of the diagnostic process for interpreting alerts from network monitoring tools. Careful monitoring and an understanding of the OT network's normal state can help distinguish transient conditions from legitimate attacks and provide insight into events outside of the normal state.

Network monitoring involves the continuous observation and analysis of traffic that traverses OT network segments to detect anomalous activity, identify potential cybersecurity incidents, and maintain situational awareness of the OT environment. Unlike host-based monitoring, which focuses on activities that occur on individual devices, network monitoring provides visibility into communications between devices across the OT architecture.

OT system traffic is typically more deterministic (i.e., repeatable, predictable, and designed) than IT network traffic, which can be leveraged to support network monitoring for anomaly and error detection. Organizations should refer to Sec. 5 for guidelines on OT network architecture, including network segmentation and zone design, which can directly inform sensor placement and monitoring strategy.

All sensors should undergo extensive testing and be implemented in a test environment before deployment to the OT network. Configuring the sensor to test or learning mode after it is installed on the network provides an opportunity to tune the device using real OT network traffic. Tuning can help reduce false-positive alerts, reduce alert "noise" from typical network traffic, and help identify implementation and configuration problems.

4.3.1.4.1. Monitoring Tools and Capabilities

Tools and capabilities that support behavior anomaly detection (BAD), SIEM, intrusion detection systems (IDS), and intrusion prevention systems (IPS) can assist organizations in monitoring network traffic and generating alarms when anomalous or suspicious traffic is detected.

Effective network monitoring in OT requires tools that can parse and interpret OT-specific industrial protocols. Organizations should ensure that their monitoring tools support the specific protocols in use within their environment, which may include Modbus, DNP3, IEC 61850, Ethernet/IP, PROFINET, OPC-DA/UA, and other vendor- or industry-specific protocols.

Some IDS and IPS vendors have incorporated attack signatures for common OT protocols to detect known attack patterns that target those protocols.

Organizations should carefully consider the impacts of automated response capabilities associated with IPS deployment in OT environments. Automated actions that are appropriate in IT environments may disrupt time-critical control processes or safety functions in OT.

Organizations may consider limiting automated response capabilities to higher network levels (e.g., DMZ interfaces) if the risk of disrupting OT operations is lower while relying on alerts and manual responses at lower network levels that are closer to field devices.

Organizations should also consider the effects of encrypted network communications on their network monitoring capabilities and deployment strategies. For example, a BAD system or IDS may be unable to determine whether encrypted network communication is malicious and could generate false-positive or false-negative alerts for the traffic. Changing the data collection point to capture network traffic before or after encryption (e.g., using host-based network monitoring tools) could help improve monitoring capabilities when encrypted communication is expected.

4.3.1.4.2. Network Baseline

Careful monitoring and an understanding of the OT network's normal state can help distinguish transient conditions from legitimate attacks and provide insight into events outside of the normal state. A well-defined baseline differentiates between expected operational traffic and anomalous activity that may indicate a cybersecurity incident, misconfiguration, or equipment issue.

Building a network baseline involves observing and documenting the normal state of the OT network across several dimensions, including expected communication pairs, the protocols and port numbers in use, typical polling intervals and data volumes, and the function codes or command types used within OT protocols. Implementing network monitoring tools in a passive (e.g., listen or learning) mode and analyzing the information to differentiate between known and unknown communication may be a necessary first step in implementing network security monitoring. Organizations should also document expected communication flows between network zones, including traffic that crosses the OT/IT boundary or traverses the DMZ.

Once established, baseline information can be used as a reference point to identify deviations in network traffic. Not all deviations are malicious; for instance, equipment changes, software updates, and process modifications can all alter normal traffic patterns. Because of this, baseline maintenance should account for authorized changes to the environment. Baselines should also be reviewed and updated when significant changes are made to the OT environment, such as the addition of new devices, network reconfigurations, or changes to operational processes.

Supplemental guidance can be found in the following documents:

- SP 800-94, *Guide to Intrusion Detection and Prevention Systems (IDPS)*

- IR 8219, *Securing Manufacturing Industrial Control Systems: Behavioral Anomaly Detection*

4.3.1.5. Physical and Environmental Monitoring

Physical access monitoring provides log sources for tracking personnel movement and detecting unauthorized access to sensitive areas. Monitoring the physical environment contributes to broader situational awareness and supports both safety and incident response activities across physical and cyber domains.

Organizations should also deploy systems to track and monitor physical access and activities across key sites and facilities. Examples of this include:

- **Access monitoring systems.** Access monitoring systems include electronic surveillance capabilities, such as still and video cameras, sensors, and identification systems (e.g., badge readers, biometric scanners, electronic keypads). Such devices typically do not prevent access to a particular location. Rather, they store and record either the physical presence or the lack of physical presence of individuals, vehicles, animals, or other physical entities. Adequate lighting should be provided based on the type of access monitoring device deployed. These systems can also sometimes alert or initiate action upon detecting unauthorized access.
- **People and asset tracking.** Locating people and vehicles within a facility can be important for both safety and security. Asset location technologies can be used to track the movements of people and vehicles to ensure that they remain in authorized areas, identify personnel who may need assistance, and support emergency response.

While these systems are critical to preventing unauthorized physical access to OT facilities, they also provide a key data source to support the investigation of cybersecurity incidents. Systems such as badge readers, biometric scanners, and electronic door controllers can generate timestamped access event logs that record who accessed a given area, when, and whether access was granted or denied. These logs are valuable not only for physical security purposes but also as a data source that can be correlated with cyber activity to detect threats that span both domains.

4.3.2. Anomalies and Events (DE.AE)

To effectively detect cyber threats, organizations must be able to collect and analyze diverse data from logs, devices, hosts, users, and network monitoring tools. This includes centralized data collection and storage, the ability to correlate and analyze information across multiple sources, the ability to assess activity against known adversary behaviors identified in current cyber threat intelligence (CTI), and properly staffed analysts who can investigate alerts and anomalies.

3570 **4.3.2.1. Data Aggregation and Analysis**

3571 Organizations should define how security events are integrated into their security operations
3572 center (SOC) or network operations center (NOC) functions. In some organizations, OT
3573 monitoring is handled by a dedicated OT security team, while in others it is integrated into an
3574 existing IT SOC or NOC. Regardless of the model, the roles and responsibilities for monitoring,
3575 triaging, and escalating OT network alerts should be clearly defined and documented.

3576 Organizations should develop a plan to identify their available log sources and establish a
3577 centralized collection and aggregation capability that consolidates them into a unified platform
3578 for analysis, correlation, and retention. A SIEM platform can accomplish this by providing
3579 organizations with a single location to aggregate logs, apply correlation rules, and maintain a
3580 searchable record of security-relevant activities across the OT environment.

3581 A significant challenge in SOC/NOC integration is the context gap between security analysts and
3582 OT operations personnel. Security analysts may have limited familiarity with OT protocols,
3583 equipment, and operational processes, which can make it difficult to accurately assess the
3584 significance of an alert without an operations context. Conversely, OT operations personnel
3585 may not have the security expertise to recognize threat patterns or assess the implications of
3586 anomalous network activity. Effective SOC/NOC integration requires close collaboration
3587 between security and operations teams, and organizations should establish clear escalation
3588 paths that involve operations personnel in the triage and assessment of OT network alerts
3589 before containment or response actions are taken.

3590 Physical access, network, and host logs should be forwarded to the SIEM to enable this type of
3591 time-based correlation. Defining alert logic around physical-cyber event sequences adds a
3592 detection layer that is difficult for an adversary to avoid without simultaneously defeating
3593 physical access controls and operating within expected cyber behavioral patterns.

3594 Organizations should work with both physical security and OT operations teams to define what
3595 normal physical-cyber activity sequences look like so that anomalies can be identified with
3596 appropriate context.

3597 **4.3.2.2. Identifying Adverse Events and Anomalies**

3598 Organizations should understand various events and anomalies as well as their potential
3599 impacts on systems and the environment to establish an effective detection capability. Within
3600 any environment, numerous non-malicious and potentially malicious events and anomalies
3601 occur almost continuously. Some examples of common events include:

- 3602 **• Information events**

- 3603
 - Multiple failed logon attempts
- 3604
 - Locked-out accounts
- 3605
 - Unauthorized creation of new accounts

- 3606
 - Unexpected remote logons (e.g., logons of individuals who are on vacation,
- 3607
 - remote logon when the individual is expected to be local, remote logon for
- 3608
 - maintenance support when no support was requested)
- 3609
 - Cleared event logs
- 3610
 - Unexpectedly full event logs
- 3611
 - Antivirus or IDS alerts
- 3612
 - Disabled antivirus or other security controls
- 3613
 - Requests for information about the system or architecture (e.g., social
- 3614
 - engineering or phishing attempts)

3615

- **Operational events**

- 3616
 - Unauthorized configuration changes
- 3617
 - Unauthorized patching of systems
- 3618
 - Unplanned shutdowns

3619

- **Physical access events**

- 3620
 - Physical intrusions

3621

- **Networking events**

- 3622
 - Unexpected communication, including new ports or protocols being used
- 3623
 - without appropriate change management
- 3624
 - Unusually heavy network traffic
- 3625
 - Unauthorized devices connecting to the network
- 3626
 - Unauthorized communication to external IPs

3627 Organizations should consider that not all events and anomalies are malicious or require
3628 investigation. Organizations should define incident alerting thresholds and response
3629 requirements for the events and anomalies that affect their systems and environment to
3630 establish an efficient incident detection capability. To reduce false positive and nuisance
3631 alarms, organizations should establish their OT alerting thresholds based on baselines of normal
3632 network traffic, data flows, and human and OT process behavior.

3633 Additionally, OT components are often physically remote and not continually staffed. Alerting
3634 thresholds may need to account for the alert response time as well as the speed of the physical
3635 process itself. Some OT processes can transition to an unsafe or damaging state within seconds
3636 of a malicious or anomalous command being executed. Alert prioritization and escalation paths
3637 should reflect these physical process response times to ensure that the most time-critical alerts
3638 are immediately routed to personnel with the authority and ability to take action.

3639 Organizations should consider collecting and correlating event data from multiple sources and
3640 sensors using automated mechanisms to improve detecting and alerting capabilities. For
3641 example, a centralized intrusion detection system could accept data feeds and logs from

multiple devices and network segments to identify organization- or environment-specific events and sound an alarm. Detection tools should also be integrated with asset management tools. This integration can provide additional context to an event (e.g., system location, firmware version, system criticality) to help an organization determine the event's impact.

Supplemental guidance can be found in the following documents:

- SP 800-92, *Guide to Computer Security Log Management*
- SP 800-94, *Guide to Intrusion Detection and Prevention Systems*
- SP 1800-7, *Situational Awareness for Electric Utilities*

4.3.2.3. Integrating Cyber Threat Intelligence (CTI)

CTI provides analysts with external context about recent adversary behaviors, tactics, techniques, and procedures (TTPs) that can be used to enrich alert triage and improve detection capabilities. Organizations should identify and integrate CTI sources to ensure that they monitor for known threat actor behavior and indicators of compromise (IoCs). Organizations should identify and establish access to CTI sources relevant to their industry sector and the specific technologies deployed in their environment, including vendor feeds, sector-specific information-sharing and analysis centers (ISACs), and government advisories. Organizations should develop a process for evaluating incoming CTI for relevance and actionability, recognizing that not all intelligence will be immediately usable and that some may only inform longer-term detection improvements or patch planning.

The MITRE ATT&CK for ICS framework provides a structured knowledge base of adversary tactics and techniques observed in attacks against industrial control systems. Incorporating ATT&CK for ICS into analyst workflows provides a common language for describing and categorizing observed activity, enables analysts to map alerts and events to known adversary behavior patterns, and supports the identification of detection gaps where monitoring coverage is limited.

An event that appears benign in isolation may take on considerably more significance when mapped to known adversary techniques and considered alongside CTI relevant to the organization's sector and environment. Organizations should establish processes for routinely cross-referencing active alerts and observed anomalies against current CTI and relevant ATT&CK for ICS techniques so that individual events can be evaluated independently and with the broader threat context relevant to their environment. For example, an individual alert for a stop in controller operation may appear routine, but when observed in sequence with a program download followed by a transition back to run mode, this sequence can be associated with adversary efforts to impair process control.

4.3.2.4. Emerging Detection Capabilities

Technologies (e.g., AI, ML, digital twins) offer advanced detection capabilities that could complement traditional signature-based and threshold-based detection approaches in OT

environments. While adopting these technologies for OT anomaly detection remains limited in current industry practice, organizations should understand both their potential benefits and the security considerations associated with their implementation.

ML-based anomaly detection models could be trained on historical data from the OT environment to establish a baseline of normal behavior and help identify subtle deviations that conventional threshold-based alerts may miss. Digital twins, which maintain a synchronized virtual representation of physical OT assets or processes, could also be used to compare expected behavior with observed conditions and flag potentially anomalous activity.

Organizations should weigh several considerations before evaluating and implementing these technologies. Training and operating AI/ML models requires access to extensive historical and live process data, which expands data collection and retention needs beyond conventional monitoring. The integrity of the training data is also critical, as a model trained on an unrepresentative or compromised baseline may produce unreliable results. These models can also behave non-deterministically and produce different outputs across runs or model versions in ways that may complicate validation and consistency expectations.

Beyond AI/ML models specifically, digital twins carry their own distinct considerations. Their bidirectional connectivity to physical systems for synchronization creates a new attack surface that warrants additional boundary protections in the OT environment. If the twin's underlying model drifts out of sync with the physical asset's actual state, it may also fail to flag genuine anomalies or generate false positives. A compromised twin could further serve as a deception vector, allowing an adversary to manipulate its model or inputs to mask anomalies in the physical system it is meant to monitor.

4.4. Respond (RS)

The Respond Function supports activities for containing a cybersecurity incident when it occurs.

4.4.1. Incident Response

Organizations should establish an OT cybersecurity incident response (IR) function that includes planning, detection, analysis, containment, and reporting activities in the event of a cybersecurity incident. The IR function requires establishing several cybersecurity capabilities, including incident management, forensic analysis, vulnerability management, and response communication. Stakeholders should also review and approve the plan.

NIST IR 8428, *Digital Forensics and Incident Response (DFIR) Framework for Operational Technology (OT)*, provides a more tailored discussion of OT IR challenges and associated guidance. This includes guidance on the composition and roles of incident response teams, tools and resources needed to support IR activities, training requirements, and an overall framework for managing cybersecurity incidents. This resource can support and inform the development of IR capabilities within an organization.

Supplemental guidance for implementing incident response can be found in the following documents:

- IR 8428, *Digital Forensics and Incident Response (DFIR) Framework for Operational Technology (OT)*
- SP 800-61r2, *Computer Security Incident Handling Guide*
- SP 800-83r1, *Guide to Malware Incident Prevention and Handling for Desktops and Laptops*
- SP 800-100, *Information Security Handbook: A Guide for Managers*
- CISA, Handling Destructive Malware
- Federal Emergency Management Agency (FEMA) National Incident Management System (NIMS)
- FEMA National Preparedness Goal
- SANS ICS Cybersecurity Field Manuals, Volume 3
- Patrick Kral. Incident Handler's Handbook. December 2011, SANS Institute
- ICS4ICS Incident Command System for Industrial Control Systems (<https://www.ics4ics.org>)

4.4.2. Incident Response Planning

As part of building the IR function, the OT cybersecurity department should create an incident response plan that applies to all OT personnel, networks, systems, and data. The purpose of the incident response capability is to determine the scope and risk of cybersecurity incidents, respond appropriately to them, communicate the incidents to all stakeholders, and reduce their future impacts. Response plans should be measured against the service being provided, not just the compromised system. Organizations should consider a systematic approach to response planning, such as the process described in CISA's Cybersecurity Incident and Vulnerability Response Playbooks [CISA-CIVR].

During the preparation of the incident response plan, input should be obtained from various stakeholders, including operations, engineering, IT, system support vendors, management, organized labor, legal, and safety. Common IR planning steps include preparation, detection and analysis, containment, recovery, post-incident activity, communication, and coordination. . Personnel should be trained on where to find the response plan and the actions to take as part of an incident response. Organizations should also regularly review and update their response plans. Response plans should be documented on paper or on an offline system (e.g., air-gapped) that cannot be compromised during a cyber attack.

Response plans include personnel roles and responsibilities as well as:

- Identification and classification of incidents. Various types of OT incidents should be identified and classified based on their potential impact so that a proper response can

be formulated for each. This classification may inform who needs to be notified and what response and recovery actions should be taken. Additionally, many sectors have regulatory requirements regarding what constitutes a cybersecurity event and the necessary reporting that must be done when one occurs. Organizations should ensure that the classification procedures adequately address possible regulatory requirements.

- Response actions. Incident response can range from doing nothing to performing a full system shutdown, which could result in a shutdown of the physical process. The response taken will depend on the type of incident and its effect on the OT system and the physical process being controlled. A written plan documenting the response to each incident type should be prepared. This will provide guidance if confusion or stress arise due to the incident. This plan should include step-by-step actions to be taken by various stakeholders.
- Reporting requirements should be documented along with contact information and the reporting format to reduce confusion.
- Response actions should also include steps for detection, analysis, containment, eradication, recovery, and post-incident activity. Some considerations for OT may include:
 - Determining a priority, such as returning to normal operations as quickly as possible, or performing an investigation and preserving forensic data
 - Communicating with the incident response team
 - Disconnecting infected systems from the network
 - Physically isolating operationally independent networks (e.g., enterprise from control, control from safety)
 - Transitioning to manual operations
 - Resourcing for additional operations support to manually validate data
 - Notifying management, public relations, and/or outside companies and agencies as required
 - Defining appropriate approaches, procedures, and tools to eradicate threat actors from OT environments and devices
 - Identifying the necessary capabilities to collect evidence for OT devices, including what tools and systems would be used and what evidence would be collected
- Requirements for engaging external incident response teams to support the response efforts should be defined, and the plan should clarify who has the authority to bring in the external team and establish rules and procedures for providing access to organizational resources.

Even when preventive maintenance is performed, equipment malfunctions and failures remain common in industrial and OT environments. Because many systems were designed and deployed before current cybersecurity threats were widely considered, abnormal behavior or

equipment failure may initially be attributed to routine mechanical, electrical, software, or process-related causes rather than to potential malicious activity. In addition, OT incidents often lack clear initial cyber indicators (e.g., ransomware messages, malware IOCs), especially in organizations without strong OT monitoring and detection capabilities. When outages or disruptions occur with unknown root causes, organizations may suspect a cyber intrusion and begin initial incident analysis steps before a cyber incident has been clearly confirmed.

As a result, organizations may prioritize the rapid restoration, replacement, or rebuilding of affected components, inadvertently destroying or altering valuable forensic data. Operations, maintenance, engineering, and cybersecurity personnel should coordinate to establish practical procedures for identifying failures that may warrant additional cyber-related review, preserving relevant data where feasible, and supporting incident response while minimizing operational burden and unnecessary false positives. Historical failure data can serve as a useful starting point for establishing a baseline or normal failure threshold for critical devices. NIST IR 8428 provides additional guidance on event identification, particularly the need for situational awareness among both cybersecurity analysts and OT engineers when alerts or anomalies are detected. Figure 16 illustrates a workflow that demonstrates how incidents may originate from an SOC analyst or operational staff (referred to as the Facility Control Room in the figure), thereby requiring coordination between both groups to ensure that incidents are properly identified.

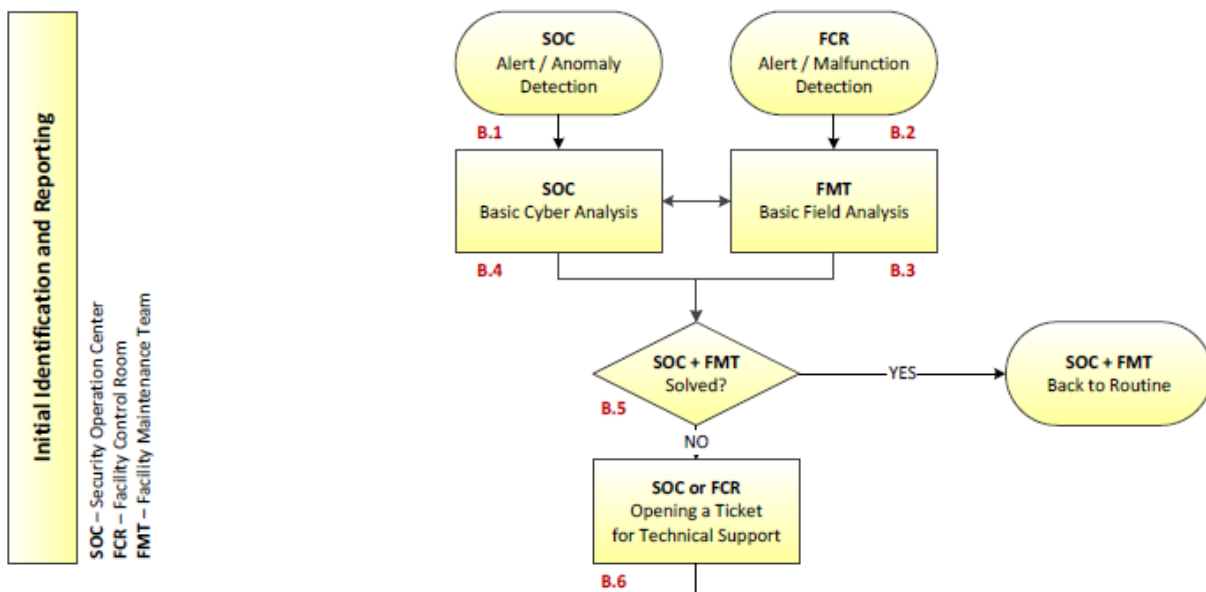


Fig. 16. Initial identification and reporting [IR8428]

The plan should also indicate requirements for the timely replacement of components in the case of an emergency. If possible, replacements for hard-to-obtain critical components should be kept in inventory.

In addition to developing incident response plans, organizations may want to develop predefined playbooks for common OT scenarios, such as ransomware, insider threats, and malware on critical OT devices. Playbooks can provide more detailed, step-by-step guidance on

how to respond to specific scenarios, including processes for forensic analysis and threat eviction, which can improve response actions and minimize operational impacts.

IR plans are only effective if personnel know about them and receive periodic training. Tabletop exercises are important to ensure that staff understand the plan and to determine whether the plan effectively covers and informs key decisions and processes through a scenario. Periodic exercises should be performed across different hypothetical scenarios to evaluate the effectiveness of the IR plan and identify where the plan should be improved.

Additional information with specific examples for OT incident response is also provided in NIST IR 8183A, *Cybersecurity Framework Manufacturing Profile Low Impact Level Example Implementations Guide* [IR8183A], Sec. 6.2.4.5.

4.4.3. Incident Management (RS.MA)

If an incident is discovered, organizations should assess the risk to the OT environment to evaluate the attack's effects and available response options. For example, one possible response option is to physically isolate the system under attack. However, this may negatively affect the OT and may not be possible without compromising operational performance or safety. It may also affect the organization's ability to conduct incident response activities if the system is remote or if remote personnel are assisting.

When responding to events, organizations should attempt to capture the details required to execute the documented response plans. This may help organizations identify gaps or potential opportunities for improvement in the response plan during the post-incident review process. Due to the time sensitivity of response efforts, organizations may want to consider other techniques (e.g., reviewing logs, reviewing video footage captured during the response activities, interviewing response personnel) if capturing execution details impacts safety or increases the time to complete the response plan.

Organizational response activities are improved by incorporating lessons learned from current and previous detection and response activities. Organizations should designate one or more individuals to be responsible for documenting and communicating response actions to the incident response team, which can later be reviewed for lessons learned.

4.4.4. Incident Analysis (RS.AN)

Cybersecurity incidents are analyzed to ensure effective response and recovery activities that are consistent with the detection process and the response plan. Analysis includes reviewing notifications, determining whether an investigation is required, understanding potential impacts, performing forensics, categorizing the incident consistent with the response plan, and analyzing disclosed vulnerabilities.

When determining the overall impact of a cybersecurity incident, consider the dependencies of OT and its resulting impact on operations. For example, an OT system may depend on IT for business applications, so an incident on the IT network can result in an OT disconnect or shutdown.

Traditional IT forensic tools may not work on OT systems and devices. Organizations should therefore establish and test procedures for performing necessary forensic activities in OT environments, including the collection of configuration data and the extraction and validation of programs. If an organization does not have adequate resources or capabilities to conduct OT forensics, consider engaging external organizations to perform forensic analysis.

Organizations should identify and classify cyber and non-cyber incidents that affect the OT environment in accordance with the incident response plan. When developing the OT incident response plan, potential classes of incidents could include accidental actions taken by authorized personnel, targeted malicious attacks, and untargeted malicious attacks.

Supplemental guidance for the response analysis controls can be found in the following documents:

- SP 800-86, *Guide to Integrating Forensic Techniques into Incident Response*
- IR 8428, *Digital Forensics and Incident Response (DFIR) Framework for Operational Technology (OT)*

4.4.5. Incident Response Reporting and Communication (RS.CO)

Responding to a cybersecurity incident includes coordinating with internal and external stakeholders. An incident response team should be assembled. Depending on the complexity and impact of the incident, the incident response team could consist of one or many individuals who have been trained on incident response.

Prior to an incident, organizations should consider how to communicate with response personnel and external entities, including:

- Developing an email distribution list for incident response
- Leveraging an emergency notification system
- Establishing backup communication plans for radio, phone, or email if primary communication systems fail
- Designating a spokesperson for external communications
- Designating a scribe for internal incident communications

The response plan should include a detailed list of organizations and personnel that should be contacted for incident response and reporting under various circumstances. Each individual should be assigned roles that are required for incident response, which could include incident commander; operations, planning, logistics, or finance/administration section chief or member; and public information, safety, or liaison officer. The personnel responsible for responding to an incident should be informed of and trained on their responsibilities.

To support a response in an OT environment, an organization should consider including the following personnel in the response plan:

- **Internal Resources**

- 3890
 - Designated Incident Commander
- 3891
 - Operations leadership
- 3892
 - Safety personnel
- 3893
 - On-call OT systems personnel
- 3894
 - On-call IT personnel
- 3895
 - Physical security personnel
- 3896
 - Administrative personnel
- 3897
 - Procurement personnel
- 3898
 - Public relations personnel
- 3899
 - Legal personnel
- 3900
 - Human resources
- 3901
 - **External Industry Partners**
- 3902
 - OT technical support (e.g., vendors, integrators)
- 3903
 - Operational supply chain (e.g., suppliers, customers, distributors, business
- 3904
 - partners)
- 3905
 - External incident response team
- 3906
 - Surge support
- 3907
 - Impacted community (e.g., facility neighbors)
- 3908
 - Regulatory organizations
- 3909

Organizations should establish procedures to identify and satisfy all applicable incident
- 3910

reporting requirements, including those necessary to support federal statutes, executive policy,
- 3911

agency directives, sector-specific regulations, contractual requirements, and other legal
- 3912

authorities. For organizations that support critical infrastructure, reporting procedures should
- 3913

align with the roles and responsibilities established under National Security Memorandum 22
- 3914

(NSM-22) and applicable guidance from CISA and the appropriate Sector Risk Management
- 3915

Agency (SRMA).
- 3916

Legal departments can often assist with developing non-disclosure agreements or other
- 3917

contracts if an organization plans to utilize external resources for incident response. It may be
- 3918

beneficial to develop these contracts before an incident occurs. Private companies can be held
- 3919

on retainer in case of an OT incident.

3920 **4.4.6. Incident Mitigation (RS.MI)**

3921 Mitigation activities are meant to prevent the expansion of an incident, alleviate its effects, and
3922 resolve the incident, and they should be consistent with the response plan. OT components are
3923 often physically remote and not continually staffed. For these cases, consider how the

organization would respond during an incident and the additional time required to coordinate the response. The system may need to be designed to minimize impacts until personnel arrive on-site (e.g., remote shutdowns, disconnects).

Cyber incident mitigation and eradication may involve process shutdowns, communication disconnects, or emergency isolation of affected systems that may impact operations and therefore require approval from senior leaders. The organization should explore these possible mitigation and eradication procedures, ensure that their broader impacts on operations are understood, and ensure that the processes and approvals required to authorize these decisions are well-defined. Human safety must take precedence over system preservation when implementing these mitigations, particularly during incidents that pressure system operators to isolate systems quickly (e.g., ransomware), increasing the risk of abrupt decisions that do not account for the physical process state. When implementing these mitigations, organizations should consider not only the core OT devices but also the devices and platforms used to manage the OT environment.

4.5. Recover (RC)

Timely recovery to normal operations after a cybersecurity incident is critical. The Recover Function addresses developing and implementing activities to maintain system resilience and ensure the timely restoration of capabilities and services affected by a cybersecurity incident.

4.5.1. Recovery Planning

The organization should establish the capability to recover from cybersecurity incidents and to restore the assets and services that were impaired by the cybersecurity incident to a pre-cyber-incident state. This capability typically includes the following tasks:

- Define recovery objectives when recovering from disruptions. For example, the recovery capability should prioritize human and environmental safety before restarting the OT operation impaired by the cybersecurity event.
- Develop a site disaster recovery plan (DRP) and business continuity plan (BCP) to prepare the OT organization to respond appropriately to significant disruptions in their operations due to the cybersecurity incident.
- Maintain an inventory of necessary spare devices to restore operations, including on-site spares and supplier contracts for expedited delivery.
- Establish processes for restoring relevant OT systems' state, data, configuration files, and programs from backups in a timely manner.
- Establish recovery processes and procedures that will be executed to restore the OT assets and services affected by cybersecurity incidents.
- Establish communication plans to coordinate restoration activities with internal and external stakeholders and the executive management team.

- 3960 • Establish communication plans to manage public relations.
 - 3961 • Establish a lessons-learned task as part of the recovery process to continuously improve
 - 3962 cybersecurity capabilities (e.g., vulnerability management, cybersecurity operations,
 - 3963 incident response, recovery).
 - 3964 • Test these plans at reasonable intervals that are appropriate for the organization.
- 3965 Business continuity planning addresses the overall issue of maintaining or reestablishing
3966 production in the case of an interruption. Recovery time can vary widely depending on the
3967 cause. For example, a natural disaster may take days, weeks, or months to recover from, while
3968 a malware infection or a mechanical or electrical failure may take only minutes or hours. BCPs
3969 are often written to cover many types of incidents that involve several different disciplines. The
3970 BCP for cybersecurity incidents should broadly cover long-term outages (e.g., disaster recovery)
3971 and short-term outages that require operational recovery. It is important to work with physical
3972 security to develop the BCP for cybersecurity incidents. This collaboration with physical security
3973 should include identifying critical equipment and the associated countermeasures in place to
3974 prevent incidents. Before creating a BCP to address potential outages, it is important to specify
3975 the recovery objectives for the various systems and subsystems involved based on typical
3976 business needs.
- 3977 There are two distinct types of objectives: system recovery and data recovery. System recovery
3978 involves restoring communication links and processing capabilities and is usually specified in
3979 terms of a recovery time objective (RTO). Management should define the acceptable RTO, and
3980 technical personnel should work to achieve that target. Data recovery involves recovering data
3981 that describes past production or product conditions and is usually specified in terms of a
3982 recovery point objective (RPO). This is defined as the time for which an absence of data can be
3983 tolerated. The RTO and RPO may justify investment in spare inventory if recovery objectives
3984 cannot be met by other means. Once the recovery objectives are defined, a list of potential
3985 interruptions should be created, and the recovery procedure should be developed and
3986 described. A contingency plan is then created for the variety of potential interruptions. The
3987 contingency plan should be reviewed with managers to ensure that the cost of meeting the
3988 contingency plan is approved. For many smaller-scale interruptions, a critical spares inventory
3989 will likely prove adequate to meet the recovery objectives. For larger-scale recovery, vendor
3990 relationships will likely be leveraged. For all types of recovery, backups are critical.
- 3991 A disaster recovery plan (DRP) is a documented process or set of procedures that comprises a
3992 comprehensive statement of recovery actions to be taken before, during, and after a disaster.
3993 The DRP is ordinarily documented in both electronic and paper form to ensure that it is readily
3994 available during any type of disaster (e.g., natural, environmental, caused by humans).
3995 Organizations should develop, maintain, and validate disaster recovery plans for their
3996 environments to help minimize the impact of an event by reducing the time required to restore
3997 capabilities. Organizations may already have some emergency response plans in place and
3998 should consider leveraging existing plans when developing a response plan for cybersecurity
3999 events.

The organization should have a means for prioritizing recovery activities. This prioritization may leverage existing documentation, such as risk assessments or startup procedures. For example, the focus may be on recovering the systems that support critical utilities before those that support manufacturing, based on the order of start-up activities.

Testing recovery plan procedures for OT components may be difficult due to operational and safety requirements. Organizations may need to determine whether “bench tests” or other offline testing is feasible to confirm recovery procedures for OT components. At a minimum, organizations should verify the integrity of the backups if a full recovery test cannot be performed.

Supplemental guidance for recovery planning can be found in the following documents:

- SP 800-184, *Guide for Cybersecurity Event Recovery*
- SP 800-209, *Security Guidelines for Storage Infrastructure*
- IR 8183A, *Cybersecurity Framework Manufacturing Profile Low Impact Level Example Implementations Guide*
- SP 800-34r1, *Contingency Planning Guide for Federal Information Systems*

4.5.2. Incident Recovery Execution (RC.RP)

When recovering from events, organizations should attempt to capture details associated with the execution of the documented recovery plans. Capturing execution details may help organizations during the post-incident review process to determine whether any gaps or potential opportunities for improvement in the recovery plan should be considered. Due to the time sensitivity of recovery efforts, organizations may want to consider other techniques (e.g., reviewing logs, reviewing video footage captured during the recovery activities, interviewing recovery personnel) if capturing execution details compromises safety or delays completion of the recovery plan.

OT systems often have strict sequencing and timing requirements for restart that must be followed to avoid unsafe conditions. Recovery plans should document these dependencies, including restart order and required validation checks. These plans should be developed in coordination with control engineers who understand the consequences of restoring systems out of sequence.

Organizations should also protect OT backups from tampering (e.g., encryption) or deletion by storing them in a production environment using immutable mechanisms that cannot be altered or destroyed by malware. Recovery plans should specify how backup integrity is validated before restoration begins to ensure that clean backups are not inadvertently replaced with compromised data during the recovery process.

4034 **4.5.3. Recovery Communication (RC.CO)**

4035 Restoration activities are coordinated with internal and external parties. In addition to
4036 operational recovery, an organization may need to manage public relations and repair its
4037 reputation.

4038 A list of internal and external resources for recovery activities should be developed as part of
4039 the recovery planning effort. During an event, this list should be used to get all necessary
4040 personnel on-site, as required, to recover within the RTO and RPO.

4041 **• Internal Communications**

- 4042
 - OT personnel
- 4043
 - IT personnel
- 4044
 - Procurement
- 4045
 - Management with appropriate authority to approve the cost of recovery
- 4046
 - Storage or warehouse personnel

4047 **• External Communications**

- 4048
 - OT vendors
- 4049
 - Security companies that may be held on retainer for response and recovery
- 4050
 - efforts
- 4051
 - Storage or warehouse personnel
- 4052
 - Internet service providers
- 4053
 - Owners of the attacking systems and potential victims

4054 During or after a cyber incident, the primary communication infrastructure may be unavailable
4055 or compromised. Organizations should develop and maintain a backup communication plan to
4056 ensure that coordination can continue through alternative means. A PACE plan (Primary,
4057 Alternate, Contingency, and Emergency) provides a structured framework for defining
4058 communication methods at each level of degradation. Organizations should pair this with pre-
4059 established point-of-contact trees to ensure that personnel know who to reach and what
4060 mechanism to use when primary channels become unavailable. Supply chain partners and
4061 critical vendors should also be included in out-of-band communication planning, as their
4062 support may be essential to recovery and their primary communication channels may be
4063 similarly affected.

4064 Supplemental guidance for recovery communications can be found in SP 800-184, *Guide for*
4065 *Cybersecurity Event Recovery*.

4066 **5. OT Cybersecurity Architecture**

4067 When designing a security architecture for an OT environment, it is generally recommended to
4068 separate the OT network from the enterprise network. The nature of network traffic on these
4069 two network types differs significantly. Internet access, email, and remote access are typically
4070 permitted on the enterprise network but not allowed on OT networks. There may also be
4071 differences in the degree of rigor associated with enterprise and OT environment change
4072 control procedures. Additionally, using the enterprise network for OT communication protocols
4073 could expose OT components to cyber attacks, such as the denial of service, adversary-in-the-
4074 middle, or other network-based attacks. Utilizing separate networks allows for greater flexibility
4075 to address the security and performance requirements of each environment independently.

4076 This separation should extend beyond the boundary between enterprise and OT networks.
4077 Within the OT environment itself, networks that serve different functions and purposes warrant
4078 their own segmentation. Operational networks (i.e., those that carry process control traffic
4079 between supervisory systems and field devices) have fundamentally different traffic
4080 characteristics, availability requirements, and security properties than networks dedicated to
4081 management functions, such as configuration, patching, and access control. Combining these
4082 on a shared network infrastructure may introduce risk to operational traffic from management
4083 activity, limit the ability to apply independent security policies to each function, and create
4084 conditions in which a security event that affects one network type can propagate to the other.
4085 Additionally, external parties (e.g., vendors, other third parties) should have access paths that
4086 are architecturally separate from both operational and internal management traffic with their
4087 own credential stores, entry points, and enforcement boundaries so that the trust level
4088 extended to external access does not inadvertently reach internal functions through shared
4089 infrastructure.

4090 Practical considerations (e.g., digital transformation, the cost of OT installation, maintaining a
4091 homogenous network infrastructure) often mean that connections are required between OT
4092 networks and other IT networks. These connections represent additional risk, and organizations
4093 should seek to minimize them and implement additional security controls where they exist. This
4094 section identifies a representative set of functions, security controls, and architecture patterns
4095 for organizations to consider when engineering their OT environments to support the
4096 cybersecurity objectives described in Sec. 4.

4097 **5.1. Summary of Cybersecurity Capabilities**

4098 This section presents the functions and architectural patterns that support a defensible OT
4099 cybersecurity architecture, organized into three categories.

4100 OT/ICS system management (Table 7) and security controls (Table 8) are functions: discrete
4101 operational capabilities that produce a specific security-relevant outcome. System management
4102 functions establish and maintain visibility into managed assets and govern the introduction of
4103 change. Security controls enforce protection at points where access, transfer, or observation
4104 occurs. Architecture patterns (Table 9) are distinct from these functions. Rather than
4105 performing an operation, an architecture pattern defines the structural context in which

4106 functions are deployed and enforced, determining where a given function applies and what it is
4107 permitted to reach.

4108 Each function and pattern addresses one or more outcomes defined in the OT Cybersecurity
4109 Outcomes and Objectives framework referenced throughout this document and was selected
4110 for its role in mitigating risk characteristics of OT environments, including insufficient asset
4111 visibility, uncontrolled configuration drift, ungoverned content ingress, propagation of
4112 credential compromise across trust domains, and the absence of independent, tamper-resistant
4113 monitoring.

4114 No individual function or pattern is sufficient in isolation. System management and security
4115 controls are interdependent: system management provides the visibility and governance
4116 records that security controls act on. Architecture patterns establish the structural conditions
4117 that require clearly defined boundaries, controlled and auditable access paths, and assurance
4118 that compromise of one component does not silently defeat protections implemented
4119 elsewhere.

4120 Table 7 through Table 9 identify each function and architecture pattern, together with a
4121 description and reference to related guidance presented elsewhere in this document. Section
4122 5.2 presents representative example architectures demonstrating how these may be
4123 composed, sequenced, and enforced in combination.

4124 Not every item identified in Table 7 through Table 9 will be applicable to every environment.
4125 Asset owners and operators should evaluate applicability against the criticality of the assets
4126 being protected, the operational constraints of the environment, and organizational risk
4127 tolerance, consistent with the risk-informed approach described throughout this document.

4128 **Table 7. Example OT/ICS system management**

Function	Description
Asset Management	Building on the asset inventory concepts addressed in Sec. 4.1.1.1, the asset management function maintains a continuously updated record of every managed device: its identity, firmware, configuration, and security state.
Industrial Code Management	Changes to industrial code should move through a defined workflow that includes authoring or receipt, review, approval, and controlled deployment, extending the secure coding and change-control practices discussed in Sec. 4.2.3.4.
Configuration Management Database	The CMDB is the governance record for the asset inventory, reflecting the configuration management concepts addressed in Sec. 4.2.3.1.
Work Order Integration	The work order function integrates with asset management, code management, and access management to create a complete audit record for every authorized touch to a managed asset, consistent with the maintenance tracking capability described in Sec. 4.2.3.1.
Update Services and Vendor Patch Delivery	Many vendors offer software update services (i.e., platforms that maintain a connection to a vendor server to retrieve approved firmware, software updates, and security patches on demand or on a schedule) following the patch management approach outlined in Sec. 4.2.3.1.

4129

Table 8. Example security controls

Function	Description
File Transfer — General Content Ingestion	Content should undergo antivirus scanning, file type validation, and integrity checking before it is permitted to proceed, mirroring the endpoint monitoring guidance in Sec. 4.3.1.2.
Bidirectional Transfer — Outbound Content and Vendor Data Access	Outbound content should be routed through the same controlled infrastructure used for inbound content in line with the remote access control principles introduced in Sec. 4.2.1.8.
Removable Media and Portable Devices — USB Kiosk Workflow	A USB scanning kiosk should serve as the mandatory entry point for removable media before it is permitted to connect to any field device, engineering workstation, or other asset, building on the media protection concepts addressed in Sec. 4.2.2.3.
Credential Separation	Credentials should be maintained separately across trust domains, as discussed in the identity convergence and centralization guidance in Sec. 4.2.1.5.
Privileged Access Management	Privileged access should be mediated through an access manager that enforces least-privilege entitlements, time-bounded session authorization, and session recording with live termination capability, as addressed in Sec. 4.2.1.7.
Passive Network Monitoring	Passive network monitoring sensors deployed via span ports or network taps extend the passive monitoring concepts introduced in Sec. 4.1.1.1.
Log Collection and Telemetry	Telemetry should flow one-way outbound to a central collection point, mirroring the device logging guidance discussed in Sec. 4.3.1.1.

4130

Table 9. Example architectural patterns

Architecture Pattern	Description
Access Architecture	The design and operation of a full access management architecture build on the remote access control principles introduced in Sec. 4.2.1.8.
DMZ and the Two-Firewall Architecture	A two-firewall DMZ architecture separates trusted infrastructure from untrusted external connections with traffic routed through it rather than crossing directly between planes, consistent with the boundary protection principles discussed in Sec. 4.2.1.8. Without this separation, a single set of firewall rules must accommodate both trust levels and is, therefore, necessarily broader than either requires.
VPN Gateways and Remote Site Connectivity	Remote sites and remote users should reach protected infrastructure through VPN gateways terminating in a DMZ rather than connecting directly, thus building on the data-in-transit protections described in Sec. 4.2.2.4. Persistent VPN tunnels with poor authentication can be exploited by attackers to gain network access using otherwise-blocked paths.
Intra-Site Segmentation and Field-Facing Gateways	Segmentation should separate distinct network zones from one another, each governed by its own access control list and firewall policy, to reflect the authorization and logical access control practices addressed in Sec. 4.2.1.7. Without this internal segmentation, a

Architecture Pattern	Description
	foothold gained anywhere on the site-level network has unrestricted reach across every zone.

4131 5.2. Cybersecurity Architecture Models

4132 Building on the concepts and guidance from Sec. 4, the following subsections expand on the
4133 management network described in Sec. 5.1 as well as the operational networks described in
4134 Sec. 2. They provide examples for how these environments might be adapted to incorporate
4135 the functions, security controls, and architecture patterns identified above.

4136 5.2.1. Management Network Architecture

4137 Separating OT from the enterprise network is a baseline architectural practice. The two
4138 networks carry fundamentally different traffic, tolerate different levels of risk, and are subject
4139 to different change control rigor. Combining them exposes OT components to network-based
4140 attacks that enterprise traffic would otherwise absorb. This same logic extends inside the OT
4141 environment itself. Operational traffic (i.e., supervisory-to-field-device communication) has
4142 different availability requirements and traffic characteristics than management traffic, such as
4143 configuration changes, patching, and access control sessions. Running both on shared
4144 infrastructure lets management activity introduce risk to operational traffic, prevents an
4145 independent security policy per function, and allows a security event on one to propagate to
4146 the other.

4147 The management network exists to give these functions the isolation that separation requires.
4148 It provides the connectivity, credential domain, and audit posture that asset management, code
4149 management, and monitoring need without exposing that access on the operational network,
4150 where broad device connectivity would otherwise sit unguarded on infrastructure designed
4151 only for deterministic process traffic. An attacker seeking a physical impact must establish
4152 separate footholds in networks that each require their own credentials and have their own
4153 enforced boundary, which materially raises the cost and detectability of an attack. Vendor and
4154 third-party access follows the same principle: external connections use their own credential
4155 stores and entry points that are architecturally separate from internal management traffic so
4156 that the trust extended externally cannot reach internal functions through shared
4157 infrastructure.

4158 Figure 17 illustrates the management network architecture relative to the operational network,
4159 the enterprise network, and external vendor connections, including asset and code
4160 management, configuration governance, patch and update management, identity and access
4161 management, and security monitoring.

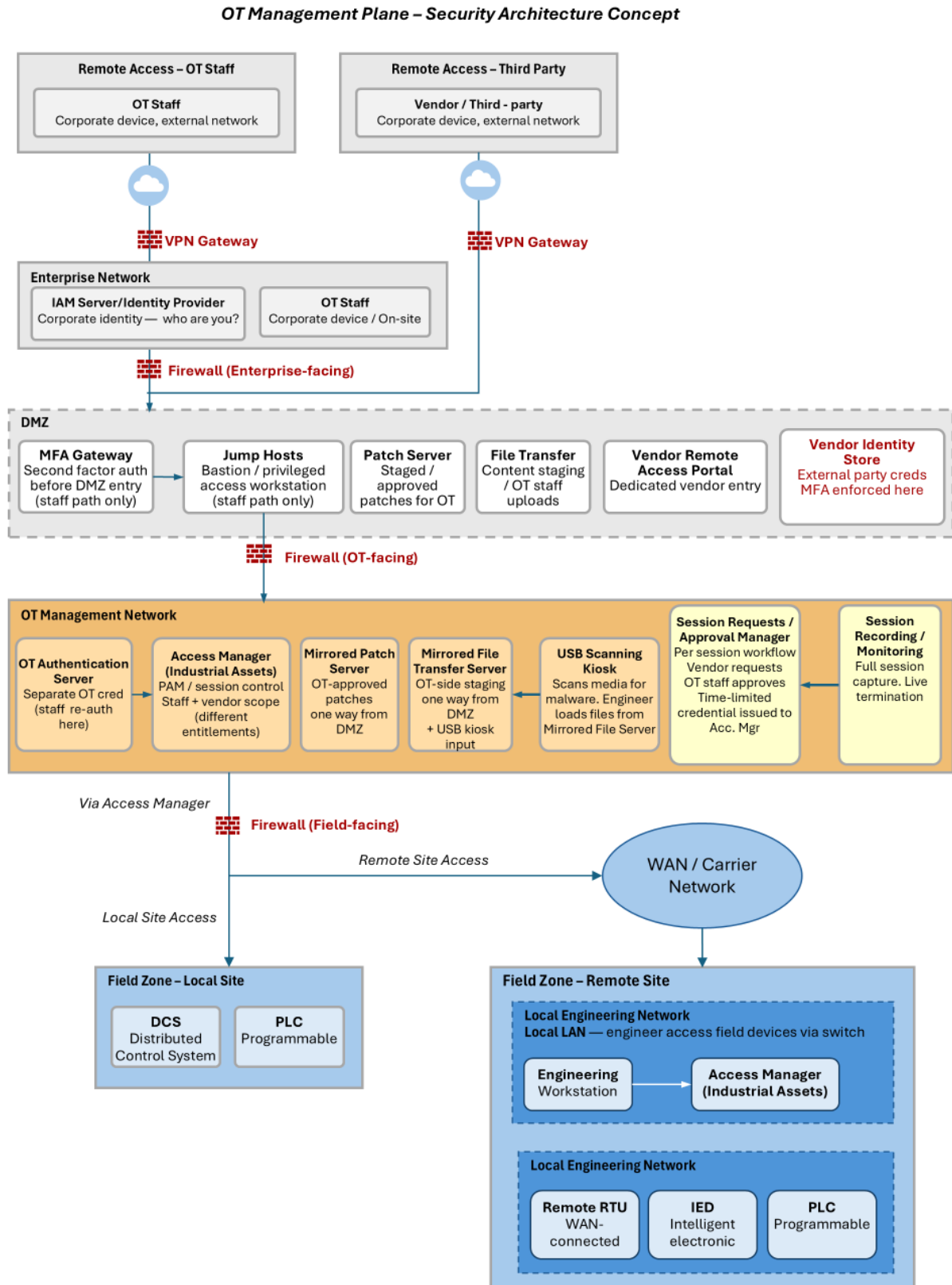


Fig. 17. Network management security architecture

Where connections between OT and enterprise or other IT networks are operationally necessary, they represent additional risk and should be minimized and controlled rather than treated as routine. For network security, the organization should consider incorporating the following capabilities into the security architecture:

- The management network is separated into zones based on function. Asset management, industrial code management, and the configuration management database occupy one zone; patch staging and file transfer occupy a second; identity and access management infrastructure occupies a third; and security monitoring occupies an isolated zone with no staff access path.
- Asset management and code management connectivity is restricted to the management network. Both functions require active, write-adjacent connectivity to read and validate device state or running logic. The asset management platform holds a complete inventory and vulnerability picture, and the code repository holds every authorized version of device logic, making both high-value targets that are not reachable from the operational network directly. Access to field devices for these functions routes through the engineering network and a field-facing gateway rather than a direct path.
- Boundary devices (e.g., firewalls) control and monitor communications between zones. Rules define authorized traffic per function rather than a shared rule set across the management network.
- A two-firewall DMZ architecture separates the management network from both the enterprise network and untrusted external connections. Vendor update services are staged in the DMZ rather than run directly in the management network. If DMZ staging is not available, the update client is restricted to a tightly scoped outbound rule that permits only the specific vendor endpoint, documented as a risk acceptance.
- All file transfers route through a DMZ-hosted file transfer server as the exclusive sanctioned ingestion path. Content is scanned for malicious code, validated by file type, and integrity-checked before reaching the management network. Content that fails validation is quarantined within the DMZ. Outbound content (e.g., logs, diagnostics, configuration exports) routes through the same DMZ infrastructure rather than a separate path.
- A USB scanning kiosk serves as the mandatory entry point for removable media and engineer laptops before either is permitted to connect to any field device, engineering workstation, or other management-network asset. Media that passes scanning may be loaded with content from the mirrored file transfer server so that files placed on it are the same files that passed DMZ validation, rather than files sourced externally.
- A dedicated OT authentication server resides within the management network, distinct from enterprise directory services, so that a compromised enterprise credential cannot grant access to the management infrastructure.
- All privileged access is mediated through an Access Manager who enforces least-privilege entitlements, time-bounded session authorization, and session recording with

live termination capability for every privileged session against a managed asset. Staff and vendor access paths are architecturally distinct (e.g., separate entry points, credential stores, firewall policy lanes, and entitlement profiles) with just-in-time approval required for vendor and third-party access before any session is established. Standing, always-on vendor access is avoided. If it cannot be eliminated, it is formally risk-accepted and continuously monitored. Because a compromise of this infrastructure affects the authorization layer for every managed device rather than any single one, it is treated as a high-value target in its own right.

- Security monitoring infrastructure resides in its own isolated zone that is reachable only via one-way telemetry feeds from the other management zones so that monitoring data and infrastructure are not accessible through the same paths used for management operations.

5.2.2. Operational Network Architecture

The operational network carries process control traffic (i.e., traffic that is deterministic, latency-sensitive, and essential to safe and reliable operation of the physical process) between supervisory systems, distributed field controllers, and the sensors and actuators they command. This traffic differs fundamentally from enterprise network traffic (e.g., internet access, email, remote access) and from management network traffic (e.g., configuration changes, patch delivery, administrative access). Running any of this alongside operational traffic exposes OT components to network-based attacks (e.g., denial of service, adversary-in-the-middle) that the operational network was never designed to withstand.

Isolating the operational network preserves the narrow, predictable traffic envelope that makes it a high-signal environment for anomaly detection. Deviations from expected process communication are easier to identify precisely because nothing else is competing for that bandwidth or introducing variable traffic patterns. It also directly limits the attacker's capabilities. Supervisory and field-level functions operate within a defined operating envelope (e.g., control logic, setpoints, process limits), and an adversary confined to the operational network is constrained by that same envelope. Changing the envelope itself requires reaching the management network, so an attacker seeking consequential physical impact must establish and maintain separate footholds in each, defeating a separately enforced boundary for each one.

The specific architecture of the operational network varies with the type of control system deployed. The following sections address these considerations as they apply to Distributed Control System (DCS)-Based OT Systems and SCADA-Based OT Environments.

5.2.2.1. Distributed Control System (DCS)-Based OT Systems

A distributed control system (DCS) is used to control production systems within the same geographic location by organizing the network into separate functional areas, such as:

- A field level with devices typically associated with Purdue Levels 0, 1, and 2

- 4242 • An operations management level with devices used to monitor and manage field
- 4243 devices and Purdue Level 3 components
- 4244 • A DMZ with devices that support communication between the operations management
- 4245 level and enterprise systems
- 4246 Additional network segments may also be used for systems, such as:
- 4247 • Physical monitoring and access controls
- 4248 • Doors
- 4249 • Gates
- 4250 • Cameras
- 4251 • Voice over Internet Protocol (VoIP)
- 4252 • Access card readers
- 4253 Boundary devices (e.g., firewalls) can be placed between these areas to control and monitor
- 4254 communications. Industrial-class firewalls may be used between field devices and operations
- 4255 management systems to support OT-specific protocols or to operate in harsh environments.
- 4256 Inbound and outbound rules should be defined so that only authorized communication passes
- 4257 between adjacent areas.
- 4258 A DMZ can be used to separate the OT environment from the enterprise network.
- 4259 Communications between enterprise systems and operations management systems should
- 4260 pass through services located in the DMZ rather than directly between the two environments.
- 4261 Because the DMZ connects to outside environments, the services within it should be monitored
- 4262 and protected to reduce the chance that a compromise in the DMZ could be used to reach the
- 4263 OT environment.
- 4264 Some architectures may use separate authentication services for enterprise and OT users, such
- 4265 as:
- 4266 • An IT authentication server in the enterprise network
- 4267 • An OT authentication server in the operations management network
- 4268 Devices in the field level, operations management level, and DMZ should be configured to only
- 4269 use the capabilities required for their purpose. Non-essential software, services, and ports
- 4270 should be identified and disabled. For example, if a PLC or HMI contains a web server or SSH
- 4271 server that is not needed, that service and its associated TCP/UDP ports should be disabled.

4272 Figure 18 shows a security architecture example for a DCS system.

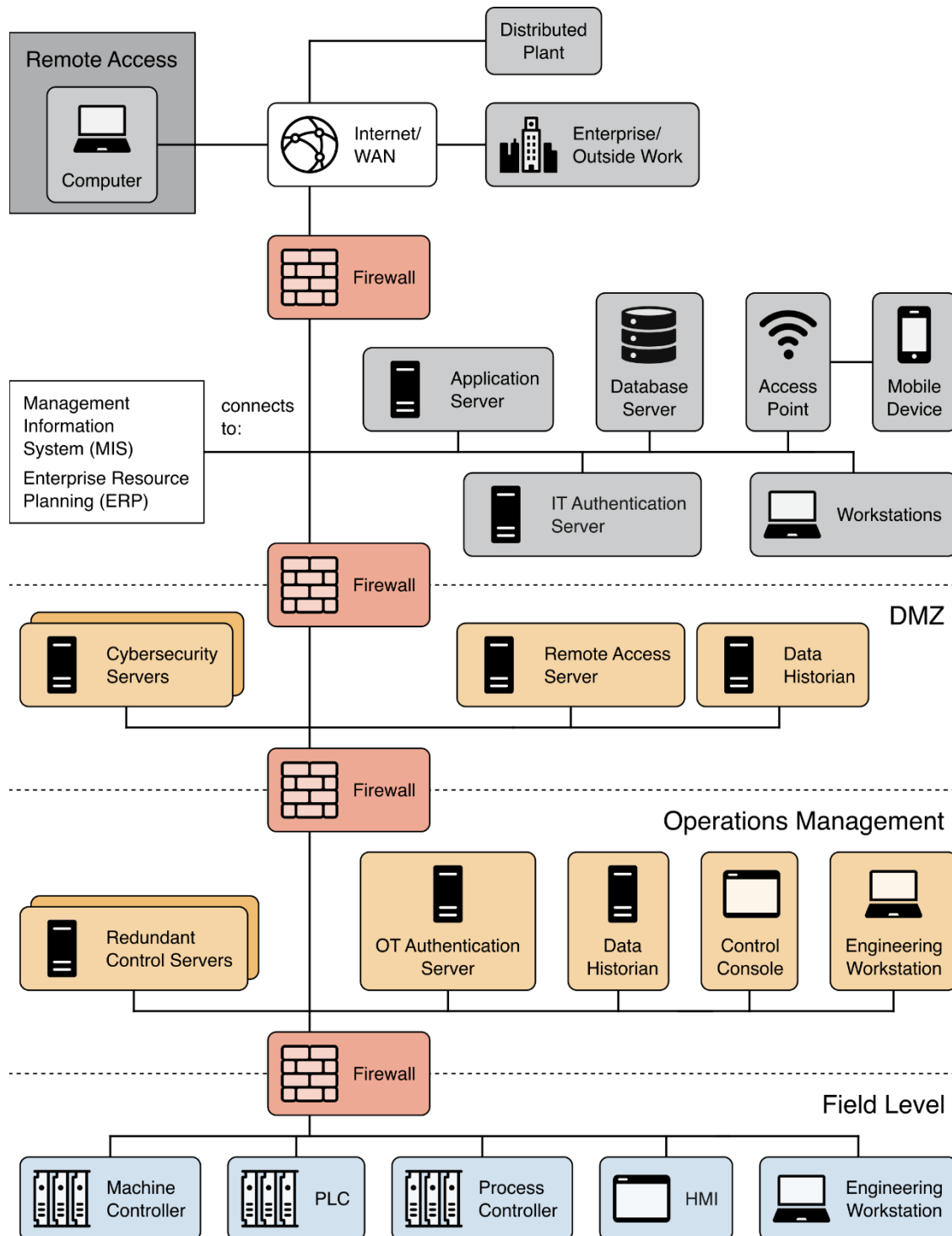


Fig. 18. A security architecture example for a DCS system

5.2.2.2. DCS- and PLC-Based OT With IIoT

When DCS- and PLC-based OT environments include IIoT devices, the architecture may be expanded to support the additional communication and processing needs of those devices. For example, IIoT devices may be connected to a local IIoT platform that provides computing capabilities. Because IIoT introduces different communication and architectural components, separate network segments may be used for those components.

Communication from the IIoT platform tier can be routed through a DMZ border firewall. This allows organizations to support data transmission to:

- Servers in the DMZ or
- The enterprise or internet, as needed for IIoT operational requirements.

This also allows cybersecurity services located in the DMZ to monitor the IIoT platform tier.

Figure 19 shows a simplified example security architecture implementation for the DCS system with additional IIoT devices configured to utilize a local IIoT platform for providing computing capabilities.

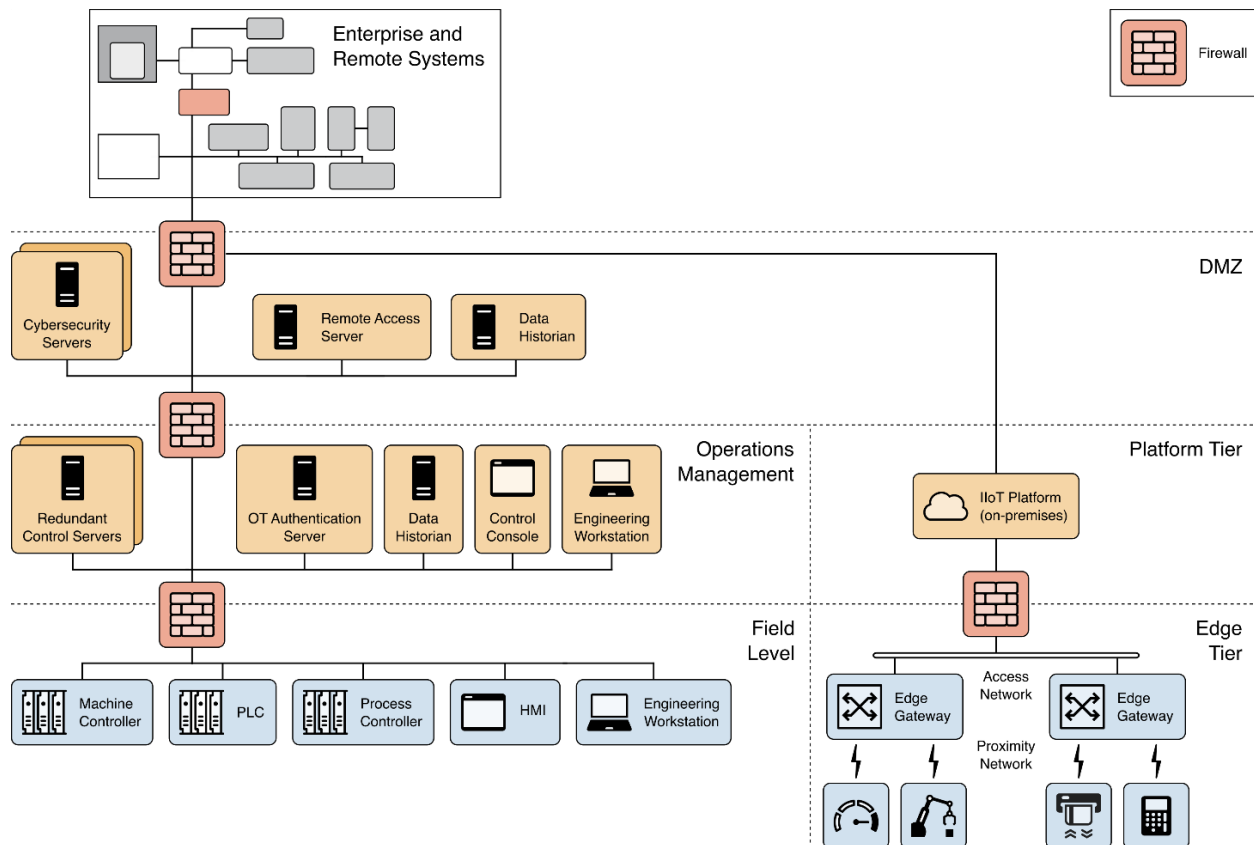


Fig. 19. A security architecture example for DCS system with IIoT devices

4292 5.2.2.3. SCADA-Based OT Environments

4293 A SCADA environment often includes primary and backup control centers, regional control
4294 centers, and remote stations in different geographic locations. Because these components are
4295 distributed, communication between locations often passes over external or WAN connections
4296 using wired or wireless media. The network can be divided into different zones or regions.
4297 Additional separation may also be used for systems, such as:

- 4298 • Physical monitoring and access controls
- 4299 • Doors
- 4300 • Gates
- 4301 • Cameras
- 4302 • VoIP
- 4303 • Access card readers

4304 Boundary devices (e.g., firewalls) can be placed between regions to control and monitor
4305 communications between network segments. Industrial-class stateful firewalls may provide
4306 better support for OT-specific protocols and may enhance protection for OT devices, such as
4307 PLCs and controllers. Inbound and outbound rules should be defined so that only authorized
4308 communication passes between regions.

4309 Secure connections should be used between network segments, such as:

- 4310 • VPN tunnels
- 4311 • Encrypted channels
- 4312 • Point-to-point connections

4313 These secure connections may be used:

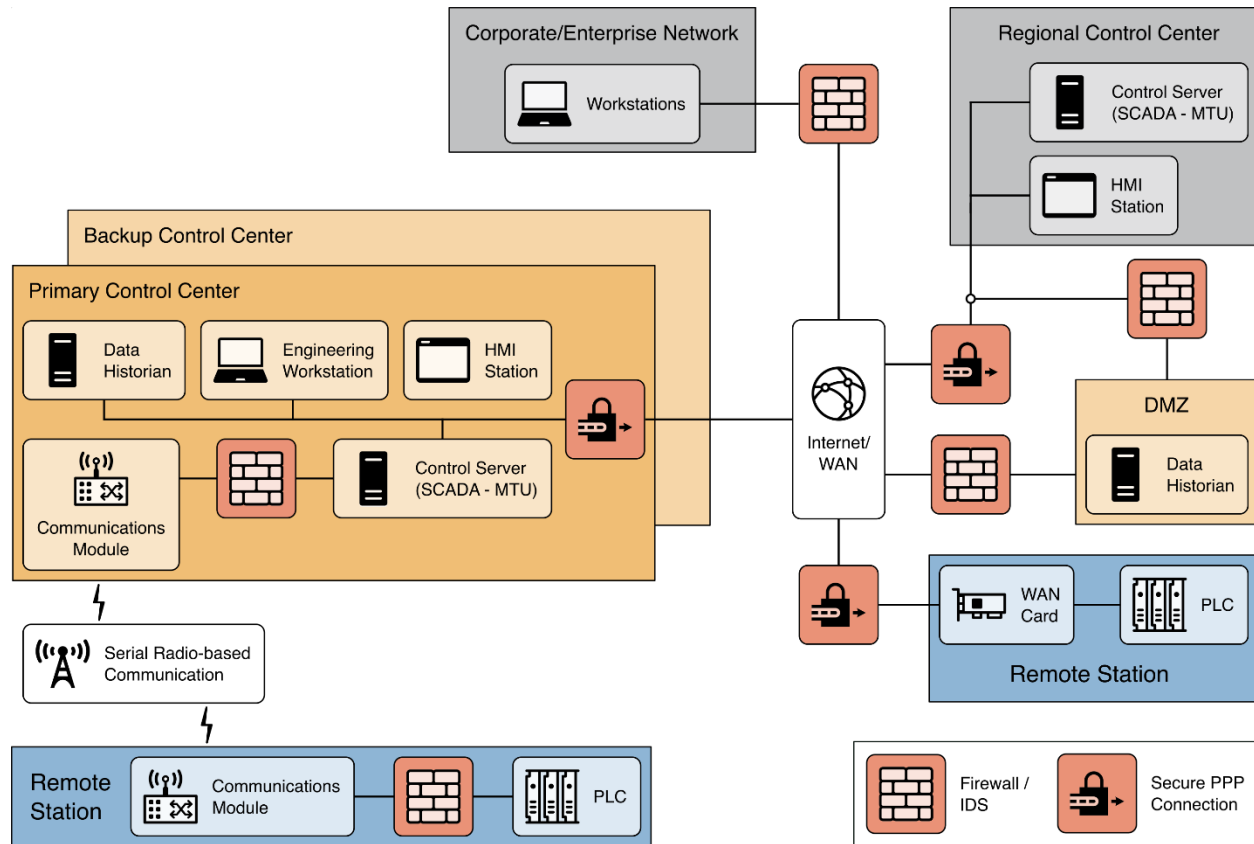
- 4314 • Between a regional center and primary control centers
- 4315 • Between remote stations and control centers

4316 For geographically distant locations, these secure connections may traverse the internet or a
4317 wide area network. Devices in each network segment should only connect to other segments
4318 through the secure connection, and direct internet access should be restricted.

4319 A DMZ can also be used to separate control centers from the enterprise network.
4320 Communications between the enterprise network and control centers should pass through
4321 services within the DMZ. Those services should be monitored and protected to prevent them
4322 from becoming a path into the OT environment.

4323 Remote station components, control center components, and DMZ devices should be
4324 configured to support only necessary functions. Non-essential software, services, and ports
4325 should be identified and disabled. For example, if a newer PLC or HMI includes a web server or
4326 SSH server that is not required, it should be disabled along with the associated TCP/UDP ports.

4327 Fig. 20 shows an example implementation of the components and general configuration of a
4328 SCADA system.



4329
4330 **Fig. 20. A security architecture example for a SCADA system**

4331 5.3. Integrating Zero Trust Principles in OT

4332 A zero trust architecture (ZTA) is a cybersecurity paradigm that focuses on protecting resources
4333 (e.g., information services, data) by authorizing access decisions closer to the resource being
4334 requested and continuously evaluating them rather than implicitly granting access.
4335 Conventional network security focuses on segmentation and perimeter defenses. Once inside
4336 the network perimeter, users are typically considered “trusted” and often given broad access to
4337 accessible resources. As a result, boundary protection devices between zones do not mitigate
4338 lateral movement risks within a zone. Additionally, with the growing prevalence of distributed
4339 computing, wireless and cellular communications, and cloud and hybrid cloud environments,
4340 traditional network perimeters and boundaries are becoming less defined. For these situations,
4341 organizations might consider incorporating the principles of zero trust into their security
4342 architecture.

Several of the functions and controls described throughout this document already embody core zero trust principles and can serve as an organization's practical starting point for a broader ZTA implementation rather than requiring a separate initiative:

- Continuous, per-session authorization rather than implicit trust. Privileged access management (see Sec. 4.2.1.7) is the clearest expression of zero trust. The Access Manager evaluates and authorizes each privileged session individually to enforce least-privilege entitlements, time-bounded authorization, and live session termination rather than granting standing trust once a user reaches the network. Extending this same continuous-evaluation model to non-privileged access is a natural next step in a ZTA implementation.
- Strong, verifiable identity as the basis for authorization decisions. Credential separation (see Sec. 4.2.1.5) ensures that identity verification for OT network access does not inherit trust from the enterprise identity domain. A dedicated OT authentication server gives a ZTA policy engine an identity source that it can evaluate independently rather than one in which a compromised enterprise credential could satisfy an OT authorization check.
- Content-level verification rather than perimeter trust. File transfer controls (see Sec. 4.3.1.2) and removable media controls (see Sec. 4.2.2.3) apply zero trust logic to content rather than users. Nothing is trusted by virtue of having reached the DMZ or passing the USB kiosk once. Each artifact is scanned, validated, and quarantined on failure before it is trusted for use.
- Continuous monitoring as the enforcement feedback loop. Security monitoring (see Sec. 4.3.2.1) supplies the continuous observation that a ZTA model depends on to revoke or adjust trust in near real-time rather than relying on a one-time authorization decision made at the start of the session.

Some challenges to implementing a ZTA include:

- Organizations may not find a suitable single solution for a ZTA and may instead need to integrate several technologies with varying maturity levels to support their environment.
- Implementing zero trust principles into an existing environment may require a greater investment in time, resources, and technical expertise.

5.3.1. OT-Specific Recommendations and Guidance

Many OT components (e.g., PLCs, controllers, HMIs) do not support the technologies or protocols required to fully integrate with a ZTA implementation. Therefore, organizations should consider applying a ZTA to compatible devices, such as those typically found at the functionally higher levels of the OT architecture (e.g., Purdue model Levels 3, 4, 5; OT DMZ). This corresponds closely with the functions addressed in Sec. 4.2.1.7, 4.2.1.5, 4.3.1.2, 4.2.2.3, and 4.3.2.1, where the controls already provide much of the necessary foundation.

Organizations may also want to consider whether any adverse impacts might occur, such as if the ZTA solution increases the latency to respond to resource requests or if one or more ZTA components become unavailable. Based on this analysis, organizations should consider adjusting the ZTA implementations to minimize latency and ensure adequate redundancy to minimize risks to OT and safety operations.

Another important aspect of ZTA implementations is the identity of person and non-person entities accessing resources. Within OT environments, shared credentials may be utilized, which could impact the ability to fully implement a ZTA solution. This reinforces the importance of credential separation control (see Sec. 4.2.1.5) and privileged access management control (see Sec. 4.2.1.7) as preconditions for meaningful ZTA adoption.

5.4. Designing for Security, Safety, and Resilience

The functions, security controls, and architectural patterns described in this section reduce the likelihood that a given threat will succeed. They do not, on their own, ensure that operations continue when a component fails or a control is defeated. The following design principles address that separate concern: ensuring that the OT environment degrades gracefully, recovers predictably, and remains manageable even when primary systems or paths are unavailable.

5.4.1. Fault Tolerance as an Architectural Design Principle

Fault tolerance is the property of a system to continue operating when a component fails rather than failing outright, potentially at a reduced level. In OT environments, fault tolerance is a design principle: a failed component should fail in a manner that does not generate unnecessary traffic, cascade to other systems, or leave the process in an unsafe state. This differs meaningfully from IT environments, in which momentary downtime is typically an acceptable and recoverable event. In OT, momentary downtime may be unacceptable because it could directly affect a physical process. Architectures should support graceful degradation (i.e., moving from full automation to increasingly manual modes of operation) so that a fault reduces functionality rather than availability entirely.

Guidelines on engineering resilient systems, including fault-tolerant design, are provided in SP 800-160v2r1, *Developing Cyber-Resilient Systems: A Systems Security Engineering Approach*, which defines resilience techniques and design principles applicable to OT and other cyber-physical systems.

5.4.2. Redundancy Addressed as an Architecture-Level Design Principle

Redundancy supports fault tolerance by ensuring that no single point of failure can interrupt a critical function. Redundancy should be addressed at the architecture level rather than the component level. Critical components should have a redundant counterpart on a redundant network path, and any redundant communication path should be protected to the same security level as the primary path it backs up. Architecture-level redundancy also extends to identity and access infrastructure and monitoring infrastructure. A redundant authentication

4418 server or monitoring collector that shares the same failure domain as its primary provides
4419 limited additional resilience.

4420 Redundancy requirements should be scoped to the criticality of the asset or function being
4421 protected, consistent with an organization's risk tolerance, rather than applied uniformly across
4422 the environment. The architectural treatment of resilience and redundancy is addressed in SP
4423 800-160v2r1.

4424 **5.4.3. Analog Backups**

4425 If a process can be safely operated using non-digital instrumentation and controls, maintaining
4426 an analog backup (e.g., hardwired instrumentation, physical gauges, manual control stations
4427 that do not depend on the digital control system) provides a recovery path that is unaffected by
4428 a cyber incident against the digital environment. Analog backups are most relevant for safety-
4429 critical or highly critical processes for which the consequences of extended digital system
4430 unavailability are unacceptable. They should be evaluated as a complement rather than a
4431 replacement for digital backup and restoration processes.

4432 Digital backup and restoration practices (e.g., layered, time-sequenced "backup-in-depth"
4433 approach with local, facility, and disaster-recovery backups) are addressed at a general level in
4434 SP 800-82r3, Sec. 5.3.2.1. Broader contingency planning guidelines, including backup strategy
4435 selection and testing, is provided in SP 800-34r1, *Contingency Planning Guide for Federal*
4436 *Information Systems*.

4437 **5.4.4. Out-of-Band Management as an Architectural Concept**

4438 Out-of-band management provides an administrative access path that is physically or logically
4439 separate from the primary data path used for normal operations. Where implemented,
4440 management traffic (e.g., access to boundary devices, the Access Manager, and monitoring
4441 infrastructure) does not traverse the same network segments as operational or enterprise
4442 traffic, so a compromise of the in-band path does not also compromise the ability to administer
4443 or recover the environment. This separation is particularly relevant to the management
4444 network architecture since an out-of-band path preserves the ability to manage boundary
4445 devices and recover monitoring infrastructure even if the in-band management network is
4446 degraded or unavailable.

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4791

4792 **Appendix A. List of Symbols, Abbreviations, and Acronyms**

4793 Selected acronyms and abbreviations used in this paper are defined below.

4794 **A3**

4795 Association for Advancing Automation

4796 **ABAC**

4797 Attribute-Based Access Control

4798 **ACC**

4799 American Chemistry Council

4800 **ACI**

4801 Aviation Cyber Initiative

4802 **ACL**

4803 Access Control List

4804 **AES**

4805 Advanced Encryption Standard

4806 **AFPM**

4807 American Fuel and Petrochemical Manufacturers

4808 **AGA**

4809 American Gas Association

4810 **AHA**

4811 American Hospital Association

4812 **AI**

4813 Artificial Intelligence

4814 **AMA**

4815 American Medical Association

4816 **AMI**

4817 Advanced Metering Infrastructure

4818 **AMWA**

4819 Association of Metropolitan Water Agencies

4820 **AO**

4821 Authorizing Official

4822 **APCP**

4823 American Hospital Association Preferred Cybersecurity Provider

4824 **API**

4825 American Petroleum Institute, Application Programming Interface

4826 **APPA**

4827 American Public Power Association

4828 **APT**

4829 Advanced Persistent Threat

4830	ASDSO
4831	Association of State Dam Safety Officials
4832	ASHRAE
4833	American Society of Heating, Refrigerating and Air-Conditioning Engineers
4834	ATO
4835	Air Traffic Organization
4836	AWWA
4837	American Water Works Association
4838	BAD
4839	Behavioral Anomaly Detection
4840	BACS
4841	Building Automation and Control System
4842	BCP
4843	Business Continuity Plan
4844	BES
4845	Bulk Electric System
4846	BPCS
4847	Basic Process Control System
4848	C-SCRM
4849	Cybersecurity Supply Chain Risk Management
4850	CCE
4851	Consequence-Driven Cyber-Informed Engineering
4852	CCTV
4853	Closed-Circuit Television
4854	CD
4855	Compact Disc
4856	CDC
4857	Cybersecurity Defense Community
4858	CEO
4859	Chief Executive Officer
4860	CERT
4861	Computer Emergency Response Team
4862	CESER
4863	Cybersecurity, Energy Security, and Emergency Response
4864	CFATS
4865	Chemical Facility Anti-Terrorism Standards
4866	CI
4867	Critical Infrastructure

4868	CIE
4869	Cyber-Informed Engineering
4870	CIGRE
4871	International Council on Large Electric Systems
4872	CIM
4873	Computer Integrated Manufacturing
4874	CIO
4875	Chief Information Officer
4876	CIP
4877	Common Industrial Protocol, Critical Infrastructure Protection
4878	CIPAC
4879	Critical Infrastructure Partnership Advisory Council
4880	CISA
4881	Cybersecurity and Infrastructure Security Agency
4882	CISO
4883	Chief Information Security Officer
4884	CMVP
4885	Cryptographic Module Validation Program
4886	CNSS
4887	Committee on National Security Systems
4888	CNSSI
4889	Committee on National Security Systems Instruction
4890	COO
4891	Chief Operating Officer
4892	COTS
4893	Commercial Off-the-Shelf
4894	CPNI
4895	Centre for the Protection of National Infrastructure
4896	CPS
4897	Cyber-Physical System
4898	CPU
4899	Central Processing Unit
4900	CRISP
4901	Cybersecurity Risk Information Sharing Program
4902	CSET
4903	Cyber Security Evaluation Tool
4904	CSF
4905	Cybersecurity Framework

4906	CSO
4907	Chief Security Officer
4908	CSRC
4909	Computer Security Resource Center
4910	CSRIC
4911	Communications Security, Reliability, and Interoperability Council
4912	CTI
4913	Cyber Threat Intelligence
4914	CVE
4915	Common Vulnerabilities and Exposures
4916	CyTRICS
4917	Cyber Testing for Resilient Industrial Control Systems
4918	DCS
4919	Distributed Control System
4920	DDC
4921	Direct Digital Control
4922	DES
4923	Data Encryption Standard
4924	DHCP
4925	Dynamic Host Configuration Protocol
4926	DHS
4927	Department of Homeland Security
4928	DICWG
4929	Digital Instrumentation and Control Working Group
4930	DLP
4931	Data Loss Prevention
4932	DMZ
4933	Demilitarized Zone
4934	DNP3
4935	DNP3 Distributed Network Protocol (published as IEEE 1815)
4936	DNS
4937	Domain Name System
4938	DOE
4939	Department of Energy
4940	DoS
4941	Denial of Service
4942	DOT
4943	United States Department of Transportation

4944	DRP
4945	Disaster Recovery Plan
4946	DSS
4947	Digital Signature Standard
4948	DVD
4949	Digital Video Disc
4950	EDR
4951	Endpoint Detection and Response
4952	E-ISAC
4953	Electricity Information Sharing and Analysis Center
4954	EM
4955	Electromagnetic
4956	EMBS
4957	IEEE Engineering in Medicine and Biology Society
4958	EMP
4959	Electromagnetic Pulse
4960	EMS
4961	Energy Management System
4962	EOL
4963	End of Life
4964	EOS
4965	End of Support
4966	EPA
4967	United States Environmental Protection Agency
4968	EPRI
4969	Electric Power Research Institute
4970	ERM
4971	Enterprise Risk Management
4972	ERP
4973	Enterprise Resource Planning
4974	ESD
4975	Emergency Shutdown
4976	ESS
4977	Electronic Security Systems
4978	FAA
4979	Federal Aviation Administration
4980	FCC
4981	Federal Communications Commission
4982	FDA
4983	United States Food and Drug Administration

4984	FEMA
4985	Federal Emergency Management Agency
4986	FGS
4987	Fire and Gas System
4988	FHWA
4989	Federal Highway Administration
4990	FIPS
4991	Federal Information Processing Standards
4992	FISMA
4993	Federal Information Security Modernization Act
4994	FMCSA
4995	Federal Motor Carrier Safety Administration
4996	FMEA
4997	Failure Mode and Effects Analysis
4998	FRA
4999	Federal Railroad Administration
5000	FRCS
5001	Facility-Related Control Systems
5002	FTA
5003	Federal Transit Administration
5004	FTP
5005	File Transfer Protocol
5006	GCC
5007	Government Coordinating Council
5008	GCIP
5009	GIAC Critical Infrastructure Protection
5010	GIAC
5011	Global Information Assurance Certification
5012	GICSP
5013	Global Industrial Cyber Security Professional
5014	GPS
5015	Global Positioning System
5016	GRID
5017	GIAC Response and Industrial Defense
5018	HART
5019	Highway Addressable Remote Transducer Protocol
5020	HC3
5021	Health Sector Cybersecurity Coordination Center

5022	HHS
5023	Health and Human Services
5024	HMI
5025	Human-Machine Interface
5026	HR
5027	Human Resources
5028	HSE
5029	Health, Safety, and Environment
5030	HSIN
5031	Homeland Security Information Network
5032	HSIN-CI
5033	Homeland Security Information Network - Critical Infrastructure
5034	HSPD
5035	Homeland Security Presidential Directive
5036	HTTP
5037	Hypertext Transfer Protocol
5038	HTTPS
5039	Hypertext Transfer Protocol Secure
5040	HVAC
5041	Heating, Ventilation, and Air Conditioning
5042	I/O
5043	Input/Output
5044	IAARC
5045	International Association for Automation and Robotics in Construction
5046	IACS
5047	Industrial Automation and Control System
5048	IAEA
5049	International Atomic Energy Agency
5050	IAM
5051	Identity and Access Management
5052	ICCP
5053	Inter-Control Center Communications Protocol
5054	ICS
5055	Industrial Control System
5056	ICSS
5057	Integrated Control and Safety Systems
5058	ID
5059	Identification

5060	IDS
5061	Intrusion Detection System
5062	IEC
5063	International Electrotechnical Commission
5064	IED
5065	Intelligent Electronic Device
5066	IEEE
5067	Institute of Electrical and Electronics Engineers
5068	IES
5069	IEEE Industrial Electronics Society
5070	IETF
5071	Internet Engineering Task Force
5072	IFIP
5073	International Federation for Information Processing
5074	IIC
5075	Industry IoT Consortium, Industrial Internet of Things Consortium
5076	IIoT
5077	Industrial Internet of Things
5078	INL
5079	Idaho National Laboratory
5080	IoT
5081	Internet of Things
5082	IP
5083	Internet Protocol
5084	IPS
5085	Intrusion Prevention System
5086	IPsec
5087	Internet Protocol Security
5088	IR
5089	Incident Response
5090	ISA
5091	International Society of Automation
5092	ISAC
5093	International Sharing and Analysis Center
5094	ISCM
5095	Information Security Continuous Monitoring
5096	ISO
5097	International Organization for Standardization

5098	IT
5099	Information Technology
5100	ITL
5101	Information Technology Laboratory
5102	KPI
5103	Key Performance Indicator
5104	KRI
5105	Key Risk Indicator
5106	LAN
5107	Local Area Network
5108	LDAP
5109	Lightweight Directory Access Protocol
5110	LTE
5111	Long-Term Evolution
5112	MAC
5113	Media Access Control
5114	MARAD
5115	Maritime Administration
5116	MBR
5117	Master Boot Record
5118	MCAA
5119	Measurement, Control, & Automation Association
5120	MES
5121	Manufacturing Execution System
5122	MFA
5123	Multi-Factor Authentication
5124	MIB
5125	Management Information Base
5126	ML
5127	Machine Learning
5128	MTTD
5129	Mean Time to Detect
5130	MTTR
5131	Mean Time to Respond
5132	MTU
5133	Master Terminal Unit
5134	NAM
5135	National Association of Manufacturers
5136	NAWC
5137	National Association of Water Companies

5138	NCC
5139	National Coordinating Center for Communications
5140	NEA
5141	Nuclear Energy Agency
5142	NEI
5143	Nuclear Energy Institute
5144	NERC
5145	North American Electric Reliability Corporation
5146	NESCOR
5147	National Electric Sector Cybersecurity Resource
5148	NFS
5149	Network File System
5150	NFU
5151	National Farmers Union
5152	NGFW
5153	Next Generation Firewall
5154	NHTSA
5155	National Highway Traffic Safety Administration
5156	NICE
5157	National Initiative for Cybersecurity Education
5158	NIH
5159	National Institutes of Health
5160	NIMS
5161	National Incident Management System
5162	NIST
5163	National Institute of Standards and Technology
5164	NIST IR
5165	National Institute of Standards and Technology Internal or Interagency Report
5166	NITAAC
5167	National Institutes of Health Information Technology Acquisition and Assessment Center
5168	NLR
5169	National Laboratory of the Rockies
5170	NOC
5171	Network Operations Center
5172	NRC
5173	United States Nuclear Regulatory Commission
5174	NTAS
5175	National Terrorism Advisory System

5176	NTP
5177	Network Time Protocol
5178	NTSB
5179	National Transportation Safety Board
5180	NVD
5181	National Vulnerability Database
5182	OEM
5183	Original Equipment Manufacturer
5184	OMB
5185	Office of Management and Budget
5186	OPC
5187	Open Platform Communications
5188	OS
5189	Operating System
5190	OSI
5191	Open Systems Interconnection
5192	OSINT
5193	Open-Source Intelligence
5194	OT
5195	Operational Technology
5196	PACE
5197	Primary, Alternate, Contingency, and Emergency
5198	PACS
5199	Physical Access Control System, Picture Archiving and Communications Systems
5200	PAM
5201	Privileged Access Management
5202	PC
5203	Personal Computer
5204	PERA
5205	Purdue Enterprise Reference Architecture
5206	PES
5207	IEEE Power & Energy Society
5208	PHA
5209	Process Hazard Analysis
5210	PHM4SM
5211	Prognostics and Health Management for Reliable Operations in Smart Manufacturing
5212	PHMSA
5213	Pipeline and Hazardous Materials Safety Administration

5214	PID
5215	Proportional-Integral-Derivative
5216	PIN
5217	Personal Identification Number
5218	PIV
5219	Personal Identity Verification
5220	PLC
5221	Programmable Logic Controller
5222	PNNL
5223	Pacific Northwest National Laboratory
5224	PNT
5225	Positioning, Navigation, and Timing
5226	PPD
5227	Presidential Policy Directive
5228	PQC
5229	Post-Quantum Cryptography
5230	PRAM
5231	Privacy Risk Assessment Methodology
5232	PSCCC
5233	IEEE Power System Communications and Cybersecurity
5234	PSS
5235	Process Safety Shutdown
5236	PT
5237	Pressure Transmitter
5238	PTP
5239	Precision Time Protocol
5240	R&D
5241	Research and Development
5242	RAS
5243	IEEE Robotics and Automation Society
5244	RBAC
5245	Role-Based Access Control
5246	RDP
5247	Remote Desktop Protocol
5248	RF
5249	Radio Frequency
5250	RFC
5251	Request for Comments

5252	RFID
5253	Radio Frequency Identification
5254	RMF
5255	Risk Management Framework
5256	RPC
5257	Remote Procedure Call
5258	RPO
5259	Recovery Point Objective
5260	RTO
5261	Recovery Time Objective
5262	RTOS
5263	Real-Time Operating System
5264	RTU
5265	Remote Terminal Unit
5266	S4
5267	SCADA Security Scientific Symposium
5268	SANS
5269	SysAdmin, Audit, Network, and Security
5270	SBOM
5271	Software Bill of Materials
5272	SBU
5273	Sensitive But Unclassified
5274	SC
5275	Security Category
5276	SCADA
5277	Supervisory Control and Data Acquisition
5278	SCAI
5279	Safety, Controls, Alarms, and Interlocks
5280	SCC
5281	Sector Coordinating Council
5282	SD
5283	Secure Digital
5284	SDLC
5285	Software Development Life Cycle, System Development Life Cycle
5286	SDN
5287	Software-Defined Networking
5288	SEPA
5289	Smart Electric Power Alliance

5290	SGCC
5291	Smart Grid Cybersecurity Committee
5292	SHA
5293	Secure Hash Algorithm
5294	SIEM
5295	Security Information and Event Management
5296	SIF
5297	Safety Instrumented Function
5298	SIS
5299	Safety Instrumented System
5300	SOC
5301	Security Operations Center
5302	SOCMA
5303	Society of Chemical Manufacturers and Affiliates
5304	SP
5305	Special Publication
5306	SPAN
5307	Switched Port Analyzer
5308	SQL
5309	Structured Query Language
5310	SSA
5311	Sector-Specific Agency
5312	SSCP
5313	Secure SCADA Communications Protocol
5314	SSH
5315	Secure Shell
5316	SSID
5317	Service Set Identifier
5318	SSL
5319	Secure Sockets Layer
5320	SSPP
5321	Substation Serial Protection Protocol
5322	TAP
5323	Test Access Point
5324	TC
5325	Technical Committee
5326	TCP
5327	Transmission Control Protocol

5328	TCP/IP
5329	Transmission Control Protocol/Internet Protocol
5330	TFTP
5331	Trivial File Transfer Protocol
5332	TIP
5333	Technical Information Paper
5334	TLS
5335	Transport Layer Security
5336	TLV
5337	Type, Length, Value
5338	TPM
5339	Trusted Platform Module
5340	TSA
5341	Transportation Security Administration
5342	TT
5343	Temperature Transmitter
5344	UDP
5345	User Datagram Protocol
5346	UFC
5347	Unified Facilities Criteria
5348	UPS
5349	Uninterruptible Power Supply
5350	U.S.
5351	United States
5352	USB
5353	Universal Serial Bus
5354	USDA
5355	United States Department of Agriculture
5356	VAV
5357	Variable Air Volume
5358	VDP
5359	Vulnerability Disclosure Policy
5360	VLAN
5361	Virtual Local Area Network
5362	VoIP
5363	Voice over Internet Protocol
5364	VPN
5365	Virtual Private Network

5366	VTS
5367	IEEE Vehicular Technology Society
5368	WAF
5369	Web Application Firewall
5370	WAN
5371	Wide Area Network
5372	WG
5373	Working Group
5374	Wi-Fi
5375	Wireless Fidelity
5376	WINS
5377	World Institute of Nuclear Security
5378	ZTA
5379	Zero Trust Architecture
5380	ZTNA
5381	Zero Trust Network Access
5382	

5383 **Appendix B. Glossary**

5384 Selected terms used in this publication are defined below. Source references are included for
5385 certain definitions.

5386 **access control list**

5387 A mechanism that implements access control for a system resource by enumerating the identities of the system
5388 entities that are permitted to access the resources. [RFC4949] (adapted)

5389 **actuator**

5390 A device for moving or controlling a mechanism or system. It is operated by a source of energy, typically electric
5391 current, hydraulic fluid pressure, or pneumatic pressure, and converts that energy into motion. An actuator is the
5392 mechanism by which a control system acts upon an environment. The control system can be simple (a fixed
5393 mechanical or electronic system), software-based (e.g., a printer driver, robot control system), or a human or other
5394 agent.

5395 **advanced metering infrastructure**

5396 An integrated system of smart meters, communications networks, and data management systems that enables
5397 two-way communication between utilities and customers. [DOE-AMI]

5398 **advanced persistent threat**

5399 An adversary with sophisticated levels of expertise and significant resources that pursues its objectives repeatedly
5400 over an extended period, adapting to defenders' efforts to resist it. [SP800-39] (adapted)

5401 **alarm**

5402 A device or function that signals the existence of an abnormal condition by making an audible or visible discrete
5403 change, or both, so as to attract attention to that condition. [ANSI-ISA-5-1]

5404 **antivirus tools**

5405 Software products and technology used to detect malicious code, prevent it from infecting a system, and remove
5406 malicious code that has infected the system.

5407 **attack**

5408 An attempt to gain unauthorized access to system services, resources, or information or an attempt to
5409 compromise system integrity, availability, or confidentiality.

5410 **authentication**

5411 Verifying the identity of a user, process, or device, often as a prerequisite to allowing access to resources in an
5412 information system. [FIPS200]

5413 **authorization**

5414 The right or permission that is granted to a system entity to access a system resource. [RFC4949] (adapted)

5415 **backdoor**

5416 An undocumented way of gaining access to a computer system. A backdoor is a potential security risk.

5417 **buffer overflow**

5418 A condition at an interface under which more input can be placed into a buffer or data holding area than the
5419 capacity allocated, overwriting other information. Adversaries exploit such a condition to crash a system or to
5420 insert specially crafted code that allows them to gain control of the system. [SP800-28v2]

5421 **building automation and control system**

5422 A type of OT system used to manage critical building infrastructure and optimize facility operations, overseeing
5423 systems such as heating, ventilation, and air conditioning (HVAC), fire safety, electrical and lighting, physical
5424 security and access control, and energy management.

5425	cleartext
5426	Information that is not encrypted.
5427	closed-circuit television
5428	A system of video cameras used to transmit signals to a specific, limited set of monitors for surveillance and
5429	monitoring purposes.
5430	communications router
5431	A communications device that transfers messages between two networks. Common uses for routers include
5432	connecting a LAN to a WAN and connecting MTUs and RTUs to a long-distance network medium for SCADA
5433	communication.
5434	confidentiality
5435	Preserving authorized restrictions on information access and disclosure, including means for protecting personal
5436	privacy and proprietary information. [USC44-3552] (adapted)
5437	configuration (of a system or device)
5438	Step in system design; for example, selecting functional units, assigning their locations, and defining their
5439	interconnections.
5440	configuration control
5441	Process for controlling modifications to hardware, firmware, software, and documentation to ensure the
5442	information system is protected against improper modifications before, during, and after system implementation.
5443	[CNSS4009] (adapted)
5444	control
5445	The part of the OT system used to monitor and control the physical process. This includes all control servers, field
5446	devices, actuators, sensors, and their supporting communication systems.
5447	control algorithm
5448	A mathematical representation of the control action to be performed. [ISADICT]
5449	control center
5450	An equipment structure or group of structures from which a process is measured, controlled, and/or monitored.
5451	[ANSI-ISA-51-1]
5452	control loop
5453	A control loop consists of sensors for measurement, controller hardware (e.g., PLCs), actuators (e.g., control
5454	valves, breakers, switches, and motors), and the communication of variables. Controlled variables are transmitted
5455	to the controller from the sensors. The controller interprets the signals and generates corresponding manipulated
5456	variables based on set points, which it transmits to the actuators. Process changes from disturbances result in new
5457	sensor signals, identifying the state of the process, to again be transmitted to the controller.
5458	control network
5459	Those networks of an enterprise typically connected to equipment that controls physical processes and that is
5460	time- or safety-critical. The control network can be subdivided into zones, and there can be multiple separate
5461	control networks within one enterprise and site.
5462	control server
5463	A controller that also acts as a server that hosts the control software that communicates with lower-level control
5464	devices, such as remote terminal units (RTUs) and programmable logic controllers (PLCs), over an OT network. In a
5465	SCADA system, this is often called a SCADA server, MTU, or supervisory controller.
5466	control system
5467	A system in which deliberate guidance or manipulation is used to achieve a prescribed value for a variable. Control
5468	systems include SCADA, DCS, PLCs, BAS, and other types of OT measurement and control systems.

5469	controlled variable
5470	The variable that the control system attempts to keep at the set point value. The set point may be constant or
5471	variable. [ISADICT]
5472	controller
5473	A device or program that operates automatically to regulate a controlled variable. [ANSI-ISA-51-1]
5474	cyber threat intelligence
5475	Cyber threat information that has been aggregated, transformed, analyzed, interpreted, or enriched to provide the
5476	necessary context for decision-making processes. [SP800-61r3] (adapted)
5477	cycle time
5478	The time, usually expressed in seconds, for a controller to complete one control loop where sensor signals are read
5479	into memory, control algorithms are executed, and corresponding control signals are transmitted to actuators that
5480	create changes to the process resulting in new sensor signals. [ISADICT]
5481	data diode
5482	A network appliance or device that allows data to travel only in one direction. Also referred to as a <i>unidirectional</i>
5483	<i>gateway</i> , deterministic one-way boundary device, or unidirectional network.
5484	data historian
5485	A centralized database that supports data analysis using statistical process control techniques.
5486	database
5487	A repository of information that usually holds plant-wide information including process data, recipes, personnel
5488	data, and financial data. [IR6859] (adapted)
5489	demilitarized zone
5490	An interface on a routing firewall that is similar to the interfaces found on the firewall's protected side. Traffic
5491	moving between the DMZ and other interfaces on the protected side of the firewall still goes through the firewall
5492	and can have firewall protection policies applied. [SP800-41r1]
5493	denial of service
5494	The prevention of authorized access to a system resource or the delaying of system operations and functions.
5495	[RFC4949]
5496	diagnostics
5497	Information concerning known failure modes and their characteristics. Such information can be used in
5498	troubleshooting and failure analysis to help pinpoint the cause of a failure and help define suitable corrective
5499	measures. [ISADICT]
5500	digital twin
5501	A computer model of a physical system, such as a machine or building, used to monitor status, detect anomalies,
5502	and predict system behavior. [NIST-DT] (adapted)
5503	direct digital control
5504	A control approach in which a digital computer or controller directly manages building equipment (e.g., HVAC
5505	components) through software logic rather than analog control loops.
5506	disaster recovery plan
5507	A written plan for processing critical applications in the event of a major hardware or software failure or
5508	destruction of facilities. [SP800-34r1] (adapted)
5509	discrete process
5510	A type of process where a specified quantity of material moves as a unit (part or group of parts) between
5511	workstations, and each unit maintains its unique identity. [ISADICT]

- 5512 **distributed control system**
5513 In a control system, refers to control achieved by intelligence that is distributed about the process to be controlled,
5514 rather than by a centrally located single unit. [ISADICT]
- 5515 **disturbance**
5516 An undesired change in a variable being applied to a system that tends to adversely affect the value of a controlled
5517 variable. [ANSI-ISA-51-1]
- 5518 **domain**
5519 An environment or context that includes a set of system resources and a set of system entities that have the right
5520 to access the resources as defined by a common security policy, security model, or security architecture. [RFC4949]
5521 (adapted)
- 5522 **electronic security systems**
5523 Systems used to monitor and control access to a facility, such as intrusion detection, video surveillance, and
5524 physical access control systems.
- 5525 **encryption**
5526 Cryptographic transformation of data (called “plaintext”) into a form (called “ciphertext”) that conceals the data’s
5527 original meaning to prevent it from being known or used. If the transformation is reversible, the corresponding
5528 reversal process is called “decryption,” which is a transformation that restores encrypted data to its original state.
5529 [RFC4949] (adapted)
- 5530 **endpoint detection and response**
5531 A category of tools that continuously monitor endpoint behavior and collect telemetry to detect and respond to
5532 threats.
- 5533 **end of life**
5534 The point at which a vendor stops selling or actively supporting a product, often signaling that security patches and
5535 updates will no longer be provided.
- 5536 **end of support**
5537 The point at which a vendor ceases all technical support and maintenance for a product, including security
5538 updates.
- 5539 **enterprise**
5540 An organization that coordinates the operation of one or more processing sites.
- 5541 **enterprise resource planning**
5542 A category of business management software that integrates core organizational processes, such as finance,
5543 procurement, and supply chain, into a unified system.
- 5544 **facility-related control systems**
5545 A subset of control systems used to monitor and control equipment and systems related to DoD real property
5546 facilities, such as building control systems, utility control systems, electronic security systems, and fire and life
5547 safety systems. [UFC 4-010-06]
- 5548 **fault tolerant**
5549 A system having the built-in capability to provide continued, correct execution of its assigned function in the
5550 presence of a hardware and/or software fault.
- 5551 **field device**
5552 Equipment that is connected to the field side on an ICS. Types of field devices include RTUs, PLCs, actuators,
5553 sensors, HMIs, and associated communications.

5554	field site
5555	A subsystem that is identified by physical, geographical, or logical segmentation within the ICS. A field site may
5556	contain RTUs, PLCs, actuators, sensors, HMIs, and associated communications.
5557	fieldbus
5558	A digital, serial, multi-drop, two-way data bus or communication path or link between low-level industrial field
5559	equipment, such as sensors, transducers, actuators, local controllers, and even control room devices. Use of
5560	fieldbus technologies eliminates the need for point-to-point wiring between the controller and each device. A
5561	protocol is used to define messages over the fieldbus network, and each message identifies a particular sensor on
5562	the network.
5563	firewall
5564	An inter-network gateway that restricts data communication traffic to and from one of the connected networks
5565	(the one said to be “inside” the firewall) and thus protects that network’s system resources against threats from
5566	the other network (the one that is said to be “outside” the firewall). [RFC4949]
5567	health, safety, and environment
5568	A category of risk impact involving potential harm to personnel, the public, or the environment.
5569	human-machine interface
5570	The hardware or software through which an operator interacts with a controller. An HMI can range from a physical
5571	control panel with buttons and indicator lights to an industrial PC with a color graphics display running dedicated
5572	HMI software. [IR6859]
5573	identification
5574	The process of verifying the identity of a user, process, or device, usually as a prerequisite for granting access to
5575	resources in an IT system.
5576	identity and access management
5577	Broadly refers to the administration of individual identities within a system, such as a company, a network, or even
5578	a country. [SP800-175A] (adapted)
5579	incident
5580	An occurrence that actually or potentially jeopardizes the confidentiality, integrity, or availability of an information
5581	system or the information the system processes, stores, or transmits or that constitutes a violation or imminent
5582	threat of violation of security policies, security procedures, or acceptable use policies. [FIPS200]
5583	industrial control system
5584	A general term that encompasses several types of control systems, including supervisory control and data
5585	acquisition (SCADA) systems, distributed control systems (DCS), and other control system configurations that are
5586	often found in the industrial sectors and critical infrastructures, such as programmable logic controllers (PLC). An
5587	ICS consists of combinations of control components (e.g., electrical, mechanical, hydraulic, pneumatic) that act
5588	together to achieve an industrial objective (e.g., manufacturing, transportation of matter or energy).
5589	information security program plan
5590	A formal document that provides an overview of the security requirements for an organization-wide information
5591	security program and describes the program management controls and common controls in place or planned for
5592	meeting those requirements. [OMB-A130]
5593	input/output
5594	A general term for the equipment that is used to communicate with a computer as well as the data involved in the
5595	communications. [ISADICT]
5596	insider
5597	An entity inside the security perimeter that is authorized to access system resources but uses them in a way that is
5598	not approved by those who granted the authorization.

5599	integrity
5600	Guarding against improper information modification or destruction, which includes ensuring information non-
5601	repudiation and authenticity. [USC44-3552] (adapted)
5602	intelligent electronic device
5603	Any device incorporating one or more processors with the capability to receive or send data/control from or to an
5604	external source (e.g., electronic multifunction meters, digital relays, controllers). [AGA12]
5605	internet
5606	The single interconnected worldwide system of commercial, government, educational, and other computer
5607	networks that share the set of protocols specified by the Internet Architecture Board (IAB) and the name and
5608	address spaces managed by the Internet Corporation for Assigned Names and Numbers (ICANN). [RFC4949]
5609	(adapted)
5610	intrusion detection system
5611	A security service that monitors and analyzes network or system events for the purpose of finding and providing
5612	real-time or near-real-time warning of attempts to access system resources in an unauthorized manner. [RFC4949]
5613	(adapted)
5614	intrusion prevention system
5615	A system that can detect an intrusive activity and also attempt to stop the activity, ideally before it reaches its
5616	targets.
5617	jitter
5618	The time or phase difference between the data signal and the ideal clock.
5619	key performance indicator
5620	A measurable value that demonstrates how effectively an organization is achieving key business or security
5621	objectives.
5622	key risk indicator
5623	A metric used to signal an increasing exposure to risk in various areas of an organization, providing early warning
5624	of potential issues.
5625	local area network
5626	A group of computers and other devices dispersed over a relatively limited area and connected by a
5627	communications link that enables any device to interact with any other on the network.
5628	long-term evolution
5629	A standard for wireless broadband communication for mobile devices and data terminals, sometimes used for
5630	remote or cellular-based OT connectivity.
5631	machine controller
5632	A control system/motion network that electronically synchronizes drives within a machine system instead of
5633	relying on synchronization via mechanical linkage. [IR6859]
5634	machine learning
5635	The development and use of computer systems that adapt and learn from data with the goal of improving
5636	accuracy. [SP800-55v1]
5637	maintenance
5638	Any act that either prevents the failure or malfunction of equipment or restores its operating capability. [ISADICT]
5639	malware
5640	Software or firmware intended to perform an unauthorized process that will have adverse impact on the
5641	confidentiality, integrity, or availability of an information system. A virus, worm, Trojan horse, or other code-based
5642	entity that infects a host. [SP800-53r5] (adapted)

5643	manipulated variable
5644	In a process that is intended to regulate some condition, a quantity or a condition that the control alters to initiate
5645	a change in the value of the regulated condition. [ISADICT]
5646	manufacturing execution system
5647	A system that uses network computing to automate production control and process automation. By downloading
5648	recipes and work schedules and uploading production results, a MES bridges the gap between business and plant-
5649	floor or process-control systems. [IR6859]
5650	master terminal unit
5651	See <i>Control Server</i> .
5652	mean time to detect
5653	A metric that tracks the average amount of time that a problem exists before it is found. [SP800-55v1]
5654	mean time to respond
5655	The average time it takes an organization to respond to a security incident after detection.
5656	network operations center
5657	A centralized location from which an organization monitors, manages, and maintains its network infrastructure.
5658	open-source intelligence
5659	Information collected from publicly available sources and analyzed to produce actionable intelligence.
5660	operating system
5661	An integrated collection of service routines for supervising the sequencing of programs by a computer. An
5662	operating system may perform the functions of input/output control, resource scheduling, and data management.
5663	It provides application programs with the fundamental commands for controlling the computer. [ISADICT]
5664	operational controls
5665	The security controls (i.e., safeguards or countermeasures) for an information system that are primarily
5666	implemented and executed by people (as opposed to systems). [FIPS200]
5667	operational technology
5668	A broad range of programmable systems and devices that interact with the physical environment or manage
5669	devices that interact with the physical environment. These systems and devices detect or cause a direct change
5670	through the monitoring and/or control of devices, processes, and events. Examples include industrial control
5671	systems, building automation systems, transportation systems, physical access control systems, physical
5672	environment monitoring systems, and physical environment measurement systems.
5673	password
5674	A string of characters (letters, numbers, and other symbols) used to authenticate an identity or to verify access
5675	authorization. [FIPS140-2]
5676	phishing
5677	Tricking individuals into disclosing sensitive personal information by claiming to be a trustworthy entity in an
5678	electronic communication (e.g., internet websites).
5679	plant
5680	The physical elements necessary to support the physical process. This can include many of the static components
5681	not controlled by the ICS. However, the operation of the ICS may impact the adequacy, strength, and durability of
5682	the plant's components.
5683	port
5684	The entry or exit point from a computer for connecting communications or peripheral devices.
5685	post-quantum cryptography
5686	An area of cryptography focused on quantum-resistant primitives, with the goal of keeping existing public key

5687	infrastructure intact in a future era of quantum computing. Also referred to as quantum-resistant cryptography.
5688	[CSRC-PQC]
5689	predisposing condition
5690	A condition that exists within an organization, a mission/business process, enterprise architecture, or information
5691	system including its environment of operation, which contributes to (i.e., increases or decreases) the likelihood
5692	that one or more threat events, once initiated, will result in undesirable consequences or adverse impact to
5693	organizational operations and assets, individuals, other organizations, or the Nation. [SP800-30r1]
5694	pressure regulator
5695	A device used to control the pressure of a gas or liquid. [IR6859]
5696	pressure sensor
5697	A sensor system that produces an electrical signal related to the pressure acting on it by its surrounding medium.
5698	Pressure sensors can also use differential pressure to obtain level and flow measurements. [IR6859] (adapted)
5699	primary, alternate, contingency, and emergency
5700	A methodology that helps organizations prepare backup communications capabilities and establish options for
5701	redundant communications if primary capabilities are disrupted or degraded. [CISA-PACE] (adapted)
5702	privileged access management
5703	The policies, processes, and technologies used to control, monitor, and secure access to an organization's most
5704	sensitive accounts and systems.
5705	process controller
5706	A type of computer system, typically rack-mounted, that processes sensor input, executes control algorithms, and
5707	computes actuator outputs. [IR6859] (adapted)
5708	programmable logic controller
5709	A solid-state control system that has a user-programmable memory for storing instructions for the purpose of
5710	implementing specific functions such as I/O control, logic, timing, counting, three-mode (PID) control,
5711	communication, arithmetic, and data and file processing. [ISADICT]
5712	protocol
5713	A set of rules (i.e., formats and procedures) to implement and control some type of association (e.g.,
5714	communication) between systems. [RFC4949]
5715	protocol analyzer
5716	A device or software application that enables the user to analyze the performance of network data so as to ensure
5717	that the network and its associated hardware/software are operating within network specifications. [ISADICT]
5718	real time
5719	Pertaining to the performance of a computation during the actual time that the related physical process transpires
5720	so that the results of the computation can be used to guide the physical process.
5721	redundant control server
5722	A backup to the control server that maintains the current state of the control server at all times. [IR6859]
5723	relay
5724	An electromechanical device that completes or interrupts an electrical circuit by physically moving conductive
5725	contacts. The resultant motion can be coupled to another mechanism such as a valve or breaker. [ISADICT]
5726	remote access
5727	Access to an organizational system by a user (or a process acting on behalf of a user) communicating through an
5728	external network. [SP800-53r5]

5729	remote diagnostics
5730	Diagnostic activities conducted by individuals who are outside of an information system security perimeter.
5731	remote maintenance
5732	Maintenance activities conducted by individuals communicating through an external network. [SP800-53r5]
5733	remote terminal unit
5734	A computer with radio interfacing used in remote situations where communications via wire is unavailable. Usually
5735	used to communicate with remote field equipment. PLCs with radio communication capabilities are also used in
5736	place of RTUs. [IR6859]
5737	risk
5738	The level of impact on agency operations (including mission, functions, image, or reputation), agency assets, or
5739	individuals resulting from the operation of an information system, given the potential impact of a threat and the
5740	likelihood of that threat occurring. [FIPS200] (adapted)
5741	risk assessment
5742	The process of identifying risks to agency operations (including mission, functions, image, or reputation), agency
5743	assets, or individuals by determining the probability of occurrence, the resulting impact, and additional security
5744	controls that would mitigate this impact. Part of risk management, synonymous with risk analysis. Incorporates
5745	threat and vulnerability analyses. [SP800-39] (adapted)
5746	risk management
5747	The process of managing risks to organizational operations (including mission, functions, image, reputation),
5748	organizational assets, individuals, other organizations, and the Nation, resulting from the operation of an
5749	information system, and includes: (i) the conduct of a risk assessment; (ii) the implementation of a risk mitigation
5750	strategy; and (iii) employment of techniques and procedures for the continuous monitoring of the security state of
5751	the information system. [FIPS200] (adapted)
5752	router
5753	A computer that is a gateway between two networks at OSI layer 3 and that relays and directs data packets
5754	through that inter-network. The most common form of router operates on IP packets. [RFC4949] (adapted)
5755	safety instrumented system
5756	A system that is composed of sensors, logic solvers, and final control elements whose purpose is to take the
5757	process to a safe state when predetermined conditions are violated. Other terms commonly used include
5758	emergency shutdown system (ESS), safety shutdown system (SSD), and safety interlock system (SIS). [ANSI-ISA-84]
5759	SCADA server
5760	The device that acts as the master in a SCADA system.
5761	security audit
5762	Independent review and examination of a system's records and activities to determine the adequacy of system
5763	controls, ensure compliance with established security policy and procedures, detect breaches in security services,
5764	and recommend any changes that are indicated for countermeasures. [ISO7498-1]
5765	security controls
5766	The management, operational, and technical controls (i.e., safeguards or countermeasures) prescribed for an
5767	information system to protect the confidentiality, integrity, and availability of the system and its information.
5768	[FIPS199]
5769	security plan
5770	A formal document that provides an overview of the security requirements for an information system and
5771	describes the security controls in place or planned for meeting those requirements. [SP800-18r1]

5772	security policy
5773	Security policies define the objectives and constraints for the security program. Policies are created at several levels, ranging from organization or corporate policy to specific operational constraints (e.g., remote access). In general, policies provide answers to the questions “what” and “why” without dealing with “how.” Policies are normally stated in terms that are technology-independent.
5774	
5775	
5776	
5777	sensor
5778	A device that produces a voltage or current output that is representative of some physical property being measured (e.g., speed, temperature, flow). [ISADICT]
5779	
5780	set point
5781	An input variable that sets the desired value of the controlled variable. This variable may be manually set, automatically set, or programmed. [ISADICT]
5782	
5783	single loop controller
5784	A controller that controls a very small process or a critical process. [IR6859]
5785	social engineering
5786	An attempt to trick someone into revealing information (e.g., a password) that can be used to attack systems or networks. [800-115]
5787	
5788	supervisory control
5789	A term that is used to imply that the output of a controller or computer program is used as input to other controllers. See <i>Control Server</i> . [ISADICT]
5790	
5791	supervisory control and data acquisition
5792	A generic name for a computerized system that is capable of gathering and processing data and applying operational controls over long distances. Typical uses include power transmission and distribution and pipeline systems. SCADA was designed for the unique communication challenges (e.g., delays, data integrity) posed by the various media that must be used, such as phone lines, microwave, and satellite. Usually shared rather than dedicated. [ISADICT]
5793	
5794	
5795	
5796	
5797	technical controls
5798	The security controls (i.e., safeguards or countermeasures) for an information system that are primarily implemented and executed by the information system through mechanisms contained in the hardware, software, or firmware components of the system. [FIPS200]
5799	
5800	
5801	test access point
5802	A hardware device inserted into a network to passively capture and monitor traffic without disrupting the flow of data.
5803	
5804	threat
5805	Any circumstance or event with the potential to adversely impact agency operations (including safety, mission, functions, image, or reputation), agency assets, or individuals through an information system via unauthorized access, destruction, disclosure, modification of information, and/or denial of service. [FIPS200] (adapted)
5806	
5807	
5808	threat event
5809	An event or situation that has the potential for causing undesirable consequences or impact. [SP800-30r1]
5810	threat source
5811	The intent and method targeted at the intentional exploitation of a vulnerability or a situation and method that may accidentally trigger a vulnerability. <i>Synonymous with threat agent</i> . [FIPS200]
5812	

5813	Trojan horse
5814	A computer program that appears to have a useful function, but also has a hidden and potentially malicious
5815	function that evades security mechanisms, sometimes by exploiting legitimate authorizations of a system entity
5816	that invokes the program. [RFC4949]
5817	unauthorized access
5818	A person gains logical or physical access without permission to a network, system, application, data, or other
5819	resource. [SP800-61]
5820	unidirectional gateway
5821	Unidirectional gateways are a combination of hardware and software. The hardware permits data to flow from one
5822	network to another but is physically unable to send any information back to the source network. The software
5823	replicates databases and emulates protocol servers and devices.
5824	valve
5825	An in-line device in a fluid-flow system that can interrupt flow, regulate the rate of flow, or divert flow to another
5826	branch of the system. [ISADICT]
5827	virtual private network
5828	A restricted-use, logical (i.e., artificial or simulated) computer network that is constructed from the system
5829	resources of a relatively public, physical (i.e., real) network (such as the Internet), often by using encryption
5830	(located at hosts or gateways), and often by tunneling links of the virtual network across the real network.
5831	[RFC4949] (adapted)
5832	virus
5833	A hidden, self-replicating section of computer software, usually malicious logic, that propagates by infecting (i.e.,
5834	inserting a copy of itself into and becoming part of) another program. A virus cannot run by itself; it requires that
5835	its host program be run to make the virus active. [RFC4949] (adapted)
5836	vulnerability
5837	Weakness in an information system, system security procedures, internal controls, or implementation that could
5838	be exploited or triggered by a threat source. [FIPS200]
5839	wide area network
5840	A physical or logical network that provides data communications to a larger number of independent users than are
5841	typically served by a local area network (LAN) and that is usually spread over a larger geographic area than that of
5842	a LAN.
5843	wireless device
5844	Any device that can connect to an OT network via radio or infrared waves, usually to collect or monitor data but
5845	also to modify control set points in some cases.
5846	workstation
5847	A computer used for tasks such as programming, engineering, and design. [IR6859]
5848	worm
5849	A computer program that can run independently, can propagate a complete working version of itself onto other
5850	hosts on a network, and may consume computer resources destructively. [RFC4949] (adapted)
5851	zero trust architecture
5852	A security model and cybersecurity strategy based on the premise that threats exist both inside and outside
5853	traditional network boundaries. It eliminates implicit trust in any element, component, or service, requiring
5854	continuous verification before granting access. [SP800-160v2r1]

5855 **zero trust network access**

5856 A security model and set of technologies that grant access to applications and services based on defined access
5857 control policies, rather than implicit trust based on network location.

5858

Appendix C. Threat Sources, Vulnerabilities, and Incidents

Several terms are used to describe the interrelated concepts of threat, threat source, threat event, and incident. A *threat* is any circumstance or event with the potential to adversely impact organizational operations (including mission, functions, image, or reputation), organizational assets, individuals, other organizations, or the Nation through an information system via unauthorized access, destruction, disclosure, modification of information, and/or denial of service. Threats have some intent or method that may exploit a vulnerability through either intentional or unintentional means. This intent or method is referred to as the *threat source*. A *vulnerability* is a weakness in an information system (including an OT), system security procedures, internal controls, or implementation that could be exploited or triggered by a threat source. A *threat event* is an event or situation that has the potential to cause undesirable consequences or impacts. When a threat event occurs, it becomes an *incident* that actually or potentially jeopardizes the confidentiality, integrity, or availability of an information system or the information the system processes, stores, or transmits or that constitutes a violation or imminent threat of violation of security policies, security procedures, or acceptable use policies.

This appendix explores OT-specific threat sources, vulnerabilities, and incidents. It also cites examples of OT-specific incidents to illustrate their potential impacts. Each organization calculates risk based on the specific threats, vulnerabilities, impacts, and likelihood of incidents within its environment.

C.1. Threat Sources

Threats to OT can come from numerous sources that can be classified as adversarial, accidental, structural, or environmental. These threat sources should be well-understood and considered part of the risk management strategy to define and implement adequate protection. For example, environmental events (e.g., floods, earthquakes) are well-understood but may vary in magnitude, frequency, and their ability to compound with other interconnected events. However, adversarial threats depend on the resources available to the adversary and the emergence of previously unknown vulnerabilities or attacks. Table 10 lists and defines known threat sources to OT.

Table 10. Threats to OT

Type of Threat Source	Description	Characteristics
ADVERSARIAL	Individuals, groups, organizations, or nation-states that seek to exploit the organization's dependence on cyber resources (e.g., information in electronic form, information and communications technologies, and the communications and information-handling capabilities provided by those technologies).	Capability, Intent, Targeting
Bot network operators		
Criminal groups		
Hackers/hacktivists		
Insiders		
Nations		
Terrorists		

Type of Threat Source	Description	Characteristics
ACCIDENTAL - User - Privileged user or administrator	Erroneous actions taken by individuals in the course of executing their everyday responsibilities (e.g., operator accidentally typing 100 instead of 10 as a set point; engineer making a change in the production environment while thinking that they are in the development environment).	Range of effects
STRUCTURAL - Hardware failure - Processors, input/output cards, communications cards - Networking equipment - Power supply - Sensor, final element - HMI, displays - Software failure - OS - General-purpose applications - Mission-specific applications - Environmental controls failure - Temperature control - Humidity control - Communications degradation - Wireless - Wired	Failures of equipment, environmental controls, or software due to aging, resource depletion, or other circumstances that exceed expected operating parameters, including failures of critical infrastructures within the control of the organization.	Range of effects
ENVIRONMENTAL - Natural or human-caused disaster - Fire - Flood/tsunami - Windstorm/tornado - Hurricane - Earthquake - Bombing - Animal interference - Solar flares, meteorites - Critical infrastructure failure - Telecommunications - Electrical power - Transportation - Water/wastewater	Natural disasters and failures of critical infrastructures on which the organization depends but that are outside of the control of the organization. Natural and human-caused disasters can also be characterized in terms of their severity and/or duration. However, because the threat source and the threat event are strongly identified, severity and duration can be included in the description of the threat event (e.g., Category 5 hurricane causes extensive damage to the facilities that house mission-critical systems, making those systems unavailable for three weeks).	Range of effects

C.2. Vulnerabilities and Predisposing Conditions

Vulnerabilities are weaknesses in information systems, system procedures, controls, or implementations that can be exploited by a threat source. *Predisposing conditions* are properties of the organization, mission, or business process, architecture, or information systems that contribute to the likelihood of a threat event. The order of these vulnerabilities and predisposing conditions does not reflect priority in terms of likelihood of occurrence or severity of impact. Additionally, the vulnerabilities and predisposing conditions identified in this appendix should not be considered a complete list, nor should they be assumed to occur in every OT environment.

Vulnerabilities and predisposing conditions are grouped according to where they exist (e.g., in the organization's policy and procedures) or the inadequacy of security mechanisms implemented in hardware, firmware, and software. The former is referred to as being "in the organization" and the latter as being "in the system." Understanding the source of vulnerabilities and predisposing conditions can help identify optimal mitigation strategies. Deeper analysis may uncover that causes and observations are not one-to-one. That is, some underlying causes may exhibit multiple symptoms, and some symptoms may come from more than one cause.

Any given OT will usually exhibit a subset of the identified vulnerabilities in this appendix, but may also contain additional vulnerabilities and predisposing conditions that are unique to a particular technology or implementation. Specific current information on OT vulnerabilities can be found on the [CISA website](#), though many vendors publish notifications and patches that are not always found on the CISA website. It is beneficial to maintain relationships with vendors in order to stay up to date with known vulnerabilities.

Some vulnerabilities and predisposing conditions can be mitigated. Others can only be accepted and controlled by appropriate countermeasures but will result in some residual risk to the OT environment. For example, some existing policies and procedures may be changed with a level of effort that the organization considers acceptable, while others may be addressed more expeditiously by instituting additional policies and procedures.

Vulnerabilities in the products and services acquired from outside of the organization are rarely under the direct control of the organization. Changes may be influenced by market forces, but this is a slow and indirect approach. Instead, the organization may change predisposing conditions to reduce the likelihood that a systemic vulnerability will be exploited.

C.2.1. Policy and Procedure Vulnerabilities and Predisposing Conditions

Vulnerabilities and predisposing conditions are often introduced into the OT environment due to incomplete, inappropriate, or nonexistent security policies, including documentation, implementation guides (e.g., procedures), and enforcement. Management support of security policy and procedures is the cornerstone of any security program. An organization's security policy can reduce vulnerabilities by mandating and enforcing proper conduct. Written policies and procedures are mechanisms for informing staff and stakeholders of decisions regarding

behaviors that benefit the organization. From this perspective, policy is an educational and instructive way to reduce vulnerabilities. Enforcement is a partner to policy and encourages people to do the proper thing. Various forms of corrective action are the usual consequences to personnel not following policy and procedures. Policies should be explicit about the consequences to individuals or organizations that do not conform.

There is usually a complex policy and procedure environment that includes laws, regulations, overlapping jurisdictions and spheres of influence, economics, customs, and history. Larger enterprises are often subdivided into organizational units that work together to reduce vulnerabilities. The scope and hierarchical relationship among policies and procedures need to be managed for maximum effectiveness.

Table 11 presents examples of observed policy and procedure vulnerabilities and predisposing conditions for OT.

Table 11. Policy and procedure vulnerabilities and predisposing conditions

Vulnerability	Description
Inadequate organizational ownership of risk assessments	Risk assessments should be performed with acknowledgement from appropriate levels within the organization. The lack of understanding of risk could lead to under-mitigated scenarios or inadequate funding and selection of controls.
Inadequate security policy for OT	Vulnerabilities are often introduced into the OT environment due to inadequate policies or the lack of policies specifically for OT system security. Controls and countermeasures should be derived from a risk assessment or policy to ensure uniformity and accountability.
Inadequate OT security training and awareness program	A documented formal OT security training and awareness program is designed to keep staff up to date on organizational security policies and procedures, threats, industry cybersecurity standards, and recommended practices. Without adequate ongoing training on specific OT policies and procedures, staff cannot be expected to maintain a secure OT environment.
Lack of inventory management policy	Inventory policy and procedures should include installation, removal, and changes made to hardware, firmware, and software. An incomplete inventory could lead to unmanaged and unprotected devices within the OT environment.
Lack of configuration management policy	Lack of policy and procedures for OT configuration management can lead to an unmanageable and highly vulnerable inventory of hardware, firmware, and software.
Inadequate OT equipment implementation guidelines	Equipment implementation guidelines should be kept up to date and readily available. These guidelines are an integral part of security procedures in the event of an OT malfunction.
Lack of administrative mechanisms for security policy enforcement	Without accountability for enforcing policy, there is limited ability to ensure that security policies are followed adequately. Administrative mechanisms should be in place to ensure accountability.
Inadequate review of the effectiveness of the OT security controls	Procedures and schedules should exist to determine the extent to which the security program and its constituent controls are implemented correctly, operating as intended, and producing the desired outcome with respect to meeting the security requirements of the OT. The examination is sometimes called an "audit," "evaluation," or "assessment." Policy should address the stage of the life cycle, purpose, technical expertise, methodology, and level of independence.

Vulnerability	Description
No OT-specific contingency plan	A contingency plan (e.g., business continuity plan, disaster recovery plan) should be prepared, tested, and available in the event of a major hardware or software failure or destruction of facilities. The lack of a specific plan for the OT could lead to extended downtimes and production losses.
Lack of adequate access control policy	Access control enforcement depends on policy that correctly models roles, responsibilities, and authorizations. The policy model must enable the way the organization functions.
Lack of adequate authentication policy	Authentication policies are needed to define when authentication mechanisms (e.g., passwords, smart cards) must be used, how strong they must be, and how they must be maintained. Without this policy, systems may not have appropriate authentication controls, making unauthorized access to systems more likely. Authentication policies should be developed as part of an overall OT security program, taking into account the capabilities of the OT and its personnel to handle more complex passwords and other mechanisms.
Inadequate incident detection and response plan and procedures	Incident detection and response plans, procedures, and methods are necessary for rapidly detecting incidents, minimizing loss and destruction, preserving evidence for later forensic examination, mitigating the weaknesses that were exploited, and restoring services. Establishing a successful incident response capability includes continually monitoring for anomalies, prioritizing the handling of incidents, and implementing effective methods for collecting, analyzing, and reporting data.
Lack of redundancy for critical components	Lack of redundancy in critical components could provide single-point-of-failure possibilities.
Lack of policies and procedures for AI-enhanced social engineering	Generative AI enables adversaries to craft highly targeted and convincing phishing emails, voice calls, and video communications that are indistinguishable from legitimate correspondence. Unlike traditional social engineering awareness training, addressing this threat requires organizations to establish and enforce procedural verification mechanisms for sensitive requests that do not rely solely on perceived legitimacy.
Lack of supply chain security policy	OT hardware, software, and firmware sourced from vendors, integrators, and third-party suppliers may contain compromised, counterfeit, or vulnerable components. Without policies governing vendor vetting, component integrity verification, and oversight of third-party access, organizations may unknowingly introduce malicious code or exploitable vulnerabilities into critical systems. Vendors and integrators often require privileged access to OT systems for installation and maintenance, making unvetted third-party involvement a significant supply chain risk.

5940 C.2.2. System Vulnerabilities and Predisposing Conditions

5941 Security controls must clearly identify the systems to which they apply. Systems range widely in
5942 size, scope, and capability. At the small end of the spectrum, a system may be an individual
5943 hardware or software product or service. At the other end of the spectrum are large and
5944 complex systems, systems-of-systems, and networks, all of which incorporate hardware
5945 architectures and software frameworks (including application frameworks) to support
5946 operations. An organization may choose to identify security zones such that security controls
5947 may be applied to all systems within the security zone.

System vulnerabilities can occur in the hardware, firmware, and software used to build the OT. Sources of vulnerabilities include design flaws, development flaws, misconfigurations, poor maintenance, poor administration, and connections with other systems and networks. Many of the controls in the SP 800-53 and the OT overlay in Appendix E specify what the system must do to mitigate these vulnerabilities.

Vulnerabilities can also exist in the auxiliary components that support the OT systems. The potential vulnerabilities and predisposing conditions commonly found within OT systems are categorized into the following tables:

- Table 12. Architecture and design vulnerabilities and predisposing conditions
- Table 13. Configuration and maintenance vulnerabilities and predisposing conditions
- Table 14. Physical vulnerabilities and predisposing conditions
- Table 15. Software development vulnerabilities and predisposing conditions
- Table 16. Communication and network configuration vulnerabilities and predisposing conditions
- Table 17. Sensor, final element, and asset management vulnerabilities and predisposing conditions

Table 12. Architecture and design vulnerabilities and predisposing conditions

Vulnerability	Description
Inadequate incorporation of security into architecture and design	Incorporating security into the OT architecture and design must start with a budget and schedule designated for OT. The architectures must address the identification and authorization of users, access control mechanism, network topologies, and system configuration and integrity mechanisms.
Inadequate management of change that allows insecure architecture to evolve	The network infrastructure within the OT environment has often been developed and modified based on business and operational requirements with little consideration for the potential security impacts of the changes. Over time, security gaps may have been inadvertently introduced within the infrastructure. Without remediation, these gaps may represent backdoors into the OT. Sensors and controllers that were historically simple devices are now often manufactured as intelligent devices. In some cases, sensors and controllers may be replaced with IIoT devices that allow direct internet connections. Security should be incorporated into change management for all OT devices, not just traditional IT components.
No security perimeter defined	If the OT does not have a security perimeter clearly defined, it is not possible to ensure that the necessary security controls are deployed and configured properly. This can lead to unauthorized access to systems and data as well as other problems.
Control networks used for non-control traffic	Control and non-control traffic have different requirements, such as determinism and reliability. Having both types of traffic on a single network creates challenges for meeting the requirements of control traffic. For example, non-control traffic could inadvertently consume resources that control traffic needs, causing disruptions in OT functions.

Vulnerability	Description
Control network services dependent on a non-control network	When IT services (e.g., DNS, DHCP) are used by control networks, they are often implemented in the IT network. This causes the OT network to become dependent on the IT network, which may not have the reliability and availability requirements needed by OT.
Inadequate collection of event data history	Forensic analysis depends on the collection and retention of sufficient data. Without proper and accurate data collection, it may be impossible to determine what caused a security incident to occur. Incidents might go unnoticed, leading to additional damage and/or disruption. Regular security monitoring is also needed to identify problems with security controls, such as misconfigurations and failures. Event data for an OT environment could include physical process data, system use data, and network data.
Inadequate security architecture considerations for IoT and IIoT device integration	IoT and IIoT devices often have limited built-in security capabilities and may introduce new network pathways and communication channels that have not been accounted for. Without adequate network segmentation and access controls, the integration of these devices can significantly expand the OT attack surface and provide adversaries with additional entry points into the environment.
Inadequate security architecture considerations for cloud-connected OT environments	When cloud integration is not adequately accounted for in the OT security architecture, it introduces dependencies on external infrastructure outside of the organization's direct control and may create network pathways that bypass existing perimeter controls.
Lack of post-quantum cryptography consideration in OT architecture	Advances in quantum computing are expected to render widely used asymmetric encryption algorithms obsolete, posing a long-term risk to OT systems that cannot be updated or replaced. Organizations should consider cryptographic agility as a requirement when procuring new OT systems to ensure that cryptographic standards can be updated without requiring full hardware replacement.
Inadequate security considerations for AI systems integrated into OT environments	AI systems are susceptible to manipulation through prompt injection and compromised training data, which can cause models to produce incorrect outputs, develop blind spots that allow unsafe conditions or malicious activity to go undetected, or reveal sensitive information to unauthorized users. The data pipelines and external connectivity required to support AI systems can also introduce new network pathways into the OT environment that may not be properly secured.
Inadequate consideration of AI behavior in deterministic OT environments	OT control systems are designed around deterministic logic, meaning that a given input reliably produces the same expected output. AI systems operate probabilistically, meaning that outputs are based on statistical inference and may vary under different conditions. Deploying AI in safety-critical OT environments without accounting for this fundamental difference introduces the risk of unpredictable outputs that could result in incorrect process recommendations, missed anomalies, or unsafe operational decisions.

5965

Table 13. Configuration and maintenance vulnerabilities and predisposing conditions

Vulnerability	Description
Hardware, firmware, and software that are not under asset management	The organization does not know what it has (e.g., make, model), where they are, or what version it is, resulting in an inconsistent and ineffective defense posture. To properly secure an OT, there should be an accurate inventory of the assets in the environment. Procedures should be in place to manage additions, deletions, and modifications of assets, which include asset inventory management. These procedures are critical to executing business continuity and disaster recovery plans.
Hardware, firmware, and software are not under configuration management	The organization does not know the patch management status, security settings, or configuration versions that it has, resulting in an inconsistent and ineffective defense posture. A lack of configuration change management procedures can lead to security oversights, exposures, and risks. A process for controlling modifications to hardware, firmware, software, and documentation should be implemented to ensure that an OT is protected against inadequate or improper modifications before, during, and after system implementation. To properly secure an OT, there should be an accurate listing or repository of the current configurations.
OS and vendor software patches may not be developed until long after security vulnerabilities are found	Because of the tight coupling between OT software and the underlying OT, changes must undergo expensive and time-consuming comprehensive regression testing. The elapsed time for such testing and the subsequent distribution of updated software provides a long window of vulnerability. Vulnerability management procedures should include flexibility for interim alternative mitigations.
Vendor declines to develop patches for vulnerability	Out-of-date OSs and applications may contain newly discovered vulnerabilities that could be exploited. Security patch support may not be available for legacy OT, so vulnerability management procedures should include contingency plans for mitigating vulnerabilities where patches may never be available or replacement plans.
Lack of a vulnerability management program	Vulnerability management procedures should be in place to determine a plan of action or inaction upon the discovery of a vulnerability. Some OT-specific considerations regarding patching include general availability (e.g., patching delayed to the next planned operational downtime), security patch support being unavailable for OT systems that use outdated OSs, isolated systems that may not require immediate patching, and prioritizing patching for OT that is exposed to the internet.
Inadequate testing of security changes	Modifications to hardware, firmware, and software deployed without testing could compromise normal operation of the OT. Documented procedures should be developed for testing all changes for security impacts. The live operational systems should never be used for testing. The testing of system modifications may need to be coordinated with system vendors and integrators.
Poor remote access controls	There are many reasons why an OT may need to be remotely accessed, including vendors and system integrators performing system maintenance functions or OT engineers accessing geographically remote system components. The concept of least privilege should be applied to remote access controls. Remote access capabilities must be adequately controlled to prevent unauthorized individuals from gaining access or authorized individuals from gaining excessive access to the OT.

Vulnerability	Description
Poor configurations are used	Improperly configured systems may leave unnecessary ports and protocols open. These unnecessary functions may contain vulnerabilities that increase the overall risk to the system. Using default configurations often exposes vulnerabilities and exploitable services. All settings should be examined.
Critical configurations are not stored or backed up	Procedures should be available for restoring OT configuration settings in the event of accidental or adversary-initiated configuration changes to maintain system availability and prevent the loss of data. Documented procedures should be developed for maintaining configuration settings.
Data unprotected on portable device	System security could be compromised if sensitive data (e.g., passwords, dial-up numbers) is stored in cleartext on lost or stolen portable devices, such as laptops and mobile devices. Policy, procedures, and mechanisms are required for protection.
Vendor default passwords are used	Most vendor default passwords are easy to discover within vendor product manuals, which are also available to adversaries. Using the default password can drastically increase OT vulnerability.
Password generation, use, and protection do not comply with policy	Password policy and procedures must be followed to be effective. Violations of password policy and procedures can increase OT vulnerability.
Inadequate access controls applied	Access controls must match how the organization allocates responsibilities and privilege to its personnel. Poorly specified access controls can result in an OT user having too many or too few privileges. For example: - System configured with default access control settings gives an operator administrative privileges. - System configured improperly results in an operator being unable to take corrective actions in an emergency situation.
Improper data linking	OT data storage systems may be linked to non-OT data sources. For example, database links allow data from one database (e.g., data historian) to be automatically replicated on others. Data linkage may create a vulnerability if it is not properly configured and may allow unauthorized data access or manipulation.
Malware protection is not installed or up to date	The installation of malware (i.e., malicious software) is a common attack. Malware protection software (e.g., antivirus software) should be kept current in a dynamic environment. Outdated malware protection software and definitions leave the system open to malware threats.
Malware protection implemented without sufficient testing	Malware protection software that is deployed without sufficient testing could impact the normal operation of the OT and block the system from performing necessary control actions.
Denial of service (DoS)	OT software could be vulnerable to DoS attacks, resulting in the prevention of authorized access to a system resource or delaying system operations and functions.
Intrusion detection and prevention software is not installed	Incidents can result in the loss of system availability and integrity; the capture, modification, and deletion of data; and the incorrect execution of control commands. IDS/IPS software may stop or prevent various types of attacks, including DoS attacks, and also identify attacked internal hosts, such as those infected with worms. IDS/IPS software must be tested prior to deployment to ensure that it does not compromise normal operation of the OT.
Logs are not maintained	Without proper and accurate logs, it might be impossible to determine what caused a security event to occur and perform adequate forensics.

Vulnerability	Description
Inadequate security configuration management for IoT and IIoT devices	Unlike traditional OT devices that support centralized configuration management, many IoT and IIoT devices run proprietary embedded firmware that can only be configured through vendor-specific interfaces, making it difficult to consistently enforce security settings or audit device configurations at scale. These devices are also often deployed with vendor default credentials and unnecessary services enabled that cannot be disabled due to device limitations.
Limited organizational control over cloud platforms and services in OT environments	Cloud-connected OT systems introduce gaps that organizations have limited visibility into and control over (e.g., specific security settings and configurations within the cloud platform). These gaps increase the risk of misconfigured services, inadequate access controls, and limited visibility that could hinder monitoring and detection, expose operational data, or provide adversaries with unintended access pathways into the OT environment.

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Table 14. Physical vulnerabilities and predisposing conditions

Vulnerability	Description
Unauthorized personnel have physical access to equipment	Physical access to OT equipment should be restricted to only the necessary personnel while taking safety requirements into account, such as emergency shutdown or restarts. Improper access to OT equipment can lead to any of the following: - Physical theft of data and hardware - Physical damage to or destruction of data and hardware - Modification of the operational process - Unauthorized changes to the functional environment (e.g., data connections, unauthorized use of removable media, adding/removing resources) - Disconnection of physical data links - Undetectable interception of data (e.g., keystroke, other input logging)
Radio frequency, electromagnetic pulse (EMP), static discharge, brownouts, and voltage spikes	Some hardware used for OT systems is vulnerable to radio frequency, electromagnetic pulses (EMP), static discharge, brownouts, and voltage spikes. The impacts can range from the temporary disruption of command and control to permanent damage to circuit boards. Proper shielding, grounding, power conditioning, and/or surge suppression is recommended.
Lack of backup power	Without backup power to critical assets, a general loss of power will shut down the OT and could create an unsafe situation. Loss of power could also lead to insecure default settings. If the program file or data is stored in volatile memory, the process may not be able to restart after a power outage without appropriate backup power.
Loss of environmental control	The loss of environmental control (e.g., temperatures, humidity) could lead to equipment damage, such as processors overheating. Some processors will shut down to protect themselves. Others may continue to operate in a minimal capacity and produce intermittent errors, continually reboot, or become permanently inoperable.
Unsecured physical ports	Unsecured universal serial bus (USB) and PS/2 ports could allow unauthorized connection of thumb drives or keystroke loggers.

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Table 15. Software development vulnerabilities and predisposing conditions

Vulnerability	Description
Improper data validation	OT software may not properly validate user inputs or received data to ensure validity. Invalid data may result in numerous vulnerabilities, including buffer overflows, command injections, cross-site scripting, and path traversals.
Installed security capabilities are not enabled by default	Security capabilities that were installed with the product are useless if they are not enabled or at least identified as being disabled.
Inadequate authentication, privileges, and access control in software	Unauthorized access to configuration and programming software could provide the ability to corrupt a device.

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Table 16. Communication and network configuration vulnerabilities and predisposing conditions

Vulnerability	Description
Data flow controls are not employed	Data flow controls based on data characteristics are needed to restrict the information that is permitted between systems. These controls can prevent the exfiltration of information and illegal operations.
Firewalls are nonexistent or improperly configured	A lack of properly configured firewalls could permit unnecessary data to pass between networks, such as control and enterprise networks, thus allowing attacks and malware to spread between networks, making sensitive data susceptible to monitoring/eavesdropping, and providing individuals with unauthorized access to systems.
Inadequate firewall and router logs	Without proper and accurate logs, it might be impossible to determine what caused a security incident to occur.
Standard, well-documented communication protocols are used in plaintext	Adversaries that can monitor the OT network activity can use a protocol analyzer or other utilities to decode the data transferred by protocols, such as telnet, FTP, HTTP, and NFS. The use of such protocols also makes it easier for adversaries to perform attacks against the OT and manipulate OT network activity.
Authentication of users, data, or devices is substandard or nonexistent	Many OT protocols have no authentication at any level. Without authentication, there is the potential to replay, modify, or spoof data or devices, such as sensors and user identities.
Use of unsecure OT protocols	OT protocols often have few or no security capabilities, such as authentication and encryption, to protect data from unauthorized access or tampering. The incorrect implementation of the protocols can also lead to additional vulnerabilities.
Lack of integrity checking for communications	Integrity checks are not built into most OT protocols, so adversaries could manipulate communications undetected. To ensure integrity, the OT can use lower-layer protocols (e.g., IPsec) that offer data integrity protection when traversing untrusted physical media.
Inadequate authentication between wireless clients and access points	Strong mutual authentication between wireless clients and access points is needed to ensure that legitimate OT clients do not connect to a rogue access point deployed by an adversary and that adversary clients do not connect to any of the OT wireless networks.
Inadequate data protection between wireless clients and access points	Sensitive data between wireless clients and access points should be protected using strong encryption to ensure that adversaries cannot gain unauthorized access to the unencrypted data.

Vulnerability	Description
Insecure or unnecessary communications between OT systems and cloud platforms	Communications between OT systems and cloud platforms may lack adequate encryption, authentication, or integrity verification, leaving operational data susceptible to interception and unauthorized access. Unnecessary outbound connections to external domains initiated by cloud platform agents or services may not be accounted for in existing firewall rules or network monitoring configurations, creating uncontrolled pathways outside the OT environment.
Overreliance on third-party communication infrastructure for OT connectivity	Many OT environments rely on third-party carrier networks such as cellular and private LTE for communications between remote sites and central control systems. Third-party communication links are subject to outages, degraded performance, and compromise events outside the organization's control. Organizations that have not accounted for the unavailability or compromise of third-party communication links may find themselves unable to monitor or control remote sites during an incident.

5969 **Table 17. Sensor, final element, and asset management vulnerabilities and predisposing conditions**

Vulnerability	Description
Unauthorized physical access to sensors or final elements	Physical access to sensors and final elements allows for direct manipulation of the physical process. Many devices are configured on a fieldbus such that physical access to the sensor network allows for manipulation of controlling parameters. Physical access to the whole loop should be managed to prevent incidents.
Unauthorized wireless access to sensors or final elements	Wireless access to sensors and final elements allows for direct manipulation of the physical process. Many smart devices allow for wireless configuration (e.g., Bluetooth, Wi-Fi, WirelessHART). Wireless access should be securely configured or disabled using hardware write-protect where possible to prevent unauthorized modification of the sensors and final elements that are connected to both the physical process and the OT environment.
Inappropriate segmentation of the asset management system	Most architectures are designed for PLCs, RTUs, DCS, and SCADA controllers to manipulate the process and for asset management systems to monitor the assets connected to the controllers. Many asset management systems also have the technical ability to modify the configuration of sensors and final elements, although modification may not be their primary function. The asset management system should be controlled appropriately based on its ability (or lack of ability) to manipulate the process.

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5971 C.3. Threat Events and Incidents

5972 A threat event is an event or situation that could potentially cause an undesirable consequence
5973 or impact to operations resulting from some threat source. [SP800-30r1] Appendix E identifies a
5974 broad set of threat events that could potentially impact information systems. The properties of
5975 OT may also present unique threat events, such as how the threat events can manipulate OT
5976 processes to cause physical damage.

5977 Understanding how these threat events manifest in OT environments can be informed by
5978 MITRE ATT&CK for ICS, which is a knowledge base of adversary tactics and techniques observed
5979 in threat events targeting ICS [ATTACK-ICS]. ATT&CK for ICS provides detailed insight into the
5980 activities and software that threat actors have used in prior attacks against ICS environments.

The knowledge base catalogs common ICS assets found in ICS environments, including control servers, PLCs, and remote terminal units. It maps observed adversarial techniques to those assets based on their technical capabilities and operational functions [ATTACK-ICS]. This mapping helps organizations identify which techniques are most likely to target a given asset and prioritize defensive measures accordingly.

Numerous OT incidents have been reported and documented. Descriptions of these events help demonstrate the severity of the threat sources, vulnerabilities, and impacts within the OT domain. The four broad categories of threat sources are adversarial, accidental, structural, and environmental (see Appendix C.1). Often, an incident can be the result of multiple threat sources (e.g., an environmental event causes a system failure that an operator incorrectly responds to, leading to an accidental event).

Below is a limited selection of reported incidents that fall into each of the four categories. The incidents have been additionally categorized into malicious or non-malicious and direct or indirect to further distinguish the possible causes of OT incidents.

- **M = Malicious.** The event was initiated by someone for a harmful purpose. The initiator may or may not have been targeting the OT or known the potential consequences.
- **N = Non-malicious.** There does not appear to be evidence that the initiating event was intended to cause an incident.
- **D = Direct.** The event was designed to discover, inhibit, impair, or otherwise impact the OT system.
- **I = Indirect.** The event was not believed to be designed to discover, inhibit, impair, or otherwise impact the OT system. The OT system shut down or caused disruption as a result of an impact on the supporting infrastructure.

C.3.1. Adversarial Events

Adversarial events include:

- **[M][D] Marconi wireless hack.**⁷ In 1903, Italian radio pioneer Guglielmo Marconi was preparing for his first public demonstration of long-distance secure wireless communications from Cornwall to Professor Fleming at the Royal Institution of London. Inventor and magician Nevil Maskelyne hacked the system and sent a comical message in Morse code referencing “rats.” Maskelyne then published an explanation of his hack in the trade journal *The Electrician*.
- **[M][I] Worcester air traffic communications.**⁸ In March 1997, a teenager in Worcester, Massachusetts, disabled part of the public switched telephone network using a dial-up modem connected to the system. This disabled phone service at the control tower, airport security, the airport fire department, the weather service, and carriers that use

⁷ Additional information on the Marconi wireless hack incident can be found at <https://www.osti.gov/biblio/1505628>.

⁸ Additional information on the Worcester air traffic communications incident can be found at <http://www.cnn.com/TECH/computing/9803/18/juvenile.hacker/index.html>

- 6016 the airport. The tower's main radio transmitter and another transmitter that activated
6017 runway lights were also shut down as well as a printer that controllers used to monitor
6018 flight progress. The attack also disabled phone service to 600 homes and businesses in
6019 the nearby town of Rutland.
- 6020 • **[M][D] Maroochy Shire sewage spill.**⁹ In the spring of 2000, a former employee of an
6021 Australian organization that developed manufacturing software applied for a job with
6022 the local government but was rejected. Over a two-month period, the disgruntled
6023 employee reportedly used a radio transmitter on as many as 46 occasions to remotely
6024 break into the controls of a sewage treatment system. He altered electronic data for
6025 specific sewerage pumping stations, causing malfunctions in their operations and
6026 ultimately releasing about 264,000 gallons of raw sewage into nearby rivers and parks.
- 6027 • **[M][I] Night Dragon.**¹⁰ McAfee reported a series of attacks that were designed to steal
6028 sensitive data from global oil, energy, and petrochemical industries. Adversaries
6029 exfiltrated proprietary operations data and project financing information with regard to
6030 oil and gas field bids and operations.
- 6031 • **[M][D] Iranian centrifuge, Stuxnet.**¹¹ Stuxnet was a Microsoft Windows computer worm
6032 discovered in July 2010 that specifically targeted industrial software and equipment. The
6033 worm initially spread indiscriminately but included a highly specialized malware payload
6034 that was designed to target only particular SCADA systems that were configured to
6035 control and monitor specific industrial processes.
- 6036 • **[M][D] German steel mill attack.**¹² In 2014, hackers manipulated and disrupted control
6037 systems to such a degree that a blast furnace could not be properly shut down, resulting
6038 in unspecified "massive" damage.
- 6039 • **[M][I] Shamoon.**¹³ In 2012, Saudi Aramco experienced a malware attack that targeted
6040 its refineries and overwrote the attacked systems' master boot records (MBRs),
6041 partition tables, and other data files. This caused the systems to become unusable.
- 6042 • **[M][D] New York dam.**¹⁴ In 2013, an Iranian computer security company obtained
6043 remote access to a computer that controlled the SCADA system for the Bowman Dam
6044 located in Rye, New York. The adversary was able to view water levels, temperature,
6045 and the status of the sluice gate. The sluice gate control was disconnected for
6046 maintenance at the time of adversarial remote access, so the dam could not be
6047 remotely controlled.

⁹ Additional information on the Maroochy Shire sewage spill incident can be found at http://www.theregister.co.uk/2001/10/31/hacker_jailed_for_revenge_sewage/.

¹⁰ Additional information on Night Dragon was published as a McAfee white paper at https://www.mcafee.com/blogs/wp-content/uploads/2011/02/McAfee_NightDragon_wp_draft_to_customersv1-1.pdf?msockid=073127cb95da6704354e31b3940f661e.

¹¹ Additional information on the Stuxnet worm can be found at <https://www.wired.com/2014/11/countdown-to-zero-day-stuxnet/>.

¹² Additional information on the German steel mill incident can be found at <http://www.wired.com/2015/01/german-steel-mill-hack-destruction/>.

¹³ Additional information on the Saudi Aramco incident can be found at <https://www.ibm.com/think/x-force/the-full-shamoon-how-the-devastating-malware-was-inserted-into-networks>.

¹⁴ The U.S. Department of Justice indictment for the New York dam attacks can be found at <https://www.justice.gov/opa/file/834996/download>.

- 6048 • **[M][D] Dragonfly campaign, Havex.**¹⁵ The energy sector was targeted during a multi-
6049 year cyber-espionage campaign that primarily used Havex malware. Havex was a remote
6050 access Trojan that used the Open Platform Communications (OPC) standard to gather
6051 information about connected ICS devices on a network. The campaigns were
6052 exploratory.
- 6053 • **[M][D] Ukrainian power grid, BlackEnergy3.**¹⁶ On December 23, 2015, Ukrainian power
6054 companies experienced a cyber attack that caused power outages affecting over
6055 225,000 customers in Ukraine. Over 50 regional substations experienced malicious
6056 remote operation of their breakers. KillDisk malware was used to erase files on targeted
6057 systems, including at least one Windows-based HMI. The actors also corrupted the
6058 firmware of serial-to-Ethernet devices at the substations. This was the first known cyber
6059 attack on a power grid.
- 6060 • **[M][D] Ukrainian power grid, Industroyer.**¹⁷ On December 17, 2016, a cyber attack
6061 occurred at a substation outside Kyiv, Ukraine, resulting in an outage for customers of
6062 that substation for approximately one hour. This attack was the first known malware
6063 specifically designed to attack the power grid.
- 6064 • **[M][I] Maersk, NotPetya.** In 2017, the NotPetya malware encrypted computers
6065 worldwide with no known decryption method. Although the malware initially targeted
6066 Ukrainian companies, it spread throughout the world with significant impacts to Maersk,
6067 FedEx, Merck, and Saint-Gobain. The malware destroyed data and disrupted shipping
6068 operations for Maersk, costing the company over \$300 million in repairs and recovery
6069 efforts.
- 6070 • **[M][D] Saudi Petrochem, TRITON.**¹⁸ A petrochemical facility in Saudi Arabia was
6071 attacked using malicious software that targeted the industrial SIS. The SIS initiated a
6072 safe shutdown of the petrochemical process in 2017 when the triple-redundant
6073 processors identified mismatched code among the processors.
- 6074 • **[M][I] Norsk Hydro, LockerGoga.**¹⁹ In March 2019, Norsk Hydro experienced a cyber
6075 attack that used LockerGoga ransomware to encrypt its computer files. The aluminum
6076 and renewable energy company transitioned to manual operations and was transparent
6077 with the public on its progress to recovery. Norsk Hydro's transparency throughout the
6078 discovery and recovery process is well regarded by the security industry.
- 6079 • **[M][I] Talman Software Ransomware Attack.**²⁰ In February 2020, a ransomware attack
6080 encrypted the central production systems of Talman Software, the primary technology

¹⁵ Additional information on the Dragonfly/Energetic Bear Campaign can be found at <https://www.osti.gov/servlets/purl/1505628>.

¹⁶ Additional information about the first Ukrainian power grid attack can be found at <https://info.publicintelligence.net/NCCIC-UkrainianPowerAttack.pdf>.

¹⁷ Additional information on Industroyer malware can be found at <https://us-cert.cisa.gov/ncas/alerts/TA17-163A>.

¹⁸ Additional information on the TRITON attack can be found at <https://www.mandiant.com/resources/triton-actor-ttp-profile-custom-attack-tools-detections>.

¹⁹ Additional information on Norsk Hydro attack can be found at <https://news.microsoft.com/transform/hackers-hit-norsk-hydro-ransomware-company-responded-transparency/> and <https://doublepulsar.com/how-lockergoga-took-down-hydro-ransomware-used-in-targeted-attacks-aimed-at-big-business-c666551f5880>.

²⁰ Additional information on Talman Software Ransomware attack can be found at <https://theconversation.com/ransomware-attack-on-sheep-farmers-shows-theres-no-room-for-woolly-thinking-in-cyber-security-132882>

provider for the Australasian textile sector. Because more than 75 % of the wool trade across Australia and New Zealand relied on Talman’s proprietary platform, the blackout created a systemic single point of failure. The Australian Wool Exchange was forced to abruptly cancel regional auctions, freezing sales and stranding an estimated 70,000 bales of wool worth tens of millions of dollars.

- **[M][I] Colonial Pipeline.**²¹ In May 2021, over 5,500 miles of pipeline transporting more than 100 million gallons per day of refined products to the East Coast of the U.S. shut down operations because of a ransomware attack. Colonial Pipeline was a victim of a ransomware cyber attack that encrypted its IT systems by exploiting a legacy VPN profile. Colonial made the decision to shut down the physical operations on the pipeline to contain any potential damage. Colonial Pipeline also decided to pay the ransom to the cybercriminal group Darkside in order to have all possible tools, including the decryption tools, available to bring the pipeline system back online. The U.S. Government was able to recover some of the ransom payment.²²
- **[M][I] Ransomware targeting healthcare.**²³ A string of malware delivered via phishing attacks targeted the healthcare and public health sectors to disrupt services and steal data. In fall 2020, a CISA Alert (AA20-302A) was issued to warn healthcare and public health sector companies of the prevalence of these attacks.
- **[M][I] NEW Cooperative, BlackMatter.**²⁴ In September 2021, Iowa-based agricultural cooperative NEW Cooperative was targeted by a ransomware attack from the Russia-linked BlackMatter group. The hackers demanded a \$5.9 million payment and disrupted IT systems used to manage food supply chains and livestock feeding schedules across many locations. The cooperative proactively took its networks offline to contain the malware and refused to pay the ransom. During the digital outage, growers and operators successfully maintained food supply continuity by reverting to manual paper hand tickets to weigh grain and track moisture. Investigators later determined the adversaries gained access by exploiting weak, shared employee credentials.
- **[M][I] Viasat KA-SAT, AcidRain.**²⁵ In February 2022, a destructive cyber attack targeted the ground management infrastructure of Viasat’s KA-SAT satellite network to coincide with the Russian invasion of Ukraine. Adversaries deployed a novel data-wiping malware called “AcidRain” to overwrite the flash storage of tens of thousands of satellite modems, blinding communications. While intended to degrade military command-and-control, the attack caused massive collateral damage to European critical infrastructure. It knocked out remote monitoring, telemetry tracking, and automated SCADA controls

²¹ Additional information on the Colonial Pipeline incident can be found at <https://www.c-span.org/video/?512247-1/senate-homeland-security-hearing-colonial-pipeline-cyber-attack> and <https://www.hsgac.senate.gov/imo/media/doc/Testimony-Blount-2021-06-08.pdf>.

²² Additional information can be found at <https://www.justice.gov/opa/pr/departments-justice-seizes-23-million-cryptocurrency-paid-ransomware-extortionists-darkside>.

²³ Additional information on the series of malware targeting healthcare can be found at <https://www.cisa.gov/news-events/cybersecurity-advisories/aa20-302a>.

²⁴ Additional information on the NEW Cooperative BlackMatter ransomware attack can be found at <https://www.msspalert.com/news/new-cooperative-ransomware-attack-timeline-status-updates>

²⁵ Additional information on the Viasat KA-SAT AcidRain attack can be found at <https://www.sentinelone.com/labs/acidrain-a-modem-wiper-rains-down-on-europe/>

for 5,800 Enercon wind turbines in Germany. Additionally, the widespread network blackout halted satellite-linked precision tracking, automated machinery, and data feeds for thousands of regional agricultural operations dependent on the network.

- **[M][D] Ukrainian power grid, Industroyer2.**²⁶ In April 2022, Sandworm deployed Industroyer2 against a Ukrainian high-voltage electrical substation operator in a coordinated attack. Unlike the original Industroyer, which used multiple protocol modules, Industroyer2 was a single executable targeting the IEC 104 protocol used to communicate with industrial equipment. The attack also deployed CaddyWiper malware to destroy data on Windows systems and erase evidence of the intrusion. Ukrainian CERT and ESET identified and disrupted the attack before the substation outage could be fully executed, preventing a larger-scale power disruption.
- **[M][D] Unitronics defacement campaign.**²⁷ In November 2023, an Iranian-linked threat actor group known as CyberAv3ngers targeted internet-exposed Unitronics Vision Series PLCs across multiple countries, primarily at water and wastewater facilities, but also affecting other critical infrastructure sectors. The attackers exploited default credentials to gain access and used the legitimate Unitronics VisiLogic engineering software to download malicious projects to the devices, defacing HMI screens with politically motivated messaging and causing operational disruptions at multiple facilities.
- **[M][D] Ukrainian municipal district heating, FrostyGoop.**²⁸ In January 2024, a Russia-linked threat actor group targeted a municipal district energy company in Ukraine using FrostyGoop, the first known ICS malware to directly interact with OT systems via the Modbus TCP protocol. The attackers deployed malware that directly communicated with ENCO heating system controllers using the Modbus protocol to manipulate temperature measurements and cause system malfunctions. The attack left over 600 apartment buildings without heat during sub-zero temperatures for nearly two days before remediation was complete. The incident highlighted the risks of internet-exposed ICS devices communicating over Modbus and the limitations of traditional antivirus tools in detecting ICS-specific malware.
- **[M][I] Swiss Dairy Farm Robotic Milking Ransomware Attack.**²⁹ In August 2024, a ransomware attack encrypted the on-site computer systems of a dairy operation in Hagendorn, Switzerland. While the facility's automated milking robots continued functioning offline, the ransomware locked the farmer out of the localized server tracking the herd's vital signs and reproductive timelines. Because this critical data layer was blinded, the farmer failed to identify a pregnant cow in labor distress. The unborn calf died, and the mother cow suffered irreversible health deterioration and was euthanized.

²⁶ Additional information on Industroyer2 can be found at <https://www.welivesecurity.com/2022/04/12/industroyer2-industroyer-reloaded/>

²⁷ Additional information on Unitronics Defacement Campaign can be found at <https://www.cisa.gov/news-events/cybersecurity-advisories/aa23-335a>

²⁸ Additional information on FrostyGoop can be found at <https://www.sans.org/blog/whats-the-scoop-on-frostygoop-the-latest-ics-malware-and-ics-controls-considerations>

²⁹ Additional information on Swiss Farm Ransomware attack can be found at <https://www.csoonline.com/article/3484349/ransomware-attack-paralyzes-milking-robots-cow-dead.html>

- **[M][D] Poland energy sector cyber incident.**³⁰ In December 2025, coordinated cyber attacks targeted over 30 distributed energy resources in Poland, including wind and solar farms, a combined heat and power plant, and a manufacturing company. Attackers gained initial access through internet-facing edge devices that lacked multi-factor authentication and used a combination of default-credential exploitation and wiper malware to corrupt firmware, destroy data, and disrupt visibility and communications between facilities and distribution system operators. The activity is attributed to a Russian state-sponsored threat cluster and represents the first publicly described destructive attack targeting distributed renewable energy resources at scale.

C.3.2. Structural Events

- **[N][D] Bellingham, Washington, gasoline pipeline failure.**³¹ In June 1999, 237,000 gallons of gasoline leaked from a 16-inch pipeline and ignited 1.5 hours later, causing three deaths, eight injuries, and extensive property damage. The pipeline failure was exacerbated by control systems that were unable to perform control and monitoring functions. Immediately prior to and during the incident, the SCADA system exhibited poor performance, inhibiting the pipeline controllers from recognizing and responding to the development of an abnormal pipeline operation. A key recommendation from the NTSB report issued in October 2002 was to use an offline development and testing system to implement and test changes to the SCADA database.
- **[M][I] CSX train signaling system.**³² In August 2003, the Sobig computer virus was blamed for shutting down train signaling systems throughout the East Coast of the U.S. The virus infected the computer system at CSX Corp.'s Jacksonville, Florida, headquarters and shut down signaling, dispatching, and other systems. According to Amtrak spokesman Dan Stessel, 10 Amtrak trains were affected in the morning. Trains between Pittsburgh, Pennsylvania, and Florence, South Carolina, were halted due to dark signals, and one regional Amtrak train from Richmond, Virginia, to Washington and New York was delayed by more than two hours. Long-distance trains were also delayed between four and six hours.
- **[N][D] Browns Ferry-3 PLC failure.**³³ In August 2006, TVA was forced to manually shut down one of its plant's two reactors after unresponsive PLC problems caused two water pumps to fail and threatened the stability of the plant itself. Although there were dual redundant PLCs, they were connected to the same Ethernet network. Later testing on the failed devices discovered that they would crash when they encountered excessive network traffic.

³⁰ Additional information on Poland Energy Sector Cyber Incident can be found at https://cert.pl/uploads/docs/CERT_Polska_Energy_Sector_Incident_Report_2025.pdf

³¹ Additional information on the Bellingham, Washington, gasoline pipeline failure incident can be found at <https://www.nts.gov/investigations/AccidentReports/Reports/PA0202.pdf>.

³² Additional information on the CSX train signaling system incident can be found at <https://www.informationweek.com/cyber-resilience/computer-virus-brings-down-train-signals>.

³³ Additional information on the Browns Ferry -3 PLC failure incident can be found at <https://www.informationweek.com/cyber-resilience/2006-shutdown-spurs-call-for-investigation-of-nuclear-cybersecurity>.

C.3.3. Environmental Events

- **[N][I] Fukushima Daiichi nuclear disaster.**³⁴ The Great East Japan Earthquake on March 11, 2011, struck off the coast of Japan and sent a massive tsunami inland toward the nuclear plant. The tsunami compromised the plant's seawall, flooding much of the plant, including the location housing the emergency generators. This emergency power was critical for operating the control rooms and providing coolant water for the reactors. The loss of coolant caused the reactor cores to overheat to the point where the fuel's zirconium cladding reacted with water, releasing hydrogen gas and fueling large explosions in three of the four reactor buildings. This resulted in large-scale radiation leakage that has impacted plant employees, nearby citizens, and the local environment. Post-event analysis found that the plant's emergency response center lacked sufficient secure communication lines to provide information to other areas of the plant on key safety-related instrumentation.
- **[N][I] Global Navigation Satellite Systems (GNSS), Gannon Storm.**³⁵ On May 10, 2024, an extreme G5 geomagnetic storm impacted Earth's atmosphere, creating severe plasma disturbances in the ionosphere. The resulting space-weather anomalies severely degraded or entirely knocked out the Real-Time Kinematic (RTK) GPS tracking networks relied upon by modern precision agriculture. During the height of the spring corn-planting season, autonomous tractors and automated seeding machinery across the U.S. Midwest and Canada lost positional accuracy as RTK receivers drifted several feet off course, causing steering equipment to drive in circles. Because precision rows require sub-inch mapping to prevent crop gaps or fertilizer overlap, thousands of farmers were forced to completely suspend fieldwork and park their fleets. The non-cyber signal blackout ultimately caused an estimated \$500 million in cumulative field damages and economic operational losses due to delayed planting windows.

C.3.4. Accidental Events

- **[N][I] NERC Enforcement Action.**³⁶ In 2019, a U.S. energy company was fined \$10 million by NERC for cybersecurity violations that took place between 2015 and 2018. The inability to comply with U.S. standards for cybersecurity was seen as a risk to the security and reliability of the overall power system.
- **[N][D] NASA fire.**³⁷ A security patch was applied to an OT component that controlled a large engineering oven. The patch and associated reboot caused the oven to stop running, which led to a fire that destroyed the spacecraft hardware. The reboot also impeded alarm activation, which allowed the fire to go undetected for 3.5 hours before discovery.

³⁴ Additional information can be found at http://www-pub.iaea.org/MTCD/meetings/PDFplus/2011/cn200/documentation/cn200_Final-Fukushima-Mission_Report.pdf and <http://pbadupws.nrc.gov/docs/ML1414/ML14140A185.pdf>.

³⁵ Additional information on Gannon Storm can be found at https://www.agmanager.info/sites/default/files/pdf/Gannon_Corn_03-05-25.pdf

³⁶ For additional information about fines imposed on energy companies, see [Enforcement Actions 2019 \(nerc.com\)](https://www.nerc.com/enforcement/2019).

³⁷ For additional information on accidental OT losses from applying IT security controls in NASA, see [Final Report - IG-17-011 \(nasa.gov\)](https://www.nasa.gov/reports/ig-17-011).

- 6220 • **[N][D] Hatch Nuclear Power Plant.**³⁸ In 2008, the Hatch nuclear power plant in Georgia
6221 was forced into an emergency shutdown for forty-eight hours after a software update
6222 was installed on a single Windows computer. When the updated computer rebooted, it
6223 reset the data on the control system, causing safety systems to errantly interpret the
6224 lack of data as a drop in water reservoirs that cool the plant’s radioactive nuclear fuel
6225 rods. As a result, the plant’s automated safety systems triggered a shutdown.
6226
6227

³⁸ Additional information can be found at <https://www.homelandsecuritynewswire.com/cyber-mishap-causes-nuclear-power-plant-shutdown>

6228 **Appendix D. OT Security Organizations, Research, and Activities**

6229 This appendix contains abstracts of some of the many activities that address OT cybersecurity.
6230 Organization descriptions and the related information provided in this appendix have been
6231 drawn primarily from the listed organizations' websites and other reliable public sources but
6232 have not been verified. Readers are encouraged to contact the organizations directly for the
6233 most up-to-date and complete information.

6234 **D.1. Consortia and Standards**

6235 **D.1.1. International Electrotechnical Commission (IEC)**

6236 IEC is a standards organization that prepares and publishes international standards for all
6237 electrical, electronic, and related technologies. These standards serve as a basis for creating
6238 national standards and as references for drafting international tenders and contracts. IEC's
6239 members include manufacturers, providers, distributors, vendors, consumers, users, and all
6240 levels of governmental agencies, professional societies, trade associations, and standards
6241 developers from over 60 countries. Below are relevant IEC Technical Committees (TCs) that
6242 contribute to the field of OT security.

6243 <https://www.iec.ch>

6244 **D.1.1.1. IEC Technical Committee 57**

6245 The scope of TC 57 is to prepare international standards for power systems control equipment
6246 and systems, including energy management systems (EMSs), SCADA, distribution automation,
6247 teleprotection, and associated information exchange for real-time and non-real-time
6248 information used in the planning, operation, and maintenance of power systems.

6249 https://www.iec.ch/dyn/www/f?p=103:7:3323052731869:::FSP_ORG_ID,FSP_LANG_ID:1273,25
6250

6251 The list of current working groups (WGs) within TC 57 includes:

- 6252 • WG 3: Telecontrol protocols
- 6253 • WG 10: Power system IED communication and associated data models
- 6254 • WG 13: Software interfaces for operation and planning of the electric grid
- 6255 • WG 14: Enterprise business function interfaces for utility operations
- 6256 • WG 15: Data and communication security
- 6257 • WG 16: Deregulated energy market communications
- 6258 • WG 17: Power system intelligent electronic device communication and associated data
- 6259 models for microgrids, distributed energy resources and distribution automation
- 6260 • WG 18: Hydroelectric power plants - Communication for monitoring and control

- 6261 • WG 19: Interoperability within TC 57 in the long term
- 6262 • WG 20: Power Line Carrier Communication Systems
- 6263 • WG 21: Interfaces and protocol profiles relevant to systems connected to the electrical
- 6264 grid

6265 **D.1.1.2. IEC Technical Committee 65**

6266 The scope of TC 65 is to prepare international standards for the systems and elements used for
6267 industrial process measurement, control, and automation to coordinate standardization
6268 activities that affect the integration of components and functions into such systems, including
6269 safety and security aspects. This work of standardization is to be carried out in the international
6270 fields for equipment and systems.

6271 https://www.iec.ch/dyn/www/f?p=103:7:3323052731869:::FSP_ORG_ID,FSP_LANG_ID:1250,2
6272 [5](#)

6273 **D.1.2. Institute of Electrical and Electronics Engineers, Inc. (IEEE)**

6274 IEEE inspires the global community to innovate for a better tomorrow through its more than
6275 400,000 members in over 160 countries and its highly cited publications, conferences,
6276 technology standards, and professional and educational activities.

6277 <https://www.ieee.org/>

6278 Below are relevant IEEE subsocieties that contribute to the field of OT security.

6279 **D.1.2.1. IEEE Engineering in Medicine and Biology Security (EMBS)**

6280 EMBS is the world's largest international society of biomedical engineers who design the
6281 electrical circuits that make a pacemaker run, create the software that reads an MRI, and help
6282 develop the wireless technologies that allow patients and doctors to communicate over long
6283 distances.

6284 <https://www.embs.org/>

6285 **D.1.2.2. IEEE Industrial Electronics Society (IES)**

6286 IES members focus on the theory and application of electronics, controls, communications,
6287 instrumentation, and computational intelligence for industrial and manufacturing systems and
6288 processes.

6289 <http://www.ieee-ies.org/>

6290 **D.1.2.3. IEEE Power and Energy Society (PES)**

6291 IEEE PES is the world's largest forum for sharing the latest in technological developments in the
6292 electric power industry, for developing standards that guide the development and construction
6293 of equipment and systems, and for educating members of the industry and the general public.

6294 <https://www.ieee-pes.org/>

6295 **D.1.2.4. IEEE Technical Committee on Power System Communications and Cybersecurity**
6296 **(PSCCC)**

6297 IEEE PSCCC Cybersecurity Subcommittee (SO) leads numerous working groups dedicated to
6298 maintaining standards within the field of OT security.

6299 <https://site.ieee.org/pes-pscc/cybersecurity-subcommittee-so/>

- 6300 • IEEE Std 1686, Standard for Intelligent Electronic Devices Cyber Security Capabilities
- 6301 • IEEE Std 1711.1, Standard for a Cryptographic Protocol for Cyber Security of Substation
6302 Serial Links: Substation Serial Protection Protocol (SSPP)
- 6303 • IEEE Std 2030.102.1-2020, Standard for Interoperability of Internet Protocol Security
6304 (IPsec) Utilized within Utility Control Systems
- 6305 • IEEE Std 1711.2-2019, Standard for Secure SCADA Communications Protocol (SSCP)
- 6306 • IEEE Std C37.240, Standard Cybersecurity Requirements for Power System Automation,
6307 Protection and Control Systems
- 6308 • IEEE Std 2808, Standard for Function Designations used in Electrical Power Systems for
6309 Cyber Services and Cybersecurity
- 6310 • IEEE Std 2658, Guide for Cybersecurity Testing in Electric Power Systems
- 6311 • IEEE Std 1547.3, Guide for Cybersecurity of DERs Interface with Electric Power Systems
- 6312 • IEEE Std 1815-2012, Standard for Electric Power Systems Communications-Distributed
6313 Network Protocol (DNP3)

6314 **D.1.2.5. IEEE Robotics and Automation Society (RAS)**

6315 RAS members foster the development and facilitate the exchange of scientific and technological
6316 knowledge in robotics and automation that benefits the profession and humanity.

6317 <https://www.ieee-ras.org/>

6318 **D.1.2.6. IEEE Vehicular Technology Society (VTS)**

6319 The Vehicular Technology Society (VTS) is composed of engineers, scientists, students, and
6320 technicians interested in advancing the theory and practice of electrical engineering as it

6321 applies to mobile communications, land transportation, railroad/mass transit, vehicular electro-
6322 technology equipment and systems, and land, airborne, and maritime mobile services.

6323 <https://vtsociety.org>

6324 **D.1.3. International Society of Automation (ISA)**

6325 The International Society of Automation (ISA) is a non-profit professional association founded in
6326 1945 to create a better world through automation. ISA advances technical competence by
6327 connecting the automation community to achieve operational excellence. It is the trusted
6328 provider of standards-based foundational technical resources, driving the advancement of
6329 individual careers and the overall profession. ISA develops widely used global standards,
6330 certifies professionals, provides education and training, publishes books and technical articles,
6331 hosts conferences and exhibits, and provides networking and career development programs for
6332 its members and customers around the world.

6333 <https://www.isa.org>

6334 **D.1.3.1. ISA95, Enterprise-Control System Integration**

6335 The ISA95 standards development committee defines the interface between control functions
6336 and other enterprise functions based upon the Purdue Reference Model for Computer
6337 Integrated Manufacturing (CIM). The ISA95 standard grew from the Purdue Enterprise
6338 Reference Architecture (PERA), first published by ISA in 1992. Since then, it has served as a
6339 common reference for defining the interfaces between the enterprise and control networks
6340 across all OT sectors.

6341 <https://www.isa.org/standards-and-publications/isa-standards/isa-standards-committees/isa95>

6342 **D.1.3.2. ISA99, Industrial Automation and Control Systems Security**

6343 The ISA99 standards development committee brings together industrial cybersecurity experts
6344 from across the globe to develop ISA standards on industrial automation and control systems
6345 security. This original and ongoing ISA99 work is being used by the International
6346 Electrotechnical Commission to produce the multi-standard ISA/IEC 62443 series, which are
6347 currently organized into four categories: General, Policies and Procedures, System, and
6348 Component.

6349 <https://www.isa.org/standards-and-publications/isa-standards/isa-standards-committees/isa99>

6350 **D.1.3.3. ISASecure**

6351 The ISASecure program is a certification scheme certifying off-the-shelf automation and control
6352 systems to the ISA/IEC 62443 series of standards.

6353 <https://isasecure.org/>

6354 **D.1.3.4. ISAGCA**

6355 ISAGCA is a collaborative forum to advance cybersecurity awareness, education, readiness, and
6356 knowledge sharing. The objectives of ISAGCA include the acceleration and expansion of
6357 standards, certification, education programs, advocacy efforts, and thought leadership.

6358 <https://isagca.org/>

6359 **D.1.3.5. ISA-TR84.00.09, Cybersecurity Related to the Functional Safety Lifecycle**

6360 This document provides guidance on integrating the cybersecurity life cycle with the safety life
6361 cycle, as they relate to Safety Controls, Alarms, and Interlocks (SCAI), including safety
6362 instrumented systems (SISs). This scope includes the work processes and countermeasures
6363 used to reduce the risk posed by cybersecurity threats to the industrial automation and control
6364 system (IACS) network.

6365 <https://www.isa.org/products/isa-tr84-00-09-2017-cybersecurity-related-to-the-f>

6366 **D.1.4. International Organization for Standardization (ISO)**

6367 The International Organization for Standardization (ISO) is an independent, non-governmental
6368 international organization with 165-member national standards bodies. Through its members,
6369 it brings together experts to share knowledge and develop voluntary, consensus-based, and
6370 market-relevant international standards that support innovation and provide solutions to global
6371 challenges. While the 27001/27002 standards are defined for IT systems and environments,
6372 they still have many applications to OT security.

6373 <https://www.iso.org/home.html>

6374 **D.1.4.1. ISO 27001**

6375 ISO/IEC 27001 specifies the requirements for establishing, implementing, maintaining, and
6376 continually improving an information security management system within the context of the
6377 organization. It also includes requirements for assessing and treating information security risks
6378 tailored to the organization's needs. The requirements set out in ISO/IEC 27001 are generic and
6379 intended to be applicable to all organizations, regardless of type, size, or nature.

6380 <https://www.iso.org/standard/54534.html>

6381 **D.1.4.2. ISO 27002:2022**

6382 ISO/IEC 27002:2022 provides guidelines for organizational information security standards and
6383 information security management practices, including the selection, implementation, and
6384 management of controls while taking into account the organization's risk environment.

6385 <https://www.iso.org/standard/75652.html>

6386 **D.1.5. National Council of Information Sharing and Analysis Centers (ISACs)**

6387 Formed in 2003, the NCI is composed of 25 organizations and is a coordinating body designed
6388 to maximize information flow across private-sector critical infrastructures and with
6389 government. ISACs help critical infrastructure owners and operators protect their facilities,
6390 personnel, and customers from cyber and physical security threats and other hazards. ISACs
6391 collect, analyze, and disseminate actionable threat information to their members and provide
6392 tools to mitigate risks and enhance resiliency. ISACs reach deep into their sectors,
6393 communicating critical information far and wide and maintaining sector-wide situational
6394 awareness.

6395 <https://www.nationalisacs.org/member-isacs-3>

6396 **D.1.6. National Institute of Standards and Technology (NIST)**

6397 NIST promotes U.S. innovation and industrial competitiveness by advancing measurement
6398 science, standards, and technology in ways that enhance economic security and improve
6399 quality of life. From the smart electric power grid and electronic health records to atomic
6400 clocks, advanced nanomaterials, and computer chips, innumerable products and services rely
6401 on NIST's technology, measurements, and standards. NIST's Information Technology Laboratory
6402 (ITL) develops and maintains an extensive collection of computer security standards, guidelines,
6403 recommendations, and research, which are released through SPs and other reporting mediums.

6404 <https://csrc.nist.gov/publications/>

6405 **D.1.6.1. NIST SP 800 Series Cybersecurity Guidelines**

6406 The NIST SP 800 series on information technology reports on NIST ITL's research, guidance, and
6407 outreach efforts in computer security, as well as its collaborative activities with industry,
6408 government, and academic organizations. Focus areas include cryptographic technology and
6409 applications, advanced authentication, public-key infrastructure, internetworking security,
6410 criteria and assurance, and security management and support.

6411 <https://csrc.nist.gov/publications/sp800>

6412 **D.1.6.2. NIST SP 1800 Series Cybersecurity Practice Guides**

6413 The NIST SP 1800 series presents practical and usable solutions for applying standards-based
6414 cybersecurity approaches and best practices in the real world. The guides are designed to help
6415 organizations gain efficiencies in implementing cybersecurity technologies while saving them
6416 research and proof-of-concept costs. An 1800 document can map capabilities to the
6417 Cybersecurity Framework and outline the steps needed for another entity or organization to
6418 recreate an example solution.

6419 <https://csrc.nist.gov/publications/sp1800>

6420 **D.1.6.3. NIST Internal or Interagency Reports**

6421 NIST IR series documents are reports on research findings, including background information
6422 for FIPS and SPs.

6423 <https://csrc.nist.gov/publications/ir>

6424 **D.1.7. NERC Critical Infrastructure Protection (CIP) Standards**

6425 The mission of the North American Electric Reliability Corporation (NERC) is to improve the
6426 reliability and security of the bulk power system in North America. To achieve that, NERC
6427 develops and enforces reliability standards; monitors the bulk power system; assesses future
6428 adequacy; audits owners, operators, and users for preparedness; and educates and trains
6429 industry personnel. NERC is a self-regulatory organization that relies on the diverse and
6430 collective expertise of industry participants. As the Electric Reliability Organization, NERC is
6431 subject to audit by the U.S. Federal Energy Regulatory Commission and governmental
6432 authorities in Canada.

6433 NERC has issued a set of cybersecurity standards to reduce the risk of compromise to electrical
6434 generation resources and high-voltage transmission systems above 100 kV, also referred to as
6435 bulk electric systems. Bulk electric systems include balancing authorities, reliability
6436 coordinators, interchange authorities, transmission providers, transmission owners,
6437 transmission operators, generation owners, generation operators, and load serving entities.
6438 The cybersecurity standards include audit measures and levels of non-compliance that can be
6439 tied to penalties. NERC currently maintains Critical Infrastructure Protection (CIP) standards
6440 subject to enforcement with two additional standards that are filed and pending regulatory
6441 approval.

6442 <https://www.nerc.com/pa/Stand/Pages/ReliabilityStandards.aspx>

6443 **D.1.8. Operational Technology Cybersecurity Coalition**

6444 The Operational Technology Cybersecurity Coalition's mission is to promote open, vendor-
6445 neutral, interoperable, standards-based cybersecurity solutions for OT.

6446 <https://www.otcybercoalition.org/>

6447 **D.2. Research Initiatives and Programs**

6448 **D.2.1. Clean Energy Cybersecurity Accelerator Initiative**

6449 This initiative is led by the U.S. Department of Energy (DOE) and the National Renewable Energy
6450 Laboratory (NREL) and brings together federal infrastructure and expertise, asset owners in the
6451 energy sector, and technology innovators in a unified effort to catalyze the development of new
6452 cybersecurity solutions for the Nation's future clean energy grid.

The Cybersecurity Accelerator program offers a world-class facility for asset owners of all sizes and types to work jointly to develop and deploy renewable, modern, and secure grid technologies that are cost-competitive. These innovative technologies will also advance the state of the practice in demonstrating “security by design,” thus ensuring that cybersecurity is built into renewable technologies and architectures at the start of the design and development process, not bolted on after deployment.

<https://www.energy.gov/ceser/department-energy-clean-energy-accelerator-initiative>

D.2.2. Cybersecurity Risk Information Sharing Program (CRISP)

The Cybersecurity Risk Information Sharing Program (CRISP) is a public-private partnership that is co-funded by DOE and industry and managed by the Electricity Information Sharing and Analysis Center (E-ISAC) at NERC. The purpose of CRISP is to collaborate with energy-sector partners to facilitate the timely bidirectional sharing of unclassified and classified threat information and to develop situational awareness tools that enhance the sector’s ability to identify, prioritize, and coordinate the protection of critical infrastructure and key resources. CRISP leverages DOE’s advanced sensors, threat analysis techniques, and expertise to better inform the energy sector of high-level cyber risks. This information is shared with voluntary utility participants who collectively deliver more than 80 % of the Nation’s electricity. The Pacific Northwest National Laboratory (PNNL) plays a lead role at CRISP.

https://www.energy.gov/sites/default/files/2021-12/CRISP%20Fact%20Sheet_508.pdf

D.2.3. Cyber Testing for Resilient Industrial Control Systems (CyTRICS)

DOE CESER has partnered with the Idaho National Laboratory and other stakeholders to identify high-priority OT components, perform expert testing, share information about vulnerabilities in the digital supply chain, and inform improvements in component design and manufacturing.

<https://inl.gov/cytrics/>

D.2.4. Homeland Security Information Network Critical Infrastructure (HSIN-CI)

The Homeland Security Information Network (HSIN) is the trusted network for homeland security mission operations to share Sensitive But Unclassified (SBU) information. The critical infrastructure community on HSIN (HSIN-CI) is the primary system through which private-sector owners and operators, DHS, and other federal, state, and local government agencies collaborate to protect the Nation’s critical infrastructure. HSIN-CI provides real-time collaboration tools at no charge, including a virtual meeting space, document sharing, alerts, and instant messaging.

<https://www.dhs.gov/hsin-critical-infrastructure>

6486 **D.2.5. INL Cyber-Informed Engineering (CIE) and Consequence-Driven CIE (CCE)**

6487 The DOE and the Idaho National Laboratory have developed a framework to guide the
6488 application of cybersecurity principles across the engineering design life cycle. The Cyber-
6489 Informed Engineering (CIE) framework and body of knowledge drive the inclusion of
6490 cybersecurity as a foundational element of risk management for engineering functions that are
6491 aided by digital technology. Consequence-Driven Cyber-Informed Engineering (CCE) is a
6492 rigorous process for applying CIE's core principles to a specific organization, facility, or mission
6493 by identifying its most critical functions and methods, as well as the means by which an
6494 adversary would likely use to manipulate or compromise them, and determining the most
6495 effective means of removing or mitigating those risks.

6496 CIE emphasizes "engineering out" potential risk in key areas and ensuring resiliency and
6497 response maturity within the design of the engineered system. CCE walks an organization
6498 through core components of CIE in CCE's 4-phase process to evaluate and remove or mitigate
6499 weaknesses in their critical functions.

6500 <https://inl.gov/cie/>

6501 **D.2.6. NIST Cyber-Physical Systems and Internet of Things Program**

6502 The definitions of cyber-physical systems (CPS) and IoT are converging over time to include a
6503 common emphasis on the interaction of digital, analog, physical, and human components in
6504 systems engineered for function through integrated physics and logic. CPS and IoT enable
6505 innovative applications in important economic sectors, such as smart cities, energy,
6506 manufacturing, transportation, and emergency response. The CPS/IoT Program develops and
6507 demonstrates new measurement science and promotes the emergence of consensus standards
6508 and protocols for advanced cyber-physical systems and IoT that are scalable, effective,
6509 measurable, interoperable, trustworthy, and assured. The Engineering Laboratory's Smart Grid
6510 and Cyber-Physical Systems Program Office also provides leadership to support NIST-wide
6511 CPS/IoT program coordination with the Information Technology, Communications Technology,
6512 and Physical Measurement Laboratories.

6513 <https://www.nist.gov/programs-projects/cyber-physical-systems-and-internet-things-program>

6514 **D.2.7. NIST Cybersecurity for Smart Grid Systems Project**

6515 Smart grid cybersecurity must address both inadvertent compromises of the electric
6516 infrastructure due to user error, equipment failures, and natural disasters as well as deliberate
6517 attacks, such as from disgruntled employees, industrial espionage, and terrorists. NIST will
6518 address these challenges through research conducted in the NIST Smart Grid Testbed facility
6519 and leadership within the Smart Electric Power Alliance (SEPA) Cybersecurity Committee (SGCC)
6520 to evaluate cybersecurity policies and measures in industry standards and develop relevant
6521 guidance documents for the smart grid cybersecurity community. The primary goal is to
6522 develop a cybersecurity risk management strategy for the smart grid to enable secure
6523 interoperability of solutions across different domains and components. The Cybersecurity for

6524 Smart Grid Systems Project is moving forward to address critical cybersecurity needs by
6525 promoting the technology transfer of best practices, standards, voluntary guidance, and
6526 research in the areas of applied cryptography and cybersecurity for microgrids. This project will
6527 provide foundational cybersecurity guidance, cybersecurity reviews, and recommendations for
6528 standards and requirements, outreach, and collaborations in the cross-cutting issue of
6529 cybersecurity in the smart grid.

6530 <https://www.nist.gov/programs-projects/cybersecurity-smart-grid-systems>

6531 **D.2.8. NIST Cybersecurity for Smart Manufacturing Systems Project**

6532 The Cybersecurity for Smart Manufacturing Systems project develops cybersecurity
6533 implementation methods, metrics, and tools to enable manufacturers to implement
6534 cybersecurity capabilities in smart manufacturing systems while addressing the demanding
6535 performance, reliability, and safety requirements of these systems.

6536 <https://www.nist.gov/programs-projects/cybersecurity-smart-manufacturing-systems>

6537 **D.2.9. NIST Reliable, High-Performance Wireless Systems for Factory Automation**

6538 The Reliable, High-Performance Wireless Systems for Factory Automation project develops
6539 robust requirements, system models, recommended architectures, and guidelines for the
6540 integration of trustworthy wireless systems within a factory workcell, where wireless is the
6541 primary mode of communication, enabling robot mobility and ease of installation of edge
6542 devices.

6543 <https://www.nist.gov/programs-projects/reliable-high-performance-wireless-systems-factory-automation>

6545 **D.2.10. NIST Prognostics and Health Management for Reliable Operations in Smart Manufacturing (PHM4SM)**

6547 The NIST Prognostics and Health Management for Reliable Operations in Smart Manufacturing
6548 (PHM4SM) project develops and deploys measurement science to promote the
6549 implementation, verification, and validation of advanced monitoring, diagnostic, and prognostic
6550 technologies to increase reliability and decrease downtime in smart manufacturing systems.

6551 <https://www.nist.gov/programs-projects/prognostics-and-health-management-reliable-operations-smart-manufacturing-phm4sm>

6553 **D.2.11. NIST Supply Chain Traceability for Agri-Food Manufacturing**

6554 The NIST Supply Chain Traceability for Agri-Food Manufacturing project develops and deploys
6555 new standards, tools, and guidelines for traceability and cybersecurity that increase trust
6556 among participants and customers of agri-food manufacturing supply chains.

6557 <https://www.nist.gov/programs-projects/supply-chain-traceability-agri-food-manufacturing>

6558 **D.2.12. NIST AI RMF Trustworthy AI in Critical Infrastructure Profile**

6559 NIST is developing an AI Risk Management Framework Profile that is tailored to critical
6560 infrastructure environments across IT and OT. It is intended to help operators apply the AI RMF
6561 to AI-enabled capabilities and communicate trustworthiness requirements to developers and
6562 stakeholders.

6563 <https://www.nist.gov/programs-projects/concept-note-ai-rmf-profile-trustworthy-ai-critical->
6564 [infrastructure](https://www.nist.gov/programs-projects/concept-note-ai-rmf-profile-trustworthy-ai-critical-)

6565 **D.2.13. NIST AI in Manufacturing**

6566 In December 2025, NIST awarded \$20 million to the MITRE Corporation to establish two centers
6567 advancing AI-based technology solutions for U.S. manufacturing productivity and critical
6568 infrastructure cybersecurity, including AI-driven capabilities for detecting and responding to
6569 cyberthreats targeting essential services.

6570 <https://www.nist.gov/news-events/news/2025/12/nist-launches-centers-ai-manufacturing->
6571 [and-critical-infrastructure](https://www.nist.gov/news-events/news/2025/12/nist-launches-centers-ai-manufacturing-)

6572 **D.3. Tools and Training**

6573 **D.3.1. CISA Cyber Security Evaluation Tool (CSET®)**

6574 CISA's Cyber Security Evaluation Tool (CSET®) provides a systematic, disciplined, and repeatable
6575 approach for evaluating an organization's security posture. CSET is a desktop software tool that
6576 guides asset owners and operators through a step-by-step process to evaluate ICS and IT
6577 network security practices. Users can evaluate their own cybersecurity stance using many
6578 recognized government and industry standards and recommendations.

6579 <https://github.com/cisagov/cset/releases>

6580 **D.3.2. CISA Cybersecurity Framework Guidance**

6581 Sector-specific guidance has been completed by all six critical infrastructure sectors for which
6582 the Department of Homeland Security's Office of Infrastructure Protection is the Sector-Specific
6583 Agency (SSA): Chemical, Commercial Facilities, Critical Manufacturing, Dams, Emergency
6584 Services, and Nuclear. Guidance is developed in close collaboration with the SSA alongside the
6585 Sector Coordinating Councils (SCC) and Government Coordinating Councils (GCC) to provide a
6586 holistic view of a sector's cybersecurity risk environment.

6587 <https://www.cisa.gov/resources-tools/resources/commercial-facilities-sector-cybersecurity->
6588 [framework-implementation](https://www.cisa.gov/resources-tools/resources/commercial-facilities-sector-cybersecurity-)

6589 <https://www.cisa.gov/resources-tools/resources/critical-manufacturing-sector-cybersecurity->
6590 [framework-implementation-guidance](https://www.cisa.gov/resources-tools/resources/critical-manufacturing-sector-cybersecurity-)

6591 [https://www.cisa.gov/resources-tools/resources/dams-sector-cybersecurity-framework-](https://www.cisa.gov/resources-tools/resources/dams-sector-cybersecurity-framework-implementation-guidance-2020)
6592 [implementation-guidance-2020](https://www.cisa.gov/resources-tools/resources/dams-sector-cybersecurity-framework-implementation-guidance-2020)

6593 [https://www.cisa.gov/resources-tools/resources/emergency-services-sector-cybersecurity-](https://www.cisa.gov/resources-tools/resources/emergency-services-sector-cybersecurity-framework-implementation-guidance)
6594 [framework-implementation-guidance](https://www.cisa.gov/resources-tools/resources/emergency-services-sector-cybersecurity-framework-implementation-guidance)

6595 [https://www.cisa.gov/resources-tools/resources/nuclear-sector-cybersecurity-framework-](https://www.cisa.gov/resources-tools/resources/nuclear-sector-cybersecurity-framework-implementation-guidance)
6596 [implementation-guidance](https://www.cisa.gov/resources-tools/resources/nuclear-sector-cybersecurity-framework-implementation-guidance)

6597 **D.3.3. CISA ICS Alerts, Advisories, and Reports**

6598 CISA Alert is intended to provide timely notification to critical infrastructure owners and
6599 operators concerning threats or activities with the potential to impact critical infrastructure
6600 computing networks, including current security issues, vulnerabilities, and exploits. CISA
6601 maintains a list of ICS-related Technical Information Papers (TIPs), Annual Reports (Year in
6602 Review), and third-party products that it considers to be of interest to persons engaged in
6603 protecting ICS.

6604 <https://www.cisa.gov/topics/industrial-control-systems>

6605 **D.3.4. CISA ICS Training Courses**

6606 CISA offers both self-paced virtual online training courses via a virtual learning portal as well as
6607 instructor-led classes provided at various venues. All CISA training courses are offered at no
6608 cost to the attendee.

6609 <https://www.cisa.gov/uscert/ics/Training-Available-Through-CISA>

6610 **D.3.5. CISA Known Exploited Vulnerabilities (KEV) Catalog**

6611 CISA's KEV catalog is a continuously updated list of CVEs with confirmed evidence of active
6612 exploitation, including ICS and SCADA-specific entries, and is regularly referenced in vendor
6613 advisories and OT security assessments. For OT asset owners, the catalog offers a more
6614 operationally relevant basis for prioritization based on confirmed exploitation activity, rather
6615 than relying on vulnerability scoring alone.

6616 <https://www.cisa.gov/known-exploited-vulnerabilities-catalog>

6617 **D.3.6. CISA/NCSC Secure Connectivity Principles for Operational Technology**

6618 Published in January 2026 by the UK National Cyber Security Centre (NCSC) in partnership with
6619 CISA, the FBI, and cybersecurity agencies across Australia, Canada, Germany, and the
6620 Netherlands, this joint guidance establishes eight principles for designing, securing, and
6621 managing connectivity in OT environments. The principles address remote access, boundary
6622 protection, network segmentation, and hardware-enforced controls, and provide architectural
6623 recommendations for OT environments.

6624 <https://www.ncsc.gov.uk/sites/default/files/documents/ncsc-secure-connectivity-for->
6625 [operational-technology.pdf](https://www.ncsc.gov.uk/sites/default/files/documents/ncsc-secure-connectivity-for-operational-technology.pdf)

6626 **D.3.7. CISA Secure by Design/Secure by Default**

6627 Initially published in April 2023 and updated in October 2023 with expanded principles and 17
6628 international partner agencies, this joint guidance from CISA, the FBI, and NSA urges technology
6629 manufacturers to build security into products by default rather than leaving it to customers. For
6630 OT environments, the guidance is most directly applicable in the procurement context, giving
6631 asset owners a framework for evaluating and demanding that security be built into vendor
6632 products.

6633 <https://www.cisa.gov/securebydesign>

6634 **D.3.8. MITRE ATT&CK for ICS**

6635 MITRE ATT&CK for ICS is a curated knowledge base for cyber adversary behavior in the ICS
6636 technology domain. It reflects the various phases of an adversary's attack life cycle and the
6637 assets and systems they are known to target. ATT&CK for ICS originated from MITRE internal
6638 research focused on applying the ATT&CK methodology to the ICS technology domain.

6639 <https://attack.mitre.org/matrices/ics/>

6640 **D.3.9. MITRE D3FEND for OT**

6641 MITRE D3FEND is a knowledge graph cataloging defensive cybersecurity countermeasures and
6642 their relationships to adversary techniques, serving as a complement to ATT&CK. In December
6643 2025, MITRE expanded D3FEND to cover OT environments with OT-specific artifacts,
6644 countermeasures, and mappings to ATT&CK for ICS.

6645 <https://d3fend.mitre.org/domain/ot/>

6646 **D.3.10. MITRE EMB3D**

6647 EMB3D is a MITRE threat model that catalogs cybersecurity threats targeting embedded
6648 devices across critical infrastructure and OT environments, organizing threats by device
6649 hardware, system software, application software, and networking properties to help vendors
6650 and asset owners build tailored threat models. It cross-references ATT&CK for ICS, CWE, and
6651 CVE, and is maintained as a living, publicly available framework.

6652 <https://emb3d.mitre.org/>

6653 **D.3.11. NIST Cybersecurity Framework 2.0**

6654 Recognizing that the national and economic security of the United States depends on the
6655 reliable functioning of critical infrastructure, the President issued Executive Order 13636,

6656 *Improving Critical Infrastructure Cybersecurity*, in February 2013 [EO13636]. It directed NIST to
6657 work with stakeholders to develop a voluntary framework for reducing cyber risks to critical
6658 infrastructure based on existing standards, guidelines, and practices. In February of 2024, NIST
6659 published Version 2.0 of the Cybersecurity Framework.

6660 <https://www.nist.gov/cyberframework/framework>

6661 **D.3.12. SANS ICS Security Courses**

6662 SANS offers several courses that provide hands-on training focused on the cybersecurity of OT
6663 environments. These courses equip both security professionals and control system engineers
6664 with the knowledge and skills needed to safeguard critical infrastructure.

6665 <https://www.sans.org/industrial-control-systems-security/>

6666 **D.3.13. OWASP Operational Technology (OT) Top 10**

6667 The OWASP OT Top 10 is a community-developed reference document cataloging the most
6668 significant security risks facing OT environments, including industrial control systems and
6669 critical infrastructure. In contrast to the traditional OWASP Top 10, which is scoped to web
6670 applications, the OT Top 10 addresses the distinct threat landscape of cyber-physical
6671 environments, where security failures can result in physical damage, safety hazards, and
6672 operational disruption.

6673 <https://ot.owasp.org/>

6674 **D.3.14. UFC 4-010-06, Cybersecurity of Facility-Related Control Systems (FRCS)**

6675 UFC 4-010-06 is a mandatory Core Unified Facilities Criteria document published by the
6676 Department of Defense in October 2023 that establishes cybersecurity requirements for the
6677 planning, design, and construction of facility-related control systems, including building control,
6678 utility, electronic security, and fire and life safety systems. It defines a five-step process for
6679 applying Risk Management Framework security controls to control system design, embedding
6680 cybersecurity into the design phase rather than retrofitting it after construction.

6681 https://www.wbdg.org/FFC/DOD/UFC/ufc_4_010_06_2023.pdf

6682 **D.4. Sector-Specific Resources**

6683 **D.4.1. Chemical**

6684 • Chemical Facility Anti-Terrorism Standards (CFATS) – [https://www.cisa.gov/chemical-](https://www.cisa.gov/chemical-facility-anti-terrorism-standards)
6685 [facility-anti-terrorism-standards](https://www.cisa.gov/chemical-facility-anti-terrorism-standards)

6686 • ChemLock – <https://www.cisa.gov/chemlock>

6687 • American Chemistry Council (ACC) – <https://www.americanchemistry.com>

- 6688 • American Petroleum Institute (API) – <https://www.api.org>
- 6689 • American Gas Association (AGA) – <https://www.aga.org>
- 6690 • American Fuel and Petrochemical Manufacturers (AFPM) – <https://www.afpm.org>
- 6691 • Society of Chemical Manufacturers and Affiliates (SOCMA) – <https://www.socma.org>

6692 **D.4.2. Communications**

- 6693 • Federal Communications Commission (FCC) – <https://www.fcc.gov>
- 6694 ○ Cybersecurity and Communications Reliability Division
- 6695 ○ Communications Security, Reliability, and Interoperability Council (CSRIC)

6696 **D.4.3. Critical Manufacturing**

- 6697 • National Association of Manufacturers (NAM) – <https://www.nam.org>
- 6698 • NAM Cyber Cover
- 6699 • Association for Advancing Automation (A3) – <https://www.automate.org>
- 6700 • Measurement, Control & Automation Association (MCAA) – <https://www.themcaa.org>
- 6701 • International Association for Automation and Robotics in Construction (IAARC) –
- 6702 <https://www.iaarc.org>
- 6703 • ODVA – <https://www.odva.org>

6704 **D.4.4. Dams**

- 6705 • Association of State Dam Safety Officials (ASDSO) – <http://www.damsafety.org>

6706 **D.4.5. Energy**

- 6707 • U.S. Department of Energy (DOE) – <https://www.energy.gov>
- 6708 ○ The Office of Cybersecurity, Energy Security, and Emergency Response (CESER)
- 6709 • International Council on Large Electric Systems (CIGRE) – <https://www.cigre.org>
- 6710 • American Public Power Association (APPA) – <https://www.publicpower.org>
- 6711 ○ Cybersecurity Defense Community (CDC)
- 6712 • Electric Power Research Institute (EPRI) – <https://www.epri.com>
- 6713 ○ National Electric Sector Cybersecurity Resource (NESCOR)

6714 **D.4.6. Food and Agriculture**

- 6715 • U.S. Department of Agriculture (USDA) – <https://www.usda.gov>
- 6716 • U.S. Food and Drug Administration (FDA) – <https://www.fda.gov>
- 6717 • National Farmers Union (NFU) – <https://www.nfu.org>
- 6718 ○ Farm Crisis Center

6719 **D.4.7. Healthcare and Public Health**

- 6720 • U.S. Food and Drug Administration (FDA) – <https://www.fda.gov>
- 6721 ○ Digital Health Center of Excellence
- 6722 • Department of Health and Human Services (HHS) – <https://www.hhs.gov>
- 6723 ○ Health Sector Cybersecurity Coordination Center (HC3)
- 6724 • American Hospital Association (AHA) – <https://www.aha.org/>
- 6725 ○ AHA Preferred Cybersecurity Provider (APCP) Program
- 6726 • National Institutes of Health (NIH) – <https://www.nih.gov>
- 6727 ○ NIH Information Technology Acquisition and Assessment Center (NITAAC)
- 6728 • American Medical Association (AMA) – <https://www.ama-assn.org>

6729 **D.4.8. Nuclear Reactors, Materials, and Waste**

- 6730 • U.S. Nuclear Regulatory Commission (NRC) – <https://www.nrc.gov>
- 6731 ○ Office of Nuclear Security and Incident Response Cyber Security Branch (CSB)
- 6732 • International Atomic Energy Agency (IAEA) – <https://www.iaea.org>
- 6733 • Nuclear Energy Agency (NEA) – <https://www.oecd-nea.org>
- 6734 ○ Digital Instrumentation and Control Working Group (DICWG)
- 6735 ○ Nuclear Energy Institute (NEI) – <https://www.nei.org>
- 6736 • World Institute of Nuclear Security (WINS) – <https://www.wins.org>

6737 **D.4.9. Transportation Systems**

- 6738 • U.S. Department of Transportation (DOT) – <https://www.transportation.gov>
- 6739 ○ Intelligent Transportation Systems Joint Program Office
- 6740 • Federal Aviation Administration (FAA) – <https://www.faa.gov>
- 6741 ○ Aviation Cyber Initiative (ACI)

- 6742
 - Air Traffic Organization (ATO) Cybersecurity Group
- 6743
 - Federal Highway Administration (FHWA) – <https://highways.dot.gov>
- 6744
 - FHWA Office of Operations Research, Development, and Technology
- 6745
 - Federal Motor Carrier Safety Administration (FMCSA) – <https://www.fmcsa.dot.gov>
- 6746
 - Federal Railroad Administration (FRA) – <https://railroads.dot.gov>
- 6747
 - FRA Office of Research, Development, and Technology
- 6748
 - Federal Transit Administration (FTA) – <https://www.transit.dot.gov>
- 6749
 - Maritime Administration (MARAD) – <https://www.maritime.dot.gov>
- 6750
 - Office of Maritime Security
- 6751
 - Pipeline and Hazardous Materials Safety Administration (PHMSA) –
- 6752
 - <https://www.phmsa.dot.gov>
- 6753
 - National Highway Traffic Safety Administration (NHTSA) – <https://www.nhtsa.gov>
- 6754
 - Transportation Security Administration (TSA) – <https://www.tsa.gov/for-industry>
- 6755
 - Surface Transportation Cybersecurity Resource Toolkit
- 6756
 - SD Pipeline-2021-01G - Enhancing Pipeline Cybersecurity. Transportation
- 6757
 - Security Administration –
- 6758
 - [https://www.tsa.gov/sites/default/files/signed_security-directive-pipeline-2021-](https://www.tsa.gov/sites/default/files/signed_security-directive-pipeline-2021-01g-and-transmittal-memo_508c.pdf)
- 6759
 - [01g-and-transmittal-memo_508c.pdf](https://www.tsa.gov/sites/default/files/signed_security-directive-pipeline-2021-01g-and-transmittal-memo_508c.pdf)
- 6760
 - SD 1580-21-01E - Enhancing Rail Cybersecurity. Transportation Security
- 6761
 - Administration – [https://www.tsa.gov/sites/default/files/signed_security-](https://www.tsa.gov/sites/default/files/signed_security-directive-1580-21-01e-and-transmittal-memo_508c.pdf)
- 6762
 - [directive-1580-21-01e-and-transmittal-memo_508c.pdf](https://www.tsa.gov/sites/default/files/signed_security-directive-1580-21-01e-and-transmittal-memo_508c.pdf)
- 6763
 - Association of American Railroads – <https://www.aar.org>
- 6764
 - International Maritime Organization (IMO) – <https://www.imo.org>
- 6765
 - Resolution MSC.428(98) - Maritime Cyber Risk Management in Safety
- 6766
 - Management Systems –
- 6767
 - [https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/Reso-](https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/Resolution%20MSC.428(98).pdf)
- 6768
 - [lution%20MSC.428\(98\).pdf](https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/Resolution%20MSC.428(98).pdf)
- 6769
 - MSC-FAL.1/Circ.3/Rev.3 - Guidelines on Maritime Cyber Risk Management –
- 6770
 - [https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/MSC-](https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/MSC-FAL.1-Circ.3-Rev.3.pdf)
- 6771
 - [FAL.1-Circ.3-Rev.3.pdf](https://wwwcdn.imo.org/localresources/en/OurWork/Security/Documents/MSC-FAL.1-Circ.3-Rev.3.pdf)
- 6772
 - International Association of Classification Societies (IACS) – <https://iacs.org.uk>
- 6773
 - UR E26 - Cyber Resilience of Ships – [https://iacs.org.uk/resolutions/ur-e/ur-e26-](https://iacs.org.uk/resolutions/ur-e/ur-e26-new/ur-e26-new)
- 6774
 - [new/ur-e26-new](https://iacs.org.uk/resolutions/ur-e/ur-e26-new/ur-e26-new)
- 6775
 - UR E27 - Cyber Resilience of Onboard Systems and Equipment –
- 6776
 - <https://iacs.org.uk/resolutions/unified-requirements/ur-e/ur-e27-rev1>

- 6777 • SAE International – <https://www.sae.org>
- 6778 ○ ISO/SAE 21434:2021 - Road Vehicles - Cybersecurity Engineering –
6779 <https://www.iso.org/standard/70918.html>
- 6780 ○ SAE J1939 - Serial Control and Communications Heavy Duty Vehicle Network -
6781 Top Level Document – [https://www.sae.org/standards/j1939_202603-serial-](https://www.sae.org/standards/j1939_202603-serial-control-communications-heavy-duty-vehicle-network-top-level-document)
6782 [control-communications-heavy-duty-vehicle-network-top-level-document](https://www.sae.org/standards/j1939_202603-serial-control-communications-heavy-duty-vehicle-network-top-level-document)
- 6783 • Department of Defense (DoD) – <https://www.war.gov/>
- 6784 ○ MIL-STD-1553 - Digital Time Division Command/Response Multiplex Data Bus –
6785 https://quicksearch.dla.mil/qsDocDetails.aspx?ident_number=36973

6786 **D.4.10. Water and Wastewater**

- 6787 • U.S. Environmental Protection Agency (EPA) – <https://www.epa.gov>
- 6788 ○ Drinking Water and Wastewater Resilience
- 6789 • American Water Works Association (AWWA) – <https://www.awwa.org>
- 6790 ○ AWWA Cybersecurity Tool
- 6791 • Association of Metropolitan Water Agencies (AMWA) – <https://www.amwa.net>
- 6792 • National Association of Water Companies (NAWC) – <https://www.nawc.org>
- 6793 • WaterISAC – <https://www.waterisac.org/>

6794 **D.5. Conferences and Working Groups**

6795 **D.5.1. Digital Bond's SCADA Security Scientific Symposium (S4)**

6796 Since 2007, S4 has hosted an ICS security conference that was initially founded to showcase
6797 advanced and highly technical content to the ICS audience. S4 has since grown to accommodate
6798 other ICS security content but remains a premier venue to present technical findings within OT
6799 security.

6800 <https://s4xevents.com/>

6801 **D.5.2. IFIP Working Group 11.10 on Critical Infrastructure Protection**

6802 The International Federation for Information Processing (IFIP) Working Group 11.10 is an active
6803 international community of scientists, engineers, and practitioners dedicated to advancing
6804 state-of-the-art research and practices in the emerging field of critical infrastructure protection.

6805 <http://ifip1110.org/Conferences/>

6806 **D.5.3. SecurityWeek's ICS Cyber Security Conference**

6807 Since 2002, SecurityWeek has held an annual conference focused on cybersecurity for the
6808 industrial control systems sector, where ICS users, vendors, system security providers, and
6809 government representatives can meet to discuss the latest cyber incidents, analyze their
6810 causes, and cooperate on solutions.

6811 <https://www.icscybersecurityconference.com/>

6812 **Appendix E. OT Overlay**

6813 The OT overlay is a partial tailoring of the controls and control baselines
6814 in SP 800-53r5 and adds supplementary guidance specific to OT. The
6815 concept of overlays is discussed in Appendix C of SP 800-53B. The OT
6816 overlay is intended to be applicable to all OT systems in all industrial
6817 sectors and to serve as a model for other overlays. Further tailoring can
6818 add specificity to a particular sector (e.g., pipeline, energy). Ultimately,
6819 an overlay may be produced for a specific system (e.g., the XYZ
6820 company).

6821 This OT overlay constitutes supplemental guidance and tailoring for SP
6822 800-53r5. Duplicating Appendix F of SP 800-53 would increase the size
6823 of this publication significantly, so it is not included here.

6824 Overlays provide a structured approach to help organizations tailor control baselines and
6825 develop specialized security plans that can be applied to specific mission and business
6826 functions, environments of operation, and/or technologies. This specialization approach is
6827 important as the number of threat-driven controls and control enhancements in the catalog
6828 increases and organizations develop risk management strategies to address their specific
6829 protection needs within defined risk tolerances.

6830 A repository of overlays may be found at [https://csrc.nist.gov/Projects/risk-](https://csrc.nist.gov/Projects/risk-management/sp800-53-controls/overlay-repository)
6831 [management/sp800-53-controls/overlay-repository](https://csrc.nist.gov/Projects/risk-management/sp800-53-controls/overlay-repository). This overlay may be referenced as the SP
6832 800-82r4 Operational Technology Overlay (“NIST SP 800-82r4 OT Overlay”). It is based on SP
6833 800-53r5 [SP800-53r5].

6834 NIST developed this overlay in furtherance of its statutory responsibilities under the Federal
6835 Information Security Modernization Act (FISMA) of 2014 (Public Law 113-283) [FISMA],
6836 Presidential Policy Directive 21 (PPD-21) [PPD-21], and Executive Order 13636 [EO13636]. NIST
6837 is responsible for developing standards and guidelines, including minimum requirements, for
6838 providing adequate information security for all agency operations and assets, but such
6839 standards and guidelines shall not apply to national security systems without the express
6840 approval of appropriate federal officials exercising policy authority over such systems.

6841 **E.1. Overlay Characteristics**

6842 OT encompasses a broad range of programmable systems and devices that interact with the
6843 physical environment or manage devices that interact with the physical environment. These
6844 systems and devices detect or cause a direct change through the monitoring and/or control of
6845 devices, processes, and events. Examples include industrial control systems, building
6846 automation systems, transportation systems, physical access control systems, physical
6847 environment monitoring systems, and physical environment measurement systems.

6848 ICS consists of combinations of control components (e.g., electrical, mechanical, hydraulic,
6849 pneumatic) that act together to achieve an objective (e.g., manufacturing, transportation of
6850 matter or energy). The part of the system primarily concerned with producing an output is

referred to as the process. The control part of the system includes the specification of the desired output or performance. Control can be fully automated or may include a human in the loop.

Section 2.4 provides an overview of various OT systems, such as SCADA, DCS, PLCs, BASs, PACSs, and IIoT.

E.2. Applicability

The purpose of this overlay is to provide guidance for securing OT systems. This overlay has been prepared for use by federal agencies. It may be used by non-governmental organizations on a voluntary basis.

Privacy is a risk consideration for OT systems. For additional guidance, refer to the NIST Privacy Framework [PF]. The application of privacy in OT will depend on sector and organizational risks, so controls that are exclusively related to privacy have not been included in this OT overlay. Each organization will need to independently determine applicability. All controls and control enhancements that only appear in the privacy baseline have been removed from this OT overlay according to this rationale.

E.3. Overlay Summary

Table 18 provides a summary of the controls and control enhancements from SP 800-53r5, Appendix F [SP800-53r5] that have been allocated to the initial control baselines (i.e., Low, Moderate, and High) along with indications of OT discussion and OT tailoring. The table uses the following conventions:

- **Bold** indicates controls and control enhancements with OT discussions.
- Underline indicates that this overlay has added a control to the baseline that is supplemental to the baselines provided in SP 800-53B.
- ~~Strikethrough~~ indicates that a control or control enhancement has been removed from this baseline compared to the baselines provided in SP 800-53B.

In the following example, OT discussion was added to Control Enhancement 1 of AU-4 (bolded). In addition, Control Enhancement 1 of AU-4 was added to the Low, Moderate (Mod), and High baselines (underlined) compared with the 800-53B baseline, which did not include AU-4 Control Enhancement 1.

AU-4	Audit Storage Capacity	AU-4 (1)	AU-4 <u>(1)</u>	AU-4 <u>(1)</u>
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Some controls and control enhancements are useful to many OT environments but are not applicable across all OT sectors or architectures. Such controls may have additional OT discussion. These will appear in the individual control tables. Controls and control enhancements without baselines are not included in Table 18.

6884

Table 18. Control baselines

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
AC-1	Policy and Procedures	AC-1	AC-1	AC-1
AC-2	Account Management	AC-2	AC-2 (1) (2) (3) (4) (5) (13)	AC-2 (1) (2) (3) (4) (5) (11) (12) (13)
AC-3	Access Enforcement	AC-3	AC-3	AC-3 (11)
AC-4	Information Flow Enforcement		AC-4	AC-4 (4)
AC-5	Separation of Duties		AC-5	AC-5
AC-6	Least Privilege		AC-6 (1) (2) (5) (7) (9) (10)	AC-6 (1) (2) (3) (5) (7) (9) (10)
AC-7	Unsuccessful Logon Attempts	AC-7	AC-7	AC-7
AC-8	System Use Notification	AC-8	AC-8	AC-8
AC-10	Concurrent Session Control			AC-10
AC-11	Device Lock		AC-11 (1)	AC-11 (1)
AC-12	Session Termination		AC-12	AC-12
AC-14	Permitted Actions without Identification or Authentication	AC-14	AC-14	AC-14
AC-17	Remote Access	AC-17 (9)	AC-17 (1) (2) (3) (4) (9) (10)	AC-17 (1) (2) (3) (4) (9) (10)
AC-18	Wireless Access	AC-18	AC-18 (1) (3)	AC-18 (1) (3) (4) (5)
AC-19	Access Control for Mobile Devices	AC-19	AC-19 (5)	AC-19 (5)
AC-20	Use of External Systems	AC-20	AC-20 (1) (2)	AC-20 (1) (2)
AC-21	Information Sharing		AC-21	AC-21
AC-22	Publicly Accessible Content	AC-22	AC-22	AC-22
AT-1	Policy and Procedures	AT-1	AT-1	AT-1
AT-2	Literacy Training and Awareness	AT-2 (2)	AT-2 (2) (3) (4)	AT-2 (2) (3) (4)
AT-3	Role-Based Training	AT-3	AT-3	AT-3
AT-4	Training Records	AT-4	AT-4	AT-4

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
AU-1	Policy and Procedures	AU-1	AU-1	AU-1
AU-2	Event Logging	AU-2	AU-2	AU-2
AU-3	Content of Audit Records	AU-3	AU-3 (1)	AU-3 (1)
AU-4	Audit Log Storage Capacity	AU-4 <u>(1)</u>	AU-4 <u>(1)</u>	AU-4 <u>(1)</u>
AU-5	Response to Audit Logging Process Failures	AU-5	AU-5	AU-5 (1) (2)
AU-6	Audit Record Review, Analysis, and Reporting	AU-6	AU-6 (1) (3)	AU-6 (1) (3) (5) (6)
AU-7	Audit Record Reduction and Report Generation		AU-7 (1)	AU-7 (1)
AU-8	Time Stamps	AU-8	AU-8	AU-8
AU-9	Protection of Audit Information	AU-9	AU-9 (4)	AU-9 (2) (3) (4)
AU-10	Non-repudiation			AU-10
AU-11	Audit Record Retention	AU-11	AU-11	AU-11
AU-12	Audit Generation	AU-12	AU-12	AU-12 (1) (3)
CA-1	Policy and Procedures	CA-1	CA-1	CA-1
CA-2	Control Assessments	CA-2	CA-2 (1)	CA-2 (1) (2)
CA-3	Information Exchange	CA-3	CA-3	CA-3 (6)
CA-5	Plan of Action and Milestones	CA-5	CA-5	CA-5
CA-6	Authorization	CA-6	CA-6	CA-6
CA-7	Continuous Monitoring	CA-7 (4)	CA-7 (1) (4)	CA-7 (1) (4)
CA-8	Penetration Testing			CA-8 (1)
CA-9	Internal System Connections	CA-9	CA-9	CA-9
CM-1	Policy and Procedures	CM-1	CM-1	CM-1
CM-2	Baseline Configuration	CM-2	CM-2 (2) (3) (7)	CM-2 (2) (3) (7)
CM-3	Configuration Change Control		CM-3 (2) (4)	CM-3 (1) (2) (4) (6)
CM-4	Impact Analysis	CM-4	CM-4 (2)	CM-4 (1) (2)
CM-5	Access Restrictions for Change	CM-5	CM-5	CM-5 (1)

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
CM-6	Configuration Settings	CM-6	CM-6	CM-6 (1) (2)
CM-7	Least Functionality	CM-7	CM-7 (1) (2) (5)	CM-7 (1) (2) (5)
CM-8	System Component Inventory	CM-8	CM-8 (1) (3)	CM-8 (1) (2) (3) (4)
CM-9	Configuration Management Plan		CM-9	CM-9
CM-10	Software Usage Restrictions	CM-10	CM-10	CM-10
CM-11	User-Installed Software	CM-11	CM-11	CM-11
CM-12	Information Location		CM-12 (1)	CM-12 (1)
CP-1	Policy and Procedures	CP-1	CP-1	CP-1
CP-2	Contingency Plan	CP-2	CP-2 (1) (3) (8)	CP-2 (1) (2) (3) (5) (8)
CP-3	Contingency Training	CP-3	CP-3	CP-3 (1)
CP-4	Contingency Plan Testing	CP-4	CP-4 (1)	CP-4 (1) (2)
CP-6	Alternate Storage Site		CP-6 (1) (3)	CP-6 (1) (2) (3)
CP-7	Alternate Processing Site		CP-7 (1) (2) (3)	CP-7 (1) (2) (3) (4)
CP-8	Telecommunications Services		CP-8 (1) (2)	CP-8 (1) (2) (3) (4)
CP-9	System Backup	CP-9	CP-9 (1) (8)	CP-9 (1) (2) (3) (5) (8)
CP-10	System Recovery and Reconstitution	CP-10	CP-10 (2) (6)	CP-10 (2) (4) (6)
CP-12	Safe Mode	<u>CP-12</u>	<u>CP-12</u>	<u>CP-12</u>
IA-1	Policy and Procedures	IA-1	IA-1	IA-1
IA-2	Identification and Authentication (Organizational Users)	IA-2 (1) (2) (8) (12)	IA-2 (1) (2) (8) (12)	IA-2 (1) (2) (5) (8) (12)
IA-3	Device Identification and Authentication	<u>IA-3</u>	IA-3	IA-3
IA-4	Identifier Management	IA-4	IA-4 (4)	IA-4 (4)
IA-5	Authenticator Management	IA-5 (1)	IA-5 (1) (2) (6)	IA-5 (1) (2) (6)
IA-6	Authentication Feedback	IA-6	IA-6	IA-6

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
IA-7	Cryptographic Module Authentication	IA-7	IA-7	IA-7
IA-8	Identification and Authentication (Non-Organizational Users)	IA-8 (1) (2) (4)	IA-8 (1) (2) (4)	IA-8 (1) (2) (4)
IA-11	Re-authentication	IA-11	IA-11	IA-11
IA-12	Identity Proofing		IA-12 (2) (3) (5)	IA-12 (1) (2) (3) (4) (5)
IR-1	Policy and Procedures	IR-1	IR-1	IR-1
IR-2	Incident Response Training	IR-2	IR-2	IR-2 (1) (2)
IR-3	Incident Response Testing		IR-3 (2)	IR-3 (2)
IR-4	Incident Handling	IR-4	IR-4 (1)	IR-4 (1) (4) (11)
IR-5	Incident Monitoring	IR-5	IR-5	IR-5 (1)
IR-6	Incident Reporting	IR-6	IR-6 (1) (3)	IR-6 (1) (3)
IR-7	Incident Response Assistance	IR-7	IR-7 (1)	IR-7 (1)
IR-8	Incident Response Plan	IR-8	IR-8	IR-8
MA-1	Policy and Procedures	MA-1	MA-1	MA-1
MA-2	Controlled Maintenance	MA-2	MA-2	MA-2 (2)
MA-3	Maintenance Tools		MA-3 (1) (2) (3)	MA-3 (1) (2) (3)
MA-4	Nonlocal Maintenance	MA-4	MA-4 (1)	MA-4 (1) (3)
MA-5	Maintenance Personnel	MA-5	MA-5	MA-5 (1)
MA-6	Timely Maintenance		MA-6	MA-6
MA-7	Field Maintenance	<u>MA-7</u>	<u>MA-7</u>	<u>MA-7</u>
MP-1	Policy and Procedures	MP-1	MP-1	MP-1
MP-2	Media Access	MP-2	MP-2	MP-2
MP-3	Media Marking		MP-3	MP-3
MP-4	Media Storage		MP-4	MP-4
MP-5	Media Transport		MP-5	MP-5
MP-6	Media Sanitization	MP-6	MP-6	MP-6 (1) (2) (3)

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
MP-7	Media Use	MP-7	MP-7	MP-7
PE-1	Policy and Procedures	PE-1	PE-1	PE-1
PE-2	Physical Access Authorizations	PE-2	PE-2	PE-2
PE-3	Physical Access Control	PE-3	PE-3	PE-3 (1)
PE-4	Access Control for Transmission		PE-4	PE-4
PE-5	Access Control for Output Devices		PE-5	PE-5
PE-6	Monitoring Physical Access	PE-6	PE-6 (1) <u>(4)</u>	PE-6 (1) (4)
PE-8	Visitor Access Records	PE-8	PE-8	PE-8 (1)
PE-9	Power Equipment and Cabling		PE-9	PE-9
PE-10	Emergency Shutoff		PE-10	PE-10
PE-11	Emergency Power		PE-11	PE-11 (1)
PE-12	Emergency Lighting	PE-12	PE-12	PE-12
PE-13	Fire Protection	PE-13	PE-13 (1)	PE-13 (1) (2)
PE-14	Environmental Controls	PE-14	PE-14	PE-14
PE-15	Water Damage Protection	PE-15	PE-15	PE-15 (1)
PE-16	Delivery and Removal	PE-16	PE-16	PE-16
PE-17	Alternate Work Site		PE-17	PE-17
PE-18	Location of System Components			PE-18
PE-22	Component Marking		<u>PE-22</u>	<u>PE-22</u>
PL-1	Policy and Procedures	PL-1	PL-1	PL-1
PL-2	System Security and Privacy Plans	PL-2	PL-2	PL-2
PL-4	Rules of Behavior	PL-4 (1)	PL-4 (1)	PL-4 (1)
PL-8	Security and Privacy Architecture		PL-8	PL-8
PL-10	Baseline Selection	PL-10	PL-10	PL-10
PL-11	Baseline Tailoring	PL-11	PL-11	PL-11
PM-1	Information Security Program Plan	PM-1		

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
PM-2	Information Security Program Leadership Role		PM-2	
PM-3	Information Security and Privacy Resources		PM-3	
PM-4	Plan of Action and Milestones Process		PM-4	
PM-5	System Inventory		PM-5	
PM-6	Measures of Performance		PM-6	
PM-7	Enterprise Architecture		PM-7	
PM-8	Critical Infrastructure Plan		PM-8	
PM-9	Risk Management Strategy		PM-9	
PM-10	Authorization Process		PM-10	
PM-11	Mission and Business Process Definition		PM-11	
PM-12	Insider Threat Program		PM-12	
PM-13	Security and Privacy Workforce		PM-13	
PM-14	Testing, Training, and Monitoring		PM-14	
PM-15	Security and Privacy Groups and Associations		PM-15	
PM-16	Threat Awareness Program		PM-16	
PM-17	Protecting Controlled Unclassified Information on External Systems		PM-17	
PM-18	Privacy Program Plan		PM-18	
PM-19	Privacy Program Leadership Role		PM-19	
PM-20	Dissemination of Privacy Program Information		PM-20 (1)	
PM-21	Accounting of Disclosures		PM-21	
PM-22	Personally Identifiable Information Quality Management		PM-22	
PM-23	Data Governance Body		PM-23	
PM-24	Data Integrity Board		PM-24	

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
PM-25	Minimization of Personally Identifiable Information Used in Testing, Training, and Research	PM-25		
PM-26	Complaint Management	PM-26		
PM-27	Privacy Reporting	PM-27		
PM-28	Risk Framing	PM-28		
PM-29	Risk Management Program Leadership Roles	PM-29		
PM-30	Supply Chain Risk Management Strategy	PM-30 (1)		
PM-31	Continuous Monitoring Strategy	PM-31		
PM-32	Purposing	PM-32		
PS-1	Policy and Procedures	PS-1	PS-1	PS-1
PS-2	Position Risk Designation	PS-2	PS-2	PS-2
PS-3	Personnel Screening	PS-3	PS-3	PS-3
PS-4	Personnel Termination	PS-4	PS-4	PS-4 (2)
PS-5	Personnel Transfer	PS-5	PS-5	PS-5
PS-6	Access Agreements	PS-6	PS-6	PS-6
PS-7	External Personnel Security	PS-7	PS-7	PS-7
PS-8	Personnel Sanctions	PS-8	PS-8	PS-8
PS-9	Position Descriptions	PS-9	PS-9	PS-9
RA-1	Policy and Procedures	RA-1	RA-1	RA-1
RA-2	Security Categorization	RA-2	RA-2	RA-2
RA-3	Risk Assessment	RA-3 (1)	RA-3 (1)	RA-3 (1)
RA-5	Vulnerability Monitoring and Scanning	RA-5 (2) (11)	RA-5 (2) (5) (11)	RA-5 (2) (4) (5) (11)
RA-7	Risk Response	RA-7	RA-7	RA-7
RA-9	Criticality Analysis		RA-9	RA-9
SA-1	Policy and Procedures	SA-1	SA-1	SA-1
SA-2	Allocation of Resources	SA-2	SA-2	SA-2

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
SA-3	System Development Life Cycle	SA-3	SA-3	SA-3
SA-4	Acquisition Process	SA-4 (10) (12)	SA-4 (1) (2) (9) (10) (12)	SA-4 (1) (2) (5) (9) (10) (12)
SA-5	System Documentation	SA-5	SA-5	SA-5
SA-8	Security and Privacy Engineering Principles	SA-8	SA-8	SA-8
SA-9	External System Services	SA-9	SA-9 (2)	SA-9 (2)
SA-10	Developer Configuration Management		SA-10	SA-10
SA-11	Developer Testing and Evaluation		SA-11	SA-11
SA-15	Development Process, Standards, and Tools		SA-15 (3)	SA-15 (3)
SA-16	Developer-Provided Training			SA-16
SA-17	Developer Security Architecture and Design			SA-17
SA-21	Developer Screening			SA-21
SA-22	Unsupported System Components	SA-22	SA-22	SA-22
SC-1	Policy and Procedures	SC-1	SC-1	SC-1
SC-2	Separation of System and User Functionality		SC-2	SC-2
SC-3	Security Function Isolation			SC-3
SC-4	Information in System Shared Resources		SC-4	SC-4
SC-5	Denial-of-Service Protection	SC-5	SC-5	SC-5
SC-7	Boundary Protection	SC-7 (28) (29)	SC-7 (3) (4) (5) (7) (8) (18) (28) (29)	SC-7 (3) (4) (5) (7) (8) (18) (21) (28) (29)
SC-8	Transmission Confidentiality and Integrity		SC-8 (1)	SC-8 (1)
SC-10	Network Disconnect		SC-10	SC-10
SC-12	Cryptographic Key Establishment and Management	SC-12	SC-12	SC-12 (1)
SC-13	Cryptographic Protection	SC-13	SC-13	SC-13

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
SC-15	Collaborative Computing Devices and Applications	SC-15	SC-15	SC-15
SC-17	Public Key Infrastructure Certificates		SC-17	SC-17
SC-18	Mobile Code		SC-18	SC-18
SC-20	Secure Name /Address Resolution Service (Authoritative Source)	SC-20	SC-20	SC-20
SC-21	Secure Name /Address Resolution Service (Recursive or Caching Resolver)	SC-21	SC-21	SC-21
SC-22	Architecture and Provisioning for Name/Address Resolution Service	SC-22	SC-22	SC-22
SC-23	Session Authenticity		SC-23	SC-23
SC-24	Fail in Known State		<u>SC-24</u>	SC-24
SC-28	Protection of Information at Rest		SC-28 (1)	SC-28 (1)
SC-39	Process Isolation	SC-39	SC-39	SC-39
SC-41	Port and I/O Device Access	<u>SC-41</u>	<u>SC-41</u>	<u>SC-41</u>
SC-45	System Time Synchronization	<u>SC-45</u>	<u>SC-45</u>	<u>SC-45</u>
SC-47	Alternate Communications Path			<u>SC-47</u>
SI-1	Policy and Procedures	SI-1	SI-1	SI-1
SI-2	Flaw Remediation	SI-2	SI-2 (2)	SI-2 (2)
SI-3	Malicious Code Protection	SI-3	SI-3	SI-3
SI-4	System Monitoring	SI-4	SI-4 (2) (4) (5)	SI-4 (2) (4) (5) (10) (12) (14) (20) (22)
SI-5	Security Alerts, Advisories, and Directives	SI-5	SI-5	SI-5 (1)
SI-6	Security and Privacy Function Verification			SI-6
SI-7	Software, Firmware, and Information Integrity		SI-7 (1) (7)	SI-7 (1) (2) (5) (7) (15)
SI-8	Spam Protection		SI-8 (2)	SI-8 (2)
SI-10	Information Input Validation		SI-10	SI-10

CNTL NO.	CONTROL NAME	INITIAL CONTROL BASELINES		
		LOW	MOD	HIGH
SI-11	Error Handling		SI-11	SI-11
SI-12	Information Handling and Retention	SI-12	SI-12	SI-12
SI-13	Predictable Failure Prevention			<u>SI-13</u>
SI-16	Memory Protection		SI-16	SI-16
SI-17	Fail-Safe Procedures	<u>SI-17</u>	<u>SI-17</u>	<u>SI-17</u>
SR-1	Policy and Procedures	SR-1	SR-1	SR-1
SR-2	Supply Chain Risk Management Plan	SR-2 (1)	SR-2 (1)	SR-2 (1)
SR-3	Supply Chain Controls and Processes	SR-3	SR-3	SR-3
SR-5	Acquisition Strategies, Tools, and Methods	SR-5	SR-5 (1)	SR-5 (1)
SR-6	Supplier Assessments and Reviews		SR-6	SR-6
SR-8	Notification Agreements	SR-8	SR-8	SR-8
SR-9	Tamper Resistance and Detection			SR-9 (1)
SR-10	Inspection of Systems or Components	SR-10	SR-10	SR-10
SR-11	Component Authenticity	SR-11 (1) (2)	SR-11 (1) (2)	SR-11 (1) (2)
SR-12	Component Disposal	SR-12	SR-12	SR-12

6885 E.4. Tailoring Considerations

6886 The OT overlay in this publication leverages the SP 800-53B control baselines that account for
6887 the unique characteristics of OT systems, such as an increased need for availability, safety, and
6888 environmental or operating environment considerations. Additionally, OT systems vary widely
6889 in their architecture and technology selection. The SP 800-53B control baselines were tailored
6890 for these general considerations, including the addition of controls that are relevant for OT
6891 environments. Organizations can use this overlay as a starting point and further tailor controls
6892 to meet specific operational needs to address the variability of OT systems.

6893 As organizations further tailor controls to meet their internal security requirements, limitations
6894 (e.g., technology, operational constraints, environmental considerations) may necessitate the
6895 selection of compensating controls. Compensating controls in the OT environment may be
6896 required when the OT cannot support certain controls or control enhancements or when the
6897 organization determines that it is not advisable to implement controls or control enhancements
6898 due to potential adverse impacts to performance, safety, or reliability. Compensating controls
6899 may supplement the baseline or act as alternatives that provide equivalent or comparable

protection. For example, if controls or control enhancements require automated mechanisms that are not readily available, cost-effective, or technically feasible in OT environments, compensating controls implemented through nonautomated mechanisms or procedures may be acceptable to meet the intent of the control.

Compensating controls implemented in accordance with PL-11 from SP 800-53r5 are not considered exceptions or waivers to the baseline controls. Rather, they are alternative safeguards and countermeasures employed within the OT environment that accomplish the intent of the original controls (see “Control Tailoring” in Sec. 3.3 of [SP800-37r2]).

Every use of compensating controls should involve a risk-based determination of how much residual risk to accept and how much functionality to reduce. Additionally, when compensating controls are employed, organizations should document the rationale documented in the security plan for the OT and describe:

- Why the baseline control could not be implemented
- How the compensating controls provide equivalent security capabilities for OT systems
- The risk acceptance for any residual risk that results from using the compensating controls instead of the baseline control

Controls that contain assignments (e.g., *Assignment: organization-defined conditions or trigger events*) may be tailored out of the baseline. This is equivalent to assigning a value of “none.” The assignment may take on different values for different impact baselines.

E.5. OT Communication Protocols

The unique network properties within OT may warrant specific attention when applying certain controls. Many of the controls in SP 800-53r5 that pertain to communication, devices, and interfaces implicitly assume the applicability of network routing or communication between network segments or zones. Some devices or subsystems used in OT may be configured or architected in a way that creates an exception to this assumption. As a result, controls for devices that communicate using standards and protocols that do not include network addressing generally require tailoring. An RS-232 (serial) interface is an example of a non-network addressable or routable communication method that is commonly employed in OT equipment.

E.6. Definitions

Terms used in this overlay are listed in the [CSRC glossary](#).

E.7. Detailed Overlay Control Specifications

This overlay is based on [SP800-53r5], which provides a catalog of security and privacy controls, and [SP800-53B]. The controls are customizable and implemented as part of an organization-wide process that manages security and privacy risks. The controls address a diverse set of

security and privacy requirements across the Federal Government and critical infrastructure and are derived from legislation, Executive Orders, policies, directives, regulations, standards, and mission and business needs. The documents also describe how to develop specialized sets of controls or overlays that are tailored for specific types of mission and business functions, technologies, or environments of operation. Finally, the catalog controls address security from both a functionality perspective (i.e., the strength of security and privacy functions and mechanisms provided) and an assurance perspective (i.e., the measures of confidence in the implemented capability). Addressing both functionality and assurance helps to ensure that component products and the systems built from those products use sound system and security engineering principles and are sufficiently trustworthy.

In preparation for selecting and specifying the appropriate controls for organizational systems and their respective environments of operation, organizations should first determine the criticality and sensitivity of the information to be processed, stored, or transmitted by those systems. This process is known as security categorization. FIPS 199 [FIPS199] enables federal agencies to establish security categories for both information and information systems. Other documents, such as those produced by ISA and CNSS, also provide guidance for defining low, moderate, and high levels of security based on impact. The security categories are based on the potential impacts on an organization or people (i.e., employees and/or the public) should certain events occur that jeopardize the information and systems needed by the organization to accomplish its assigned mission, such as protecting its assets, fulfilling its legal responsibilities, maintaining its day-to-day functions, and protecting individuals' safety, health, and life. Security categories are to be used in conjunction with vulnerability and threat information to assess the risk to an organization.

This overlay provides OT Discussions for the controls and control enhancements prescribed for a system or an organization designed to protect the confidentiality, integrity, and availability of its data and to meet a set of defined security requirements. Discussions for all controls and control enhancements in Sec. 3 of SP 800-53r5 should be used in conjunction with the OT Discussions in this overlay. This overlay contains a tailoring of the control baselines, and its specification may be more stringent or less stringent than the original control baseline specification. It is high-level, applicable to all OT environments, can be applied to multiple systems, and may be used as the basis for more specific overlays. Use cases for specific systems in specific environments may be separately published (e.g., as a NIST IR).

Figure 21 uses the AU-4 control as an example of the format and content of the detailed overlay control specifications, including:

- ❶ Control number and title
- ❷ Column for control and control enhancement number
- ❸ Column for control and control enhancement name
- ❹ Columns for baselines. If the baselines have been supplemented, then SUPPLEMENTED appears.
- ❺ A row for each control or control enhancement

- 6975 ⑥ Columns for LOW, MODERATE, and HIGH baselines
- 6976 ⑦ “Select” indicates that the control is selected in SP 800-53r5. “Add” indicates that the
- 6977 control is added to a baseline in the OT overlay. A blank cell indicates that the control is
- 6978 not selected. “Remove” indicates that the control is removed from the baseline.
- 6979 ⑧ The OT Discussion. If there is none, that is stated.
- 6980 ⑨ The control enhancement OT Discussion. If there is none, that is stated.
- 6981 ⑩ The rationale for changing the presence of a control or control enhancement in the
- 6982 baseline

① AC-3 ACCESS ENFORCEMENT				
② CNTL NO.	③ CONTROL NAME <i>Control Enhancement Name</i>	④ SUPPLEMENTED		
		⑥ CONTROL BASELINES		
		LOW	MOD	HIGH
⑤ AC-3	Access Enforcement	Select	Select	⑦ Select
AC-3 (11)	ACCESS ENFORCEMENT RESTRICT ACCESS TO SPECIFIC INFORMATION TYPES			Add

⑧ OT Discussion: The organization ensures that access enforcement mechanisms do not adversely impact the operational performance of the OT. Example compensating controls include encapsulation. The policy for logical access control to non-addressable and non-routable system resources and the associated information is made explicit. Access control mechanisms include hardware, firmware, and software that control the device or have device access, such as device drivers and communications controllers. Physical access control may serve as a compensating control for logical access control. However, it may not provide sufficient granularity when users require access to different functions.

⑨ Control Enhancement: (11) OT Discussion: The organization identifies and restricts access to information that could impact the OT environment and accounts for information types that are sensitive, proprietary, contain trade secrets, or support safety functions.

⑩ Rationale for adding AC-3 (11) to HIGH baseline: The loss of availability, integrity, and confidentiality of certain types of information that reside on a high-impact OT system may result in severe or catastrophic adverse effects on operations, assets, or individuals, including severe degradation or loss of mission capability, major damage to organizational assets, or harm to individuals involving the loss of life or life-threatening injuries.

6983 Fig. 21. Detailed overlay control specifications illustrated

6984 E.7.1. ACCESS CONTROL – AC

6985 E.7.1.1. Tailoring Considerations for the Access Control Family

6986 Before implementing controls in the AC family, consider the trade-offs among security, privacy,
6987 latency, performance, throughput, and reliability. For example, the organization considers
6988 whether latency induced from the use of confidentiality and integrity mechanisms that employ
6989 cryptographic mechanisms would adversely impact the operational performance of the OT.

6990 When the OT cannot support the specific access control requirements of a control, the
6991 organization employs compensating controls in accordance with the general tailoring guidance.
6992 Examples of compensating controls are given with each control as appropriate.

6993 AC-1 ACCESS CONTROL POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-1	Policy and Procedures	Select	Select	Select

6994 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
6995 and the relationship to non-OT systems. OT access by vendors and maintenance staff can occur
6996 over a large facility footprint or geographic area and into unobserved spaces, such as
6997 mechanical or electrical rooms, ceilings, floors, field substations, switch and valve vaults, and
6998 pump stations.

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-2	Account Management	Select	Select	Select
AC-2 (1)	ACCOUNT MANAGEMENT / AUTOMATED SYSTEM ACCOUNT MANAGEMENT		Select	Select
AC-2 (2)	ACCOUNT MANAGEMENT / AUTOMATED TEMPORARY AND EMERGENCY ACCOUNT MANAGEMENT		Select	Select
AC-2 (3)	ACCOUNT MANAGEMENT / DISABLE ACCOUNTS		Select	Select
AC-2 (4)	ACCOUNT MANAGEMENT / AUTOMATED AUDIT ACTIONS		Select	Select
AC-2 (5)	ACCOUNT MANAGEMENT / INACTIVITY LOGOUT		Select	Select
AC-2 (11)	ACCOUNT MANAGEMENT / USAGE CONDITIONS			Select
AC-2 (12)	ACCOUNT MANAGEMENT / ACCOUNT MONITORING FOR ATYPICAL USAGE			Select
AC-2 (13)	ACCOUNT MANAGEMENT / DISABLE ACCOUNTS FOR HIGH-RISK INDIVIDUALS		Select	Select

6999 OT Discussion: In OT systems, physical security, personnel security, intrusion detection, or
7000 auditing measures may support this control objective.

7001 Control Enhancement: (1) (3) (4) No OT Discussion for this control.

7002 Control Enhancement: (2) OT Discussion: When the OT (e.g., field devices) cannot support
7003 temporary or emergency accounts, this enhancement does not apply. Example compensating
7004 controls include employing nonautomated mechanisms or procedures.

7005 Control Enhancement: (5) OT Discussion: This control enhancement defines situations or time
7006 frames in which users log out of accounts in the policy. Automatic enforcement is not
7007 addressed by this control enhancement. Organizations determine whether this control
7008 enhancement is appropriate for the mission and/or functions of the OT system and define the
7009 timeframe or scenarios. If no time frames or scenarios apply, the organization-defined
7010 parameter reflects as much.

7011 Control Enhancement: (11) (12) No OT Discussion for this control.

7012 Control Enhancement: (13) OT Discussion: Close coordination occurs between OT, HR, IT, and
7013 physical security personnel to ensure the timely removal of high-risk individuals.

7014 **AC-3 ACCESS ENFORCEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
AC-3	Access Enforcement	Select	Select	Select
AC-3 (11)	ACCESS ENFORCEMENT / RESTRICT ACCESS TO SPECIFIC INFORMATION TYPES			Add

7015 OT Discussion: The organization ensures that access enforcement mechanisms do not adversely
7016 affect OT operational performance. Example compensating controls include encapsulation. The
7017 policy for logical access control to non-addressable and non-routable system resources and the
7018 associated information is made explicit. Access control mechanisms include hardware,
7019 firmware, and software that control the device or have device access, such as device drivers
7020 and communications controllers. Physical access control may serve as a compensating control
7021 for logical access control. However, it may not provide sufficient granularity when users require
7022 access to different functions.

7023 Control Enhancement: (11) OT Discussion: The organization identifies and restricts access to
7024 information that could impact the OT environment and accounts for information types that are
7025 sensitive, proprietary, contain trade secrets, or support safety functions.

7026 Rationale for adding AC-3 (11) to HIGH baseline: The loss of availability, integrity, and
7027 confidentiality of certain types of information that reside on a high-impact OT system may
7028 result in severe or catastrophic adverse effects on operations, assets, or individuals, including
7029 severe degradation or loss of mission capability, major damage to organizational assets, or
7030 harm to individuals involving the loss of life or life-threatening injuries.

7031 AC-4 INFORMATION FLOW ENFORCEMENT

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-4	Information Flow Enforcement		Select	Select
AC-4 (4)	INFORMATION FLOW ENFORCEMENT / FLOW CONTROL OF ENCRYPTED INFORMATION			Select

7032 OT Discussion: Information flow policy may be achieved using a combination of logical and
7033 physical flow restriction techniques. The inspection of message content may enforce
7034 information flow policy. For example, industrial OT protocols may be restricted by using
7035 inbound and outbound traffic rules on a network control device between OT and IT networks.
7036 For non-routable communication (e.g., serial connections), devices may be configured to limit
7037 commands to and from specific tags within the OT device. The information flow policy may be
7038 supported by labeling or coloring physical connectors to aid in connecting networks. Devices
7039 that do not have a business need to communicate should not be connected (i.e., air-gapped).

7040 Control Enhancement: (4) No OT discussion for this control.

7041 AC-5 SEPARATION OF DUTIES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-5	Separation of Duties		Select	Select

7042 OT Discussion: Example compensating controls include providing increased personnel security
7043 and auditing. The organization carefully considers the appropriateness of a single individual
7044 performing multiple critical roles.

7045 AC-6 LEAST PRIVILEGE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-6	Least Privilege		Select	Select
AC-6 (1)	LEAST PRIVILEGE / AUTHORIZE ACCESS TO SECURITY FUNCTIONS		Select	Select
AC-6 (2)	LEAST PRIVILEGE / NON-PRIVILEGED ACCESS FOR NONSECURITY FUNCTIONS		Select	Select
AC-6 (3)	LEAST PRIVILEGE / NETWORK ACCESS TO PRIVILEGED COMMANDS			Select
AC-6 (5)	LEAST PRIVILEGE / PRIVILEGED ACCOUNTS		Select	Select
AC-6 (7)	LEAST PRIVILEGE / REVIEW OF USER PRIVILEGES		Select	Select
AC-6 (9)	LEAST PRIVILEGE / LOG USE OF PRIVILEGED FUNCTIONS		Select	Select

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-6 (10)	LEAST PRIVILEGE / PROHIBIT NON-PRIVILEGED USERS FROM EXECUTING PRIVILEGED FUNCTIONS		Select	Select

7046 OT Discussion: Example compensating controls include providing increased personnel security
7047 and auditing. The organization carefully considers the appropriateness of a single individual
7048 having multiple critical privileges. System privilege models may be tailored to enforce integrity
7049 and availability (e.g., lower privileges include read access, and higher privileges include write
7050 access).

7051 Control Enhancement: (1) (2) (3) (5) (9) OT Discussion: When OT components (e.g., PLCs) cannot
7052 support the logging of privileged functions, other system components within the authorization
7053 boundary may be used (e.g., engineering workstations, physical access monitoring).

7054 Control Enhancement: (7) No OT Discussion for this control.

7055 Control Enhancement: (10) OT Discussion: Example compensating controls include enhanced
7056 auditing.

7057 AC-7 UNSUCCESSFUL LOGON ATTEMPTS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-7	Unsuccessful Logon Attempts	Select	Select	Select

7058 OT Discussion: Many OT systems remain in continuous operation, and operators remain logged
7059 onto the system at all times. A “log-over” capability may be employed. Example compensating
7060 controls include logging or recording all unsuccessful logon attempts and alerting OT security
7061 personnel through alarms or other means when the number of organization-defined
7062 consecutive invalid access attempts is exceeded. Unsuccessful logon attempt limits are
7063 enforced for accounts (e.g., administrator) or systems (e.g., engineering workstations) that are
7064 not required for continuous operation.

7065 AC-8 SYSTEM USE NOTIFICATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-8	System Use Notification	Select	Select	Select

7066 OT Discussion: Many OT systems must remain in continuous operation, and system use
7067 notification may not be supported or effective. Example compensating controls include posting
7068 physical notices in OT facilities or providing recurring training on system use prior to permitting
7069 access.

7070 AC-10 CONCURRENT SESSION CONTROL

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-10	Concurrent Session Control			Select

7071 OT Discussion: The number, account type, and privileges of concurrent sessions consider the
7072 roles and responsibilities of the affected individuals. Example compensating controls include
7073 providing increased auditing measures.

7074 AC-11 DEVICE LOCK

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-11	Device Lock		Select	Select
AC-11 (1)	DEVICE LOCK / PATTERN-HIDING DISPLAYS		Select	Select

7075 OT Discussion: This control assumes a staffed environment in which users interact with system
7076 displays. This control may be tailored appropriately if systems do not have displays configured,
7077 systems are placed in an access-controlled facility or locked enclosure, or immediate operator
7078 response is required in emergency situations. Example compensating controls include locating
7079 the display in an area with physical access controls that limit access to individuals with
7080 permission and a need to know the displayed information.

7081 Control Enhancement: (1) OT Discussion: Physical protection may be employed to prevent
7082 access to a display or the attachment of a display. When the OT cannot conceal displayed
7083 information, the organization employs nonautomated mechanisms or procedures as
7084 compensating controls in accordance with the general tailoring guidance.

7085 AC-12 SESSION TERMINATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-12	Session Termination		Select	Select

7086 OT Discussion: Example compensating controls include providing increased auditing measures
7087 or limiting remote access privileges to key personnel.

7088 **AC-14 PERMITTED ACTIONS WITHOUT IDENTIFICATION OR AUTHENTICATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-14	Permitted Actions without Identification or Authentication	Select	Select	Select

7089 OT Discussion: No OT Discussion for this control.

7090 **AC-17 REMOTE ACCESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
AC-17	Remote Access	Select	Select	Select
AC-17 (1)	REMOTE ACCESS / AUTOMATED MONITORING / CONTROL		Select	Select
AC-17 (2)	REMOTE ACCESS / PROTECTION OF CONFIDENTIALITY / INTEGRITY USING ENCRYPTION		Select	Select
AC-17 (3)	REMOTE ACCESS / MANAGED ACCESS CONTROL POINTS		Select	Select
AC-17 (4)	REMOTE ACCESS / PRIVILEGED COMMANDS / ACCESS		Select	Select
AC-17 (9)	REMOTE ACCESS / DISCONNECT OR DISABLE ACCESS	Add	Add	Add
AC-17 (10)	REMOTE ACCESS / AUTHENTICATE REMOTE COMMANDS		Add	Add

7091 OT Discussion: When the OT cannot implement any or all of the components of this control, the
7092 organization employs other mechanisms or procedures as compensating controls in accordance
7093 with the general tailoring guidance.

7094 Control Enhancement: (1) OT Discussion: Example compensating controls include employing
7095 nonautomated mechanisms or procedures as compensating controls. Compensating controls
7096 could include limiting remote access to a specified period of time or placing a call from the OT
7097 site to the authenticated remote entity.

7098 Control Enhancement: (2) OT Discussion: Encryption-based technologies should be used to
7099 support the confidentiality and integrity of remote access sessions. If OT devices lack the ability
7100 to support modern encryption, additional devices (e.g., VPNs) can be added. This control should
7101 not be confused with SC-8 – Transmission Confidentiality and Integrity, which discusses
7102 confidentiality and integrity requirements for general communications, including between OT
7103 devices.

7104 Control Enhancement: (3) OT Discussion: Example compensating controls include connection-
7105 specific manual authentication of the remote entity.

7106 Control Enhancement: (4) (10) No OT Discussion for this control.

7107 Control Enhancement: (9) OT Discussion: Implementation of the remote access disconnect
7108 should not impact OT operations. OT personnel should be trained on how to use the remote
7109 access disconnect.

7110 Rationale for adding AC-17 (9) to LOW, MOD, and HIGH baselines: As more OT systems become
7111 accessible remotely, the capability to disconnect or disable remote access is critical to
7112 managing risk and may be required to provide stable and safe operations.

7113 Rationale for adding AC-17 (10) to MOD and HIGH baselines: The ability to authenticate remote
7114 commands is important to prevent unauthorized commands that may have immediate or
7115 serious consequences, such as injury, death, property damage, the loss of high-value assets, the
7116 failure of mission or business functions, or compromise of sensitive information.

7117 **AC-18 WIRELESS ACCESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-18	Wireless Access	Select	Select	Select
AC-18 (1)	WIRELESS ACCESS / AUTHENTICATION AND ENCRYPTION		Select	Select
AC-18 (3)	WIRELESS ACCESS / DISABLE WIRELESS NETWORKING		Select	Select
AC-18 (4)	WIRELESS ACCESS / RESTRICT CONFIGURATIONS BY USERS			Select
AC-18 (5)	WIRELESS ACCESS / ANTENNAS AND TRANSMISSION POWER LEVELS			Select

7118 OT Discussion: When OT cannot implement any or all of the components of this control, the
7119 organization employs other mechanisms or procedures as compensating controls in accordance
7120 with the general tailoring guidance.

7121 Control Enhancement: (1) OT Discussion: The implementation of authentication and encryption
7122 is driven by the OT environment. If devices and users cannot all be authenticated and encrypted
7123 due to operational or technology constraints, compensating controls may include providing
7124 increased auditing for wireless access, limiting wireless access privileges to key personnel, or
7125 using AC-18 (5) to reduce the boundary of wireless access.

7126 Control Enhancement: (3) (4) No OT Discussion for this control.

7127 Control Enhancement: (5) Availability and interference for wireless signals may be a concern
7128 within OT environments. Antennas and power levels should be designed to overcome and
7129 achieve availability goals. If confidentiality is a concern, antennas and power levels can also be
7130 designed to minimize signal exposure outside of the facility.

7131 **AC-19 ACCESS CONTROL FOR MOBILE DEVICES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-19	Access Control for Mobile Devices	Select	Select	Select
AC-19 (5)	ACCESS CONTROL FOR MOBILE DEVICES / FULL DEVICE / CONTAINER-BASED ENCRYPTION		Select	Select

7132 OT Discussion: No OT Discussion for this control.

7133 **AC-20 USE OF EXTERNAL SYSTEMS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-20	Use of External Systems	Select	Select	Select
AC-20 (1)	USE OF EXTERNAL SYSTEMS / LIMITS ON AUTHORIZED USE		Select	Select
AC-20 (2)	USE OF EXTERNAL SYSTEMS / PORTABLE STORAGE MEDIA		Select	Select

7134 OT Discussion: Organizations refine the definition of “external” to reflect lines of authority and
7135 responsibility, the granularity of an organization entity, and their relationships. An organization
7136 may consider a system to be external if that system performs different functions, implements
7137 different policies, falls under different management authorities, or does not provide sufficient
7138 visibility into the implementation of controls to establish a satisfactory trust relationship. For
7139 example, an OT system and a business data processing system may be considered external to
7140 each other, depending on the organization’s system boundaries.

7141 Access to an OT for support by a business partner (e.g., vendor, support contractor) is another
7142 common example. The definition and trustworthiness of external systems is reexamined with
7143 respect to OT functions, purposes, technology, and limitations to establish a clearly
7144 documented technical or business case for use and an acceptance of the risk inherent in the use
7145 of an external system.

7146 Control Enhancement: (1) (2) No OT Discussion for this control.

7147 **AC-21 INFORMATION SHARING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-21	Information Sharing		Select	Select

7148 OT Discussion: No OT Discussion for this control.

7149 **AC-22 PUBLICLY ACCESSIBLE CONTENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AC-22	Publicly Accessible Content	Select	Select	Select

7150 OT Discussion: Generally, public access to OT systems is not permitted. Select information may
7151 be transferred to a publicly accessible system, possibly with added controls. The organization
7152 should review what information is being made accessible prior to publication.

7153 **E.7.2. AWARENESS AND TRAINING – AT**

7154 **AT-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AT-1	Policy and Procedures	Select	Select	Select

7155 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7156 and the relationship to non-OT systems.

7157 **AT-2 LITERACY TRAINING AND AWARENESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
AT-2	Literacy Training and Awareness	Select	Select	Select
AT-2 (2)	LITERACY TRAINING AND AWARENESS / INSIDER THREAT	Select	Select	Select
AT-2 (3)	LITERACY TRAINING AND AWARENESS / SOCIAL ENGINEERING AND MINING		Select	Select
AT-2 (4)	LITERACY TRAINING AND AWARENESS / SUSPICIOUS COMMUNICATIONS AND ANOMALOUS SYSTEM BEHAVIOR		Add	Add

7158 OT Discussion: Security awareness training includes initial and periodic reviews of OT-specific
7159 policies, standard operating procedures, security trends, and vulnerabilities. The OT security
7160 awareness program is consistent with the requirements of the security awareness and training
7161 policy established by the organization.

7162 Control Enhancement: (2) (3) No OT Discussion for this control.

7163 Control Enhancement: (4) OT Discussion: Identify and communicate suspicious and anomalous
7164 behaviors within the OT environment, such as a PLC still in programming mode when it is
7165 expected to be in run mode, process trips with an undetermined root cause, malware on an

7166 HMI, unexpected mouse movement, or process changes that are not being performed by the
7167 operator.

7168 Rationale for adding AT-2 (4) to MOD and HIGH baselines: Training OT personnel on identifying
7169 potentially suspicious communications and anomalous behaviors as well as the actions to take
7170 if anomalous system behavior occurs can supplement system detection and protection
7171 mechanisms for improved response.

7172 **AT-3 ROLE-BASED TRAINING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AT-3	Role-Based Training	Select	Select	Select

7173 OT Discussion: Security training includes initial and periodic reviews of OT-specific policies,
7174 standard operating procedures, security trends, and vulnerabilities. The OT security training
7175 program is consistent with the requirements of the security awareness and training policy
7176 established by the organization. The training may be customized for specific OT roles, which
7177 could include operators, maintainers, engineers, supervisors, and administrators.

7178 **AT-4 TRAINING RECORDS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AT-4	Training Records	Select	Select	Select

7179 OT Discussion: No OT Discussion for this control.

7180 **E.7.3. AUDITING AND ACCOUNTABILITY – AU**

7181 **E.7.3.2. Tailoring Considerations for the Audit Family**

7182 When OT cannot support the specific audit and accountability requirements of a control, the
7183 organization employs compensating controls in accordance with the general tailoring guidance.
7184 For example, organizations may want to consider whether security audit information is
7185 available from separate systems or system components (e.g., the historian, firewall logs,
7186 physical security systems). Additional examples of compensating controls are given with each
7187 control as appropriate.

7188 **AU-1 AUDIT AND ACCOUNTABILITY POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-1	Policy and Procedures	Select	Select	Select

7189 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7190 and the relationship to non-OT systems.

7191 **AU-2 EVENT LOGGING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-2	Event Logging	Select	Select	Select

7192 OT Discussion: Organizations may want to include relevant OT events (e.g., alerts, alarms,
7193 configuration and status changes, operator actions) in their event logging, which may be
7194 designated as audit events.

7195 **AU-3 CONTENT OF AUDIT RECORDS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-3	Content of Audit Records	Select	Select	Select
AU-3 (1)	CONTENT OF AUDIT RECORDS ADDITIONAL AUDIT INFORMATION		Select	Select

7196 OT Discussion: No OT Discussion for this control.

7197 **AU-4 AUDIT LOG STORAGE CAPACITY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
AU-4	Audit Log Storage Capacity	Select	Select	Select
AU-4 (1)	AUDIT LOG STORAGE CAPACITY TRANSFER TO ALTERNATE STORAGE	Add	Add	Add

7198 OT Discussion: No OT Discussion for this control.

7199 Rationale for adding AU-4 (1) to LOW, MOD, and HIGH baselines: Organizational requirements
7200 may require the storage of very large amounts of data, which OT components may not be able
7201 to support directly.

7202 **AU-5 RESPONSE TO AUDIT LOGGING PROCESS FAILURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-5	Response to Audit Logging Process Failures	Select	Select	Select
AU-5 (1)	RESPONSE TO AUDIT LOGGING PROCESS FAILURES / AUDIT STORAGE CAPACITY			Select
AU-5 (2)	RESPONSE TO AUDIT LOGGING PROCESS FAILURES / REAL-TIME ALERTS			Select

7203 OT Discussion: No OT Discussion for this control.

7204 **AU-6 AUDIT RECORD REVIEW, ANALYSIS, AND REPORTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-6	Audit Review, Analysis, and Reporting	Select	Select	Select
AU-6 (1)	AUDIT RECORD REVIEW, ANALYSIS, AND REPORTING / AUTOMATED PROCESS INTEGRATION		Select	Select
AU-6 (3)	AUDIT RECORD REVIEW, ANALYSIS, AND REPORTING / CORRELATE AUDIT RECORD REPOSITORIES		Select	Select
AU-6 (5)	AUDIT RECORD REVIEW, ANALYSIS, AND REPORTING / INTEGRATED ANALYSIS OF AUDIT RECORDS			Select
AU-6 (6)	AUDIT RECORD REVIEW, ANALYSIS, AND REPORTING / CORRELATION WITH PHYSICAL MONITORING			Select

7205 OT Discussion: No OT Discussion for this control.

7206 Control Enhancement: (1) OT Discussion: Compensating controls may include manual
7207 mechanisms or procedures. If audit records cannot be feasibly collected for devices, periodic
7208 manual review may be necessary.

7209 Control Enhancement: (3) (5) (6) No OT Discussion for this control.

7210 **AU-7 AUDIT RECORD REDUCTION AND REPORT GENERATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-7	Audit Record Reduction and Report Generation		Select	Select
AU-7 (1)	AUDIT RECORD REDUCTION AND REPORT GENERATION / AUTOMATIC PROCESSING		Select	Select

7211 OT Discussion: No OT Discussion for this control.

7212 AU-8 TIME STAMPS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-8	Time Stamps	Select	Select	Select

7213 OT Discussion: Compensating controls may include using a separate system designated as an
7214 authoritative time source (see related control SC-45).

7215 AU-9 PROTECTION OF AUDIT INFORMATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-9	Protection of Audit Information	Select	Select	Select
AU-9 (2)	PROTECTION OF AUDIT INFORMATION / STORE ON SEPARATE PHYSICAL SYSTEMS OR COMPONENTS			Select
AU-9 (3)	PROTECTION OF AUDIT INFORMATION / CRYPTOGRAPHIC PROTECTION			Select
AU-9 (4)	PROTECTION OF AUDIT INFORMATION / ACCESS BY SUBSET OF PRIVILEGED USERS		Select	Select

7216 OT Discussion: No OT Discussion for this control.

7217 AU-10 NON-REPUDIATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-10	Non-Repudiation			Select

7218 OT Discussion: OT devices may not enforce non-repudiation of audit records and may require
7219 compensating controls, such as physical security systems, cameras to monitor user access, or a
7220 separate device for log collection.

7221 AU-11 AUDIT RECORD RETENTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-11	Audit Record Retention	Select	Select	Select

7222 OT Discussion: No OT Discussion for this control.

7223 AU-12 AUDIT RECORD GENERATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
AU-12	Audit Record Generation	Select	Select	Select
AU-12 (1)	AUDIT RECORD GENERATION / SYSTEM-WIDE AND TIME-CORRELATED AUDIT TRAIL			Select
AU-12 (3)	AUDIT RECORD GENERATION / CHANGES BY AUTHORIZED INDIVIDUALS			Select

7224 OT Discussion: No OT Discussion for this control.

7225 Control Enhancement: (1) OT Discussion: Compensating controls may include providing time-
7226 correlated audit records on a separate system.

7227 Control Enhancement: (3) OT Discussion: Compensating controls may include employing
7228 nonautomated mechanisms or procedures.

7229 E.7.4. ASSESSMENT, AUTHORIZATION, AND MONITORING – CA

7230 E.7.4.3. Tailoring Considerations for the Security Assessment and Authorization Family

7231 When the OT cannot support the specific assessment, authorization, and monitoring
7232 requirements of a control, the organization employs compensating controls in accordance with
7233 the general tailoring guidance. Examples of compensating controls are given with each control
7234 as appropriate.

7235 CA-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-1	Policy and Procedures	Select	Select	Select

7236 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7237 and the relationship to non-OT systems.

7238 CA-2 CONTROL ASSESSMENTS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-2	Control Assessments	Select	Select	Select
CA-2 (1)	CONTROL ASSESSMENTS / INDEPENDENT ASSESSORS		Select	Select
CA-2 (2)	CONTROL ASSESSMENTS / SPECIALIZED ASSESSMENTS			Select

OT Discussion: Assessments are performed and documented by qualified assessors (i.e., experienced in assessing OT) authorized by the organization. The individual or group conducting the assessment fully understands the organizational information security policies and procedures, the OT security policies and procedures, and the specific health, safety, and environmental risks associated with a particular facility and/or process. The organization ensures that the assessment does not affect system operation or result in unintentional system modification. If assessment activities must be performed on the production OT, it may need to be taken offline before an assessment can be conducted, or the assessment should be scheduled to occur during planned OT outages whenever possible.

Control Enhancement: (1) No OT Discussion for this control.

Control Enhancement: (2) **OT Discussion:** The organization conducts risk analysis to support the selection of an assessment target (e.g., the live system, an offline replica, lab system).

CA-3 INFORMATION EXCHANGE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-3	Information Exchange	Select	Select	Select
CA-3 (6)	INFORMATION EXCHANGE / TRANSFER AUTHORIZATION			Select

OT Discussion: Organizations perform a risk-benefit analysis to determine whether an OT should be connected to other systems. The authorizing official (AO) fully understands the organizational information security policies and procedures; the OT security policies and procedures; the risks to organizational operations and assets, individuals, other organizations, and the Nation associated with the connection to other systems; the individuals and organizations that operate and maintain the systems, including maintenance contractors or service providers; and the specific health, safety, and environmental risks associated with a particular interconnection. Connections from the OT environment to other security zones may cross the authorization boundary such that two different authorizing officials may be required to approve the connection. Decisions to accept risk are documented.

Control Enhancement: (6) No OT Discussion for this control.

CA-5 PLAN OF ACTION AND MILESTONES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-5	Plan of Action and Milestones	Select	Select	Select

OT Discussion: Corrective actions identified in assessments may not be immediately actionable in an OT environment. Therefore, short-term mitigations may be implemented to reduce risk as part of the gap closure plan or plan of action and milestones.

7267 CA-6 AUTHORIZATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-6	Authorization	Select	Select	Select

7268 OT Discussion: No OT Discussion for this control.

7269 CA-7 CONTINUOUS MONITORING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-7	Continuous Monitoring	Select	Select	Select
CA-7 (1)	CONTINUOUS MONITORING / INDEPENDENT ASSESSMENT		Select	Select
CA-7 (4)	CONTINUOUS MONITORING / RISK MONITORING	Select	Select	Select

7270 OT Discussion: Continuous monitoring programs for OT are designed, documented, and
7271 implemented with input from OT personnel. The organization ensures that continuous
7272 monitoring does not interfere with OT functions. The individual or group designing and
7273 conducting the continuous monitoring for the OT systems implements a monitoring program
7274 that is consistent with the organizational information security policies and procedures, the OT
7275 security policies and procedures, and the specific health, safety, and environmental risks
7276 associated with a particular facility and/or process. Continuous monitoring can be automated
7277 or manual at a frequency sufficient to support risk-based decisions. For example, the
7278 organization may monitor event logs manually on a specified frequency less often for lower-
7279 risk, isolated systems than for higher-risk, networked systems.

7280 Control Enhancement: (1) (4) No OT Discussion for this control.

7281 CA-8 PENETRATION TESTING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-8	Penetration Testing			Select
CA-8 (1)	PENETRATION TESTING / INDEPENDENT PENETRATION TESTING AGENT OR TEAM			Remove

7282 OT Discussion: Penetration testing is used with care on OT networks to ensure that OT
7283 functions are not adversely impacted by the testing process. In general, OT systems are highly
7284 sensitive to timing constraints and have limited resources. Example compensating controls
7285 include employing a replicated, virtualized, or simulated system to conduct penetration testing.
7286 Production OT may need to be taken offline before testing can be conducted. If OT systems are
7287 taken offline for testing, tests are scheduled to occur during planned OT outages whenever

possible. If penetration testing is performed on non-OT networks, extra care is taken to ensure that tests do not propagate into the OT network.

Rationale for removing CA-8 (1) from HIGH baseline: Specific expertise is necessary to conduct effective penetration testing on OT systems, and it may not be feasible to identify independent personnel with the appropriate skillset or knowledge to perform penetration testing on an OT environment. While an independent penetration test agent or team is recommended, it may not be feasible for all high-impact OT systems.

CA-9 INTERNAL SYSTEM CONNECTIONS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CA-9	Internal System Connections	Select	Select	Select

OT Discussion: Organizations perform risk-benefit analysis to determine whether OT equipment should be connected to other internal system components and then document those connections. The AO fully understands the potential risks associated with approving individual connections or approving a class of components to be connected. For example, the AO may broadly approve the connection of any sensors limited to 4 to 20 milliamp (mA) communication, while other connection types (e.g., serial, Ethernet) require individual approval. Decisions to accept risk are documented.

E.7.5. CONFIGURATION MANAGEMENT – CM

E.7.5.4. Tailoring Considerations for the Configuration Management Family

When the OT cannot be configured to restrict the use of unnecessary functions or cannot support the use of automated mechanisms to implement configuration management functions, the organization employs nonautomated mechanisms or procedures as compensating controls in accordance with the general tailoring guidance. Examples of compensating controls are given with each control as appropriate.

CM-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-1	Policy and Procedures	Select	Select	Select

OT Discussion: The policy specifically addresses the unique properties and requirements of OT and the relationship to non-OT systems.

7313 **CM-2 BASELINE CONFIGURATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-2	Baseline Configuration	Select	Select	Select
CM-2 (2)	<i>BASLINE CONFIGURATION AUTOMATION SUPPORT FOR ACCURACY / CURRENCY</i>		Select	Select
CM-2 (3)	<i>BASLINE CONFIGURATION RETENTION OF PREVIOUS CONFIGURATIONS</i>		Select	Select
CM-2 (7)	<i>BASLINE CONFIGURATION CONFIGURE SYSTEMS, COMPONENTS, OR DEVICES FOR HIGH-RISK AREAS</i>		Select	Select

7314 OT Discussion: No OT Discussion for this control.

7315 **CM-3 CONFIGURATION CHANGE CONTROL**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-3	Configuration Change Control		Select	Select
CM-3 (1)	<i>CONFIGURATION CHANGE CONTROL AUTOMATED DOCUMENT / NOTIFICATION / PROHIBITION OF CHANGES</i>			Select
CM-3 (2)	<i>CONFIGURATION CHANGE CONTROL TEST / VALIDATE / DOCUMENT CHANGES</i>		Select	Select
CM-3 (4)	<i>CONFIGURATION CHANGE CONTROL SECURITY AND PRIVACY REPRESENTATIVES</i>		Select	Select
CM-3 (6)	<i>CONFIGURATION CHANGE CONTROL CRYPTOGRAPHY MANAGEMENT</i>			Select
CM-3 (7)	<i>CONFIGURATION CHANGE CONTROL REVIEW SYSTEM CHANGES</i>			
CM-3 (8)	<i>CONFIGURATION CHANGE CONTROL PREVENT OR RESTRICT CONFIGURATION CHANGES</i>			

7316 OT Discussion: Configuration change control procedures should align with the organization's
7317 management of change practices.

7318 Control Enhancement: (1) (2) (4) (6) No OT Discussion for this control.

7319 Control Enhancement: (7) OT Discussion: The organization considers OT-specific requirements
7320 when determining the frequency and/or circumstances for reviewing system changes. For
7321 example, safety instrumented systems may be justified for the review of system changes on a
7322 predetermined frequency to ensure that no inadvertent changes have been made to the logic
7323 solver portion of a safety instrumented function.

7324 Control Enhancement: (8) OT Discussion: The organization prevents or restricts configuration
7325 changes based on a risk determination that the system should not be modified without
7326 additional permission. For example, some PLCs have physical key switches that are used to
7327 place the PLC in a mode that allows for programming changes. Physical key switches can restrict
7328 configuration changes so that physical access is required to make a modification to the system.

7329 **CM-4 IMPACT ANALYSES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-4	Impact Analyses	Select	Select	Select
CM-4 (1)	IMPACT ANALYSES / SEPARATE TEST ENVIRONMENTS			Select
CM-4 (2)	IMPACT ANALYSES / VERIFICATION OF CONTROLS		Select	Select

7330 OT Discussion: The organization considers OT safety and security interdependencies. OT
7331 security and safety personnel are included in change process management if the change to the
7332 system may impact safety or security.

7333 Control Enhancement: (1) (2) No OT Discussion for this control.

7334 **CM-5 ACCESS RESTRICTIONS FOR CHANGE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-5	Access Restrictions for Change	Select	Select	Select
CM-5 (1)	ACCESS RESTRICTIONS FOR CHANGE / AUTOMATED ACCESS ENFORCEMENT / AUDITING			Select

7335 OT Discussion: Some OT devices allow for the configuration and use of mode change switches.
7336 Where available, these should be used to prevent unauthorized changes. For example, many
7337 PLCs have key switches that allow the device to be placed in a programming mode or running
7338 mode. Those PLCs should be placed in a running or remote mode to prevent unauthorized
7339 programming changes, and the key should be removed from the key switch and managed
7340 appropriately.

7341 Control Enhancement: (1) No OT Discussion for this control.

7342 **CM-6 CONFIGURATION SETTINGS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-6	Configuration Settings	Select	Select	Select
CM-6 (1)	CONFIGURATION SETTINGS / AUTOMATED CENTRAL MANAGEMENT / APPLICATION / VERIFICATION			Select
CM-6 (2)	CONFIGURATION SETTINGS / RESPOND TO UNAUTHORIZED CHANGES			Select

7343 OT Discussion: No OT Discussion for this control.

7344 CM-7 LEAST FUNCTIONALITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-7	Least Functionality	Select	Select	Select
CM-7 (1)	LEAST FUNCTIONALITY PERIODIC REVIEW		Select	Select
CM-7 (2)	LEAST FUNCTIONALITY PREVENT PROGRAM EXECUTION		Select	Select
CM-7 (5)	LEAST FUNCTIONALITY AUTHORIZED SOFTWARE — ALLOW-BY-EXCEPTION		Select	Select

7345 OT Discussion: The organization implements least functionality by allowing only the specified
 7346 functions, protocols, and/or services required for OT operations. For non-routable protocols
 7347 (e.g., serial communications), interrupts could be disabled or set points could be made read-
 7348 only except for privileged users to limit functionality. Ports are part of the address space in
 7349 network protocols and are often associated with specific protocols or functions. For routable
 7350 protocols, ports can be disabled on many networking devices to limit functionality to the
 7351 minimum required for operation.

7352 Control Enhancement: (1) (2) No OT Discussion.

7353 Control Enhancement: (5) OT Discussion: The set of applications that run in OT is relatively
 7354 static, making allowlisting practical. DHS recommends [using application allowlisting for OT](#)
 7355 [equipment](#).

7356 CM-8 SYSTEM COMPONENT INVENTORY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-8	System Component Inventory	Select	Select	Select
CM-8 (1)	SYSTEM COMPONENT INVENTORY UPDATES DURING INSTALLATIONS / REMOVALS		Select	Select
CM-8 (2)	SYSTEM COMPONENT INVENTORY AUTOMATED MAINTENANCE			Select
CM-8 (3)	SYSTEM COMPONENT INVENTORY AUTOMATED UNAUTHORIZED COMPONENT DETECTION		Select	Select
CM-8 (4)	SYSTEM COMPONENT INVENTORY PROPERTY ACCOUNTABILITY INFORMATION			Select

7357 OT Discussion: No OT Discussion for this control.

7358 CM-9 CONFIGURATION MANAGEMENT PLAN

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-9	Configuration Management Plan		Select	Select

7359 OT Discussion: Configuration management plans apply to the internal and external resources
7360 (e.g., contractors, integrators) responsible for device configuration.

7361 **CM-10 SOFTWARE USAGE RESTRICTIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-10	Software Usage Restrictions	Select	Select	Select

7362 OT Discussion: No OT Discussion for this control.

7363 **CM-11 USER-INSTALLED SOFTWARE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-11	User-Installed Software	Select	Select	Select

7364 OT Discussion: No OT Discussion for this control.

7365 **CM-12 INFORMATION LOCATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CM-12	Information Location		Select	Select
CM-12 (1)	INFORMATION LOCATION / AUTOMATED TOOLS TO SUPPORT INFORMATION LOCATION		Select	Select

7366 OT Discussion: Organizations identify specific information types or components to track where
7367 information is being processed and stored. Information to consider in the OT environment may
7368 include shared account passwords, PLC backup files, detailed network drawings, and risk
7369 assessments that identify specific threats with the environment.

7370 Control Enhancement: (1) No OT Discussion for this control.

7371 **E.7.6. CONTINGENCY PLANNING – CP**

7372 **E.7.6.5. Tailoring Considerations for the Contingency Planning Family**

7373 OT systems often contain a physical component at a fixed location that may not be relocated
7374 logically, and some replacement components may not be readily available. The continuance of
7375 essential mission and business functions with little or no loss of operational continuity may not
7376 be possible. When the organization cannot provide necessary essential services, support, or
7377 automated mechanisms during contingency operations, it should provide nonautomated
7378 mechanisms or predetermined procedures as compensating controls in accordance with the

7379 general tailoring guidance. Examples of compensating controls are given with each control as
7380 appropriate.

7381 **CP-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-1	Policy and Procedures	Select	Select	Select

7382 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7383 and the relationship to non-OT systems.

7384 **CP-2 CONTINGENCY PLAN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-2	Contingency Plan	Select	Select	Select
CP-2 (1)	CONTINGENCY PLAN / COORDINATE WITH RELATED PLANS		Select	Select
CP-2 (2)	CONTINGENCY PLAN / CAPACITY PLANNING			Select
CP-2 (3)	CONTINGENCY PLAN / RESUME MISSION AND BUSINESS FUNCTIONS		Select	Select
CP-2 (5)	CONTINGENCY PLAN / CONTINUE MISSION AND BUSINESS FUNCTIONS			Select
CP-2 (8)	CONTINGENCY PLAN / IDENTIFY CRITICAL ASSETS		Select	Select

7385 OT Discussion: The organization defines contingency plans for categories of disruptions or
7386 failures. In the case of a contingency, the OT equipment executes preprogrammed functions,
7387 such as alerting the operator of the failure and then doing nothing, alerting the operator and
7388 then safely shutting down the industrial process, or alerting the operator and then maintaining
7389 the last operational setting prior to failure. Contingency plans for widespread disruption may
7390 involve specialized organizations (e.g., FEMA, emergency services, regulatory authorities).

7391 Control Enhancement: (1) (2) (3) (5) (8) No OT Discussion for this control.

7392 **CP-3 CONTINGENCY TRAINING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-3	Contingency Training	Select	Select	Select
CP-3 (1)	CONTINGENCY TRAINING / SIMULATED EVENTS			Select

7393 OT Discussion: No OT Discussion for this control.

7394 **CP-4 CONTINGENCY PLAN TESTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-4	Contingency Plan Testing	Select	Select	Select
CP-4 (1)	CONTINGENCY PLAN TESTING / COORDINATE WITH RELATED PLANS		Select	Select
CP-4 (2)	CONTINGENCY PLAN TESTING / ALTERNATE PROCESSING SITE			Select

7395 OT Discussion: No OT Discussion for this control.

7396 Control Enhancement: (1) No OT Discussion for this control.

7397 Control Enhancement: (2) OT Discussion: Not all systems will have alternate processing sites, as
7398 discussed in CP-7.

7399 **CP-6 ALTERNATE STORAGE SITE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-6	Alternate Storage Site		Select	Select
CP-6 (1)	ALTERNATE STORAGE SITE / SEPARATION FROM PRIMARY SITE		Select	Select
CP-6 (2)	ALTERNATE STORAGE SITE / RECOVERY TIME AND RECOVERY POINT OBJECTIVES			Select
CP-6 (3)	ALTERNATE STORAGE SITE / ACCESSIBILITY		Select	Select

7400 OT Discussion: No OT Discussion for this control.

7401 **CP-7 ALTERNATE PROCESSING SITE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-7	Alternate Processing Site		Select	Select
CP-7 (1)	ALTERNATE PROCESSING SITE / SEPARATION FROM PRIMARY SITE		Select	Select
CP-7 (2)	ALTERNATE PROCESSING SITE / ACCESSIBILITY		Select	Select
CP-7 (3)	ALTERNATE PROCESSING SITE / PRIORITY OF SERVICE		Select	Select
CP-7 (4)	ALTERNATE PROCESSING SITE / PREPARATION FOR USE			Select

7402 OT Discussion: Many site-wide supervisory or optimization servers (i.e., Level 3 and above of
7403 the Purdue model) can be supported from an alternate processing site. It is likely not feasible

7404 for control systems or field devices, such as sensors or final elements (i.e., Level 1 and 0 of the
7405 Purdue model), to be made available from an alternate processing site.

7406 Control Enhancement: (1) (2) (3) (4) No OT Discussion for this control.

7407 **CP-8 TELECOMMUNICATIONS SERVICES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-8	Telecommunications Services		Select	Select
CP-8 (1)	TELECOMMUNICATIONS SERVICES / PRIORITY OF SERVICE PROVISIONS		Select	Select
CP-8 (2)	TELECOMMUNICATIONS SERVICES / SINGLE POINTS OF FAILURE		Select	Select
CP-8 (3)	TELECOMMUNICATIONS SERVICES / SEPARATION OF PRIMARY AND ALTERNATE PROVIDERS			Select
CP-8 (4)	TELECOMMUNICATIONS SERVICES / PROVIDER CONTINGENCY PLAN			Select

7408 OT Discussion: Quality of service factors for OT include latency and throughput.

7409 Control Enhancement: (1) (2) (3) (4) No OT Discussion for this control.

7410 **CP-9 SYSTEM BACKUP**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
CP-9	System Backup	Select	Select	Select
CP-9 (1)	SYSTEM BACKUP / TESTING FOR RELIABILITY AND INTEGRITY		Select	Select
CP-9 (2)	SYSTEM BACKUP / TEST RESTORATION USING SAMPLING			Select
CP-9 (3)	SYSTEM BACKUP / SEPARATE STORAGE FOR CRITICAL INFORMATION			Select
CP-9 (5)	SYSTEM BACKUP / TRANSFER TO ALTERNATE STORAGE SITE			Select
CP-9 (8)	SYSTEM BACKUP / CRYPTOGRAPHIC PROTECTION		Select	Select

7411 OT Discussion: No OT Discussion for this control.

7412 Control Enhancement: (1) (2) OT Discussion: Testing for reliability and integrity increases
7413 confidence that the system can be restored after an incident and minimizes the impact
7414 associated with downtime and outages. The ability to test backups often depends on the
7415 resources needed to appropriately represent the environment, such as the availability of spare
7416 devices and testing equipment. Testing backup and restoration on OT is often limited to
7417 systems with redundancy or spare equipment. In certain cases, sampling will be limited to those
7418 redundant systems. Compensating controls may include alternative methods for testing
7419 backups, such as hash or checksum validations.

7420 Control Enhancement: (3) (5) (8) No OT Discussion for this control.

7421 **CP-10 SYSTEM RECOVERY AND RECONSTITUTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
CP-10	System Recovery and Reconstitution	Select	Select	Select
CP-10 (2)	SYSTEM RECOVERY AND RECONSTITUTION / TRANSACTION RECOVERY		Select	Select
CP-10 (4)	SYSTEM RECOVERY AND RECONSTITUTION / RESTORE WITHIN TIME PERIOD			Select
CP-10 (6)	SYSTEM RECOVERY AND RECONSTITUTION / COMPONENT PROTECTION		Add	Add

7422 OT Discussion: Reconstitution of the OT includes considering whether system state variables
7423 should be restored to their initial values or to the values before the disruption (e.g., valves
7424 restored to full open, full closed, or to settings prior to the disruption). Restoring system state
7425 variables may be disruptive to ongoing physical processes (e.g., valves initially closed may
7426 adversely affect system cooling).

7427 Control Enhancement: (2) (4) No OT Discussion for this control.

7428 Control Enhancement: (6) OT Discussion: Organizations should consider recovery and
7429 reconstitution time frames when storing spare equipment, including environmental hazards
7430 that could damage the equipment. Storage locations and environments should be chosen
7431 appropriately for the type of backup equipment.

7432 Rationale for adding CP-10 (6) to MOD and HIGH baselines: OT system components stored
7433 without protection against environmental threats and unauthorized physical or logical access
7434 can be susceptible to compromise or damage. Certain system components may include
7435 embedded electronics that must be protected from environmental hazards.

7436 **CP-12 SAFE MODE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
CP-12	Safe Mode	Add	Add	Add

7437 OT Discussion: No OT Discussion for this control.

7438 Rationale for adding CP-12 to LOW, MOD, and HIGH baselines: This control provides a
7439 framework for the organization to plan its policy and procedures for dealing with IT and OT
7440 conditions beyond its control in the environment of operations to minimize potential safety and
7441 environmental impacts.

7442 E.7.7. IDENTIFICATION AND AUTHENTICATION – IA

7443 E.7.7.6. Tailoring Considerations for the Identification and Authentication Family

7444 Before implementing controls in the IA family, consider the trade-offs among security, privacy,
7445 latency, performance, and throughput. For example, the organization considers whether
7446 latency induced from the use of authentication mechanisms that employ cryptography would
7447 adversely impact the operational performance of the OT.

7448 When the OT cannot support the specific identification and authentication requirements of a
7449 control, the organization employs compensating controls in accordance with the general
7450 tailoring guidance. Examples of compensating controls are given with each control as
7451 appropriate.

7452 IA-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-1	Policy and Procedures	Select	Select	Select

7453 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7454 and the relationship to non-OT systems.

7455 IA-2 IDENTIFICATION AND AUTHENTICATION (ORGANIZATIONAL USERS)

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-2	Identification and Authentication (Organizational Users)	Select	Select	Select
IA-2 (1)	IDENTIFICATION AND AUTHENTICATION / MULTI-FACTOR AUTHENTICATION TO PRIVILEGED ACCOUNTS	Select	Select	Select
IA-2 (2)	IDENTIFICATION AND AUTHENTICATION / MULTI-FACTOR AUTHENTICATION TO NON-PRIVILEGED ACCOUNTS	Select	Select	Select
IA-2 (5)	IDENTIFICATION AND AUTHENTICATION / INDIVIDUAL AUTHENTICATION WITH GROUP AUTHENTICATION			Select
IA-2 (8)	IDENTIFICATION AND AUTHENTICATION / ACCESS TO ACCOUNTS - REPLAY RESISTANT	Select	Select	Select
IA-2 (12)	IDENTIFICATION AND AUTHENTICATION / ACCEPTANCE OF PIV CREDENTIALS	Select	Select	Select

7456 OT Discussion: When shared accounts are required, compensating controls include providing
7457 increased physical security, personnel security, and auditing measures. For certain OT, the
7458 capability for immediate operator interaction is critical. Local emergency actions for OT are not
7459 hampered by identification or authentication requirements. Access to these systems may be
7460 restricted by appropriate physical controls.

7461 Control Enhancement: (1) (2) OT Discussion: As a compensating control, physical access
7462 restrictions may sufficiently represent one authentication factor, provided that the system is
7463 not remotely accessible.

7464 Control Enhancement: (5) OT Discussion: For local access, physical access controls and logging
7465 may be used as an alternative to individual authentication on an OT system. For remote access,
7466 the remote access authentication mechanism will be used to identify, permit, and log individual
7467 access before permitting the use of shared accounts.

7468 Control Enhancement: (8) No OT Discussion for this control.

7469 Control Enhancement: (12) OT Discussion: The acceptance of PIV credentials is only required for
7470 federal organizations, as defined by OMB Memorandum M-19-17 [OMB-M1917]. Non-federal
7471 organizations should refer to IA-2 (1) (2) for guidance on multi-factor authentication
7472 credentials. Furthermore, many OT systems do not have the ability to accept PIV credentials
7473 and will require compensating controls.

7474 IA-3 DEVICE IDENTIFICATION AND AUTHENTICATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
IA-3	Device Identification and Authentication	Add	Select	Select
IA-3 (1)	DEVICE IDENTIFICATION AND AUTHENTICATION / CRYPTOGRAPHIC BIDIRECTIONAL AUTHENTICATION			
IA-3 (4)	DEVICE IDENTIFICATION AND AUTHENTICATION / DEVICE ATTESTATION			

7475 OT Discussion: OT devices may not inherently support device authentication. If devices are local
7476 to one another, physical security measures that prevent unauthorized communication between
7477 devices can be used as compensating controls. For remote communication, additional hardware
7478 may be required to meet authentication requirements.

7479 Control Enhancement: (1) (4) OT Discussion: For OT systems that include IIoT devices, these
7480 enhancements may be needed to protect device-to-device communication.

7481 Rationale for adding IA-3 to LOW baseline: Given the variety of OT devices and physical
7482 locations of OT devices, organizations may consider whether OT devices that may be vulnerable
7483 to tampering or spoofing require unique identification and authentication and for what types of
7484 connections.

7485 IA-4 IDENTIFIER MANAGEMENT

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-4	Identifier Management	Select	Select	Select
IA-4 (4)	IDENTIFIER MANAGEMENT / IDENTIFY USER STATUS		Select	Select

7486 OT Discussion: No OT Discussion for this control.

7487 Control Enhancement: (4) OT Discussion: This control enhancement is typically implemented by
7488 the organization rather than at the system level. However, to manage risk in certain OT
7489 environments, identifiers (e.g., badges) may have different markings that indicate the status of
7490 individuals, such as contractors, foreign nationals, and non-organizational users.

7491 **IA-5 AUTHENTICATOR MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-5	Authenticator Management	Select	Select	Select
IA-5 (1)	AUTHENTICATOR MANAGEMENT / PASSWORD-BASED AUTHENTICATION	Select	Select	Select
IA-5 (2)	AUTHENTICATOR MANAGEMENT / PUBLIC KEY-BASED AUTHENTICATION		Select	Select
IA-5 (6)	AUTHENTICATOR MANAGEMENT / PROTECTION OF AUTHENTICATORS		Select	Select

7492 OT Discussion: Example compensating controls include physical access control and
7493 encapsulating the OT to provide authentication external to the OT.

7494 Control Enhancement: (1) (2) (6) No OT Discussion for this control.

7495 **IA-6 AUTHENTICATION FEEDBACK**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-6	Authentication Feedback	Select	Select	Select

7496 OT Discussion: This control assumes a visual interface that provides feedback about
7497 authentication information during the authentication process. When OT authentication uses an
7498 interface that does not support visual feedback (e.g., protocol-based authentication), this
7499 control may be tailored out.

7500 **IA-7 CRYPTOGRAPHIC MODULE AUTHENTICATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-7	Cryptographic Module Authentication	Select	Select	Select

7501 OT Discussion: No OT Discussion for this control.

7502 IA-8 IDENTIFICATION AND AUTHENTICATION (NON-ORGANIZATIONAL USERS)

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-8	Identification and Authentication (Non-Organizational Users)	Select	Select	Select
IA-8 (1)	IDENTIFICATION AND AUTHENTICATION (NON-ORGANIZATIONAL USERS) / ACCEPTANCE OF PIV CREDENTIALS FROM OTHER AGENCIES	Select	Select	Select
IA-8 (2)	IDENTIFICATION AND AUTHENTICATION (NON-ORGANIZATIONAL USERS) / ACCEPTANCE OF EXTERNAL AUTHENTICATORS	Select	Select	Select
IA-8 (4)	IDENTIFICATION AND AUTHENTICATION (NON-ORGANIZATIONAL USERS) / USE OF DEFINED PROFILES	Select	Select	Select

7503 OT Discussion: The OT Discussion for IA-2, Identification and Authentication (Organizational
7504 Users), is applicable for non-organizational users.

7505 Control Enhancement: (1) OT Discussion: Acceptance of PIV credentials is only required for
7506 organizations that follow OMB Memorandum M-19-17 [OMB-M1917] (e.g., federal agencies
7507 and contractors).

7508 Control Enhancement: (2) (4) OT Discussion: Compensating controls may include implementing
7509 support that is external to the OT and multi-factor authentication.

7510 IA-11 RE-AUTHENTICATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IA-11	Re-authentication	Select	Select	Select

7511 OT Discussion: No OT Discussion for this control.

7512 IA-12 IDENTITY PROOFING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
IA-12	Identity Proofing		Select	Select
IA-12 (1)	IDENTITY PROOFING / SUPERVISOR AUTHORIZATION			Add
IA-12 (2)	IDENTITY PROOFING / IDENTITY EVIDENCE		Select	Select
IA-12 (3)	IDENTITY PROOFING / IDENTITY EVIDENCE VALIDATION AND VERIFICATION		Select	Select
IA-12 (4)	IDENTITY PROOFING / IN-PERSON VALIDATION AND VERIFICATION			Select
IA-12 (5)	IDENTITY PROOFING / ADDRESS CONFIRMATION		Select	Select

7513 OT Discussion: Identity proofing is likely performed by different departments within the
7514 organization. Existing organizational systems (e.g., HR or IT processes) should be leveraged to
7515 perform this control.

7516 Control Enhancement: (1) OT Discussion: Maintenance, engineering, or third-party
7517 organizations may require OT access in order to support operations. The organization should
7518 determine the AO for proving identity prior to allowing access to the OT environment. Consider
7519 obtaining supervisor or sponsor authorization, where the sponsor may be someone within
7520 operations.

7521 Control Enhancement: (2) (3) (4) (5) OT Discussion: If the organization already performs these
7522 controls, existing organizational processes should be leveraged. For example, HR may provide a
7523 system for tracking identity evidence. OT does not need to develop an independent system for
7524 achieving this control.

7525 Rationale for adding IA-12 (1) to HIGH baseline: A supervisor or sponsor should be made aware
7526 of any access that an employee has to the OT environment since unauthorized or accidental
7527 access could affect the physical process.

7528 E.7.8. INCIDENT RESPONSE – IR

7529 E.7.8.7. Tailoring Considerations for the Incident Response Family

7530 The automated mechanisms used to support the tracking of security incidents are typically not
7531 part of or connected to the OT.

7532 IR-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-1	Policy and Procedures	Select	Select	Select

7533 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7534 and the relationship to non-OT systems.

7535 IR-2 INCIDENT RESPONSE TRAINING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-2	Incident Response Training	Select	Select	Select
IR-2 (1)	INCIDENT RESPONSE TRAINING SIMULATED EVENTS			Select
IR-2 (2)	INCIDENT RESPONSE TRAINING AUTOMATED TRAINING ENVIRONMENTS			Select

7536 OT Discussion: No OT Discussion for this control.

7537 **IR-3 INCIDENT RESPONSE TESTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-3	Incident Response Testing		Select	Select
IR-3 (2)	INCIDENT RESPONSE TESTING / COORDINATION WITH RELATED PLANS		Select	Select

7538 OT Discussion: No OT Discussion for this control.

7539 **IR-4 INCIDENT HANDLING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-4	Incident Handling	Select	Select	Select
IR-4 (1)	INCIDENT HANDLING / AUTOMATED INCIDENT HANDLING PROCESSES		Select	Select
IR-4 (4)	INCIDENT HANDLING / INFORMATION CORRELATION			Select
IR-4 (11)	INCIDENT HANDLING / INTEGRATED INCIDENT RESPONSE TEAM			Select

7540 OT Discussion: As part of the incident handling capability, the organization coordinates with
7541 external vendors, integrators, or suppliers as necessary to ensure that they have the capability
7542 to address events that are specific to embedded components and devices.

7543 Control Enhancement: (1) (4) (11) No OT Discussion for this control.

7544 **IR-5 INCIDENT MONITORING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-5	Incident Monitoring	Select	Select	Select
IR-5 (1)	INCIDENT MONITORING / AUTOMATED TRACKING, DATA COLLECTION, AND ANALYSIS			Select

7545 OT Discussion: No OT Discussion for this control.

7546 **IR-6 INCIDENT REPORTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-6	Incident Reporting	Select	Select	Select
IR-6 (1)	INCIDENT REPORTING / AUTOMATED REPORTING		Select	Select

IR-6 (3)	INCIDENT REPORTING / SUPPLY CHAIN COORDINATION		Select	Select
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7547 OT Discussion: The organization should report incidents on a timely basis. CISA collaborates
7548 with international and private-sector computer emergency response teams (CERTs) to share
7549 control systems-related security incidents and mitigation measures.

7550 Control Enhancement: (1) OT Discussion: The automated mechanisms used to support the
7551 incident reporting process are not necessarily part of or connected to the OT.

7552 Control Enhancement: (3) No OT Discussion for this control.

7553 **IR-7 INCIDENT RESPONSE ASSISTANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-7	Incident Response Assistance	Select	Select	Select
IR-7 (1)	INCIDENT RESPONSE ASSISTANCE / AUTOMATION SUPPORT FOR AVAILABILITY OF INFORMATION AND SUPPORT		Select	Select

7554 OT Discussion: No OT Discussion for this control.

7555 **IR-8 INCIDENT RESPONSE PLAN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
IR-8	Incident Response Plan	Select	Select	Select

7556 OT Discussion: No OT Discussion for this control.

7557 **E.7.9. MAINTENANCE – MA**

7558 **E.7.9.8. Tailoring Considerations for the Maintenance Family**

7559 The automated mechanisms used to schedule, conduct, and document maintenance and
7560 repairs are not necessarily part of or connected to the OT.

7561 When the OT cannot support the specific maintenance requirements of a control, the
7562 organization employs compensating controls in accordance with the general tailoring guidance.
7563 Examples of compensating controls are given with each control as appropriate.

7564 **MA-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MA-1	Policy and Procedures	Select	Select	Select

7565 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7566 and the relationship to non-OT systems.

7567 **MA-2 CONTROLLED MAINTENANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MA-2	Controlled Maintenance	Select	Select	Select
MA-2 (2)	CONTROLLED MAINTENANCE / AUTOMATED MAINTENANCE ACTIVITIES			Select

7568 OT Discussion: No OT Discussion for this control.

7569 **MA-3 MAINTENANCE TOOLS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MA-3	Maintenance Tools		Select	Select
MA-3 (1)	MAINTENANCE TOOLS / INSPECT TOOLS		Select	Select
MA-3 (2)	MAINTENANCE TOOLS / INSPECT MEDIA		Select	Select
MA-3 (3)	MAINTENANCE TOOLS / PREVENT UNAUTHORIZED REMOVAL		Select	Select

7570 OT Discussion: No OT Discussion for this control.

7571 **MA-4 NONLOCAL MAINTENANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
MA-4	Nonlocal Maintenance	Select	Select	Select
MA-4 (1)	NONLOCAL MAINTENANCE / LOGGING AND REVIEW		Add	Add
MA-4 (3)	NONLOCAL MAINTENANCE / COMPARABLE SECURITY AND SANITIZATION			Select

7572 OT Discussion: No OT Discussion for this control.

7573 Control Enhancement: (1) No OT Discussion for this control.

7574 Control Enhancement: (3) OT Discussion: The organization may need access to nonlocal
7575 maintenance and diagnostic services in order to restore essential OT operations or services.
7576 Example compensating controls include limiting the extent of the maintenance and diagnostic
7577 services to the minimum essential activities and carefully monitoring and auditing the nonlocal
7578 maintenance and diagnostic activities.

7579 Rationale for adding MA-4 (1) to MOD and HIGH baselines: OT environments often depend on
7580 nonlocal maintenance providers, so organizations should have the ability to review logs about
7581 relevant maintenance activities.

7582 **MA-5 MAINTENANCE PERSONNEL**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MA-5	Maintenance Personnel	Select	Select	Select
MA-5 (1)	MAINTENANCE PERSONNEL / INDIVIDUALS WITHOUT APPROPRIATE ACCESS			Select

7583 OT Discussion: No OT Discussion for this control.

7584 **MA-6 TIMELY MAINTENANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MA-6	Timely Maintenance		Select	Select

7585 OT Discussion: No OT Discussion for this control.

7586 **MA-7 FIELD MAINTENANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
MA-7	Field Maintenance	Add	Add	Add

7587 OT Discussion: Organizations identify OT systems and system components with specific
7588 calibration, maintenance, or other requirements and limit maintenance to specific facilities.
7589 Some examples may include safety-critical systems or systems involved in custody transfer
7590 where accuracy tolerances are limited and additional quality control checks are required.

7591 Rationale for adding MA-7 to LOW, MOD, and HIGH baselines: Some OT equipment have
7592 specific requirements for calibration, maintenance, and modification to meet regulatory or
7593 safety standards. Different deployed locations may impact the quality and precision of field
7594 maintenance.

7595 **E.7.10. MEDIA PROTECTION – MP**

7596 **MP-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-1	Policy and Procedures	Select	Select	Select

7597 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7598 and the relationship to non-OT systems.

7599 **MP-2 MEDIA ACCESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-2	Media Access	Select	Select	Select

7600 OT Discussion: No OT Discussion for this control.

7601 **MP-3 MEDIA MARKING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-3	Media Marking		Select	Select

7602 OT Discussion: No OT Discussion for this control.

7603 **MP-4 MEDIA STORAGE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-4	Media Storage		Select	Select

7604 OT Discussion: No OT Discussion for this control.

7605 **MP-5 MEDIA TRANSPORT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-5	Media Transport		Select	Select

7606 OT Discussion: No OT Discussion for this control.

7607 MP-6 MEDIA SANITIZATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-6	Media Sanitization	Select	Select	Select
MP-6 (1)	MEDIA SANITIZATION / REVIEW, APPROVE, TRACK, DOCUMENT, AND VERIFY			Select
MP-6 (2)	MEDIA SANITIZATION / EQUIPMENT TESTING			Select
MP-6 (3)	MEDIA SANITIZATION / NONDESTRUCTIVE TECHNIQUES			Select

7608 OT Discussion: No OT Discussion for this control.

7609 MP-7 MEDIA USE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
MP-7	Media Use	Select	Select	Select

7610 OT Discussion: No OT Discussion for this control.

7611 E.7.11. PHYSICAL AND ENVIRONMENTAL PROTECTION – PE

7612 E.7.11.9. Tailoring Considerations for the Physical and Environmental Protection Family

7613 Physical and environmental protections are often used as a compensating control for many OT
7614 systems, so physical and environmental protection controls are especially important. Any
7615 selected compensating control mitigates risk to an acceptable level.

7616 PE-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-1	Policy and Procedures	Select	Select	Select

7617 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7618 and the relationship to non-OT systems. The OT components can be distributed over a large
7619 facility footprint or geographic area and can be an entry point into the entire organizational
7620 network OT. Regulatory controls may also apply.

7621 **PE-2 PHYSICAL ACCESS AUTHORIZATIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-2	Physical Access Authorizations	Select	Select	Select

7622 OT Discussion: No OT Discussion for this control.

7623 **PE-3 PHYSICAL ACCESS CONTROL**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-3	Physical Access Control	Select	Select	Select
PE-3 (1)	PHYSICAL ACCESS CONTROL / SYSTEM ACCESS			Select

7624 OT Discussion: The organization considers OT safety and security interdependencies and access
 7625 requirements in emergency situations. During an emergency, the organization may restrict
 7626 access to OT facilities and assets to authorized individuals only. OT systems are often
 7627 constructed of devices that do not have or cannot use comprehensive access control
 7628 capabilities due to time-restrictive safety constraints. Physical access controls and defense-in-
 7629 depth measures are used by the organization when necessary and possible to supplement OT
 7630 security when electronic mechanisms are unable to fulfill the security requirements of the
 7631 organization's security plan.

7632 Control Enhancement: (1) No OT Discussion for this control.

7633 **PE-4 ACCESS CONTROL FOR TRANSMISSION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-4	Access Control for Transmission		Select	Select

7634 OT Discussion: No OT Discussion for this control.

7635 **PE-5 ACCESS CONTROL FOR OUTPUT DEVICES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-5	Access Control for Output Devices		Select	Select

7636 OT Discussion: No OT Discussion for this control.

7637 PE-6 MONITORING PHYSICAL ACCESS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
PE-6	Monitoring Physical Access	Select	Select	Select
PE-6 (1)	MONITORING PHYSICAL ACCESS / INTRUSION ALARMS AND SURVEILLANCE EQUIPMENT		Select	Select
PE-6 (4)	MONITORING PHYSICAL ACCESS / MONITORING PHYSICAL ACCESS TO SYSTEMS		Add	Select

7638 OT Discussion: No OT Discussion for this control.

7639 Control Enhancement: (1) (4) No OT Discussion for this control.

7640 Rationale for adding PE-6 (4) to MOD baseline: Many of the OT components are in remote
7641 geographical and dispersed locations. Other components may be in ceilings, floors, or
7642 distribution closets. Furthermore, physical access controls are frequently used as compensating
7643 controls when devices lack the ability to enforce logical access restrictions.

7644 PE-8 VISITOR ACCESS RECORDS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-8	Visitor Access Records	Select	Select	Select
PE-8 (1)	VISITOR ACCESS RECORDS / AUTOMATED RECORDS MAINTENANCE AND REVIEW			Select

7645 OT Discussion: No OT Discussion for this control.

7646 PE-9 POWER EQUIPMENT AND CABLING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-9	Power Equipment and Cabling		Select	Select

7647 OT Discussion: No OT Discussion for this control.

7648 PE-10 EMERGENCY SHUTOFF

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-10	Emergency Shutoff		Select	Select

7649 OT Discussion: It may not be possible or advisable to shut off power to some OT. The
7650 organizational-defined parameters for this control should be implemented in consultation with

7651 safety and operational personnel. Example compensating controls include failing to a known
7652 state and emergency procedures.

7653 **PE-11 EMERGENCY POWER**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
PE-11	Emergency Power		Select	Select
PE-11 (1)	EMERGENCY POWER / ALTERNATE POWER SUPPLY - MINIMAL OPERATIONAL CAPABILITY			Select
PE-11 (2)	EMERGENCY POWER / ALTERNATE POWER SUPPLY - SELF-CONTAINED			

7654 OT Discussion: No OT Discussion for this control.

7655 **PE-12 EMERGENCY LIGHTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-12	Emergency Lighting	Select	Select	Select

7656 OT Discussion: No OT Discussion for this control.

7657 **PE-13 FIRE PROTECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-13	Fire Protection	Select	Select	Select
PE-13 (1)	FIRE PROTECTION / DETECTION SYSTEMS – AUTOMATIC ACTIVATION AND NOTIFICATION		Select	Select
PE-13 (2)	FIRE PROTECTION / SUPPRESSION SYSTEMS – AUTOMATIC ACTIVATION AND NOTIFICATION			Select

7658 OT Discussion: Fire suppression mechanisms should take the OT environment into account (e.g.,
7659 water sprinkler systems could be hazardous in specific environments).

7660 Control Enhancement: (1) (2) No OT Discussion for this control.

7661 **PE-14 ENVIRONMENTAL CONTROLS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-14	Environmental Controls	Select	Select	Select

OT Discussion: Temperature and humidity controls are typically components of other OT systems (e.g., HVAC, process, or lighting systems) or can be a stand-alone and unique OT system. OT can operate in extreme environments and both interior and exterior locations. For a specific OT, the temperature and humidity design and operational parameters dictate the performance specifications. Power circuits, distribution closets, routers, and switches that support fire protection and life safety systems must be maintained at the proper temperature and humidity. When environmental controls cannot be implemented, use hardware that is engineered to withstand the OT's unique environmental hazards.

PE-15 WATER DAMAGE PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-15	Water Damage Protection	Select	Select	Select
PE-15 (1)	WATER DAMAGE PROTECTION / AUTOMATION SUPPORT			Select

OT Discussion: Water damage protection and the use of shutoff and isolation valves are procedural actions and specific types of OT. OT used in the manufacturing, hydropower, transportation/navigation, water, and wastewater industries rely on the movement of water and are specifically designed to manage the quantity, flow, and pressure of water. Power circuits, distribution closets, routers, and switches that support fire protection and life safety systems should ensure that water will not disable the system (e.g., a fire that activates the sprinkler system does not spray onto the fire control servers, routers, or switches or short out the alarms, egress systems, emergency lighting, or suppression systems).

Control Enhancement: (1) No OT Discussion for this control.

PE-16 DELIVERY AND REMOVAL

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-16	Delivery and Removal	Select	Select	Select

OT Discussion: No OT Discussion for this control.

PE-17 ALTERNATE WORK SITE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-17	Alternate Work Site		Select	Select

OT Discussion: No OT Discussion for this control.

7684 **PE-18 LOCATION OF SYSTEM COMPONENTS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-18	Location of System Components			Select

7685 OT Discussion: No OT Discussion for this control.

7686 **PE-21 ELECTROMAGNETIC PULSE PROTECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PE-21	Electromagnetic Pulse Protection			

7687 OT Discussion: Organizations that manage OT equipment may choose to use EMP protection to
7688 prevent electromagnetic threats from adversaries or the environment. Organizations may
7689 select to follow National Coordinating Center for Communications (NCC) [guidelines on EM pulse](#)
7690 [protection](#).

7691 **PE-22 COMPONENT MARKING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
PE-22	Component Marking		<u>Add</u>	<u>Add</u>

7692 OT Discussion: Hardware components are marked or labeled to indicate information that is
7693 processed, stored, or transmitted. Component markings can be useful for differentiating
7694 between safety and control systems, OT and IT equipment, and internally and externally
7695 connected systems. Marking components reduces the probability of mismanaging the system
7696 or performing maintenance on an incorrect device.

7697 Rationale for adding PE-22 to MOD and HIGH baselines: OT is unique in that it may look like an
7698 IT component but perform a very different function. Visible differentiation between
7699 components that perform different functions can help reduce reliability incidents due to
7700 maintenance errors.

7701 **E.7.12. PLANNING – PL**

7702 **PL-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-1	Policy and Procedures	Select	Select	Select

7703 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7704 and the relationship to non-OT systems.

7705 **PL-2 SYSTEM SECURITY AND PRIVACY PLANS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-2	System Security and Privacy Plans	Select	Select	Select

7706 OT Discussion: When systems are highly interconnected, coordinated planning is essential. A
7707 low-impact system could adversely affect a higher-impact system.

7708 **PL-4 RULES OF BEHAVIOR**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-4	Rules of Behavior	Select	Select	Select
PL-4 (1)	RULES OF BEHAVIOR / SOCIAL MEDIA AND EXTERNAL SITE / APPLICATION USAGE RESTRICTIONS	Select	Select	Select

7709 OT Discussion: No OT Discussion for this control.

7710 **PL-7 CONCEPT OF OPERATIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
PL-7	Concept of Operations			

7711 OT Discussion: Organizations need to document known operational procedures and explore
7712 how they relate to the combination of IT and OT technologies within the environment.

7713 **PL-8 SECURITY AND PRIVACY ARCHITECTURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
PL-8	Security and Privacy Architectures		Select	Select
PL-8 (1)	SECURITY AND PRIVACY ARCHITECTURES / DEFENSE IN DEPTH			

7714 OT Discussion: No OT Discussion for this control.

7715 Control Enhancement: (1) OT Discussion: Defense in depth is considered a common practice for
7716 security architecture within OT environments.

7717 **PL-9 CENTRAL MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-9	Central Management			

7718 OT Discussion: If the architecture allows for it, consider centrally managing flaw remediation,
7719 malicious code protection, logging, and incident detection.

7720 **PL-10 BASELINE SELECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-10	Baseline Selection	Select	Select	Select

7721 OT Discussion: No OT Discussion for this control.

7722 **PL-11 BASELINE TAILORING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PL-11	Baseline Tailoring	Select	Select	Select

7723 OT Discussion: No OT Discussion for this control.

7724 **E.7.13. ORGANIZATION-WIDE INFORMATION SECURITY PROGRAM MANAGEMENT CONTROLS**
7725 **– PM**

7726 **E.7.13.10. Characteristics of the Organization-Wide Information Security Program**
7727 **Management Control Family**

7728 Organization-wide information security program management controls are deployed to support
7729 the information security program. They are not associated with control baselines and are
7730 independent of any system impact level.

7731 Program management controls should specifically address the unique properties and
7732 requirements of OT, the relationship to non-OT systems, and the relationship to other
7733 programs concerned with the operational characteristics of OT (e.g., safety, efficiency,
7734 reliability, resilience). To achieve this, the security program should utilize interdisciplinary
7735 teams that can help reconcile and balance conflicting equities, objectives, and responsibilities,
7736 such as capability, adaptability, resilience, safety, security, usability, and efficiency.

7737 **PM-1 INFORMATION SECURITY PROGRAM PLAN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-1	Information Security Program Plan

7738 OT Discussion: No OT Discussion for this control.

7739 **PM-2 INFORMATION SECURITY PROGRAM LEADERSHIP ROLE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-2	Information Security Program Leadership Role

7740 OT Discussion: No OT Discussion for this control.

7741 **PM-3 INFORMATION SECURITY AND PRIVACY RESOURCES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-3	Information Security and Privacy Resources

7742 OT Discussion: No OT Discussion for this control.

7743 **PM-4 PLAN OF ACTION AND MILESTONES PROCESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-4	Plan of Action and Milestones Process

7744 OT Discussion: No OT Discussion for this control.

7745 **PM-5 SYSTEM INVENTORY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-5	System Inventory

7746 OT Discussion: No OT Discussion for this control.

7747 **PM-6 MEASURES OF PERFORMANCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-6	Measures of Performance

7748 OT Discussion: No OT Discussion for this control.

7749 **PM-7 ENTERPRISE ARCHITECTURE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-7	Enterprise Architecture

7750 OT Discussion: No OT Discussion for this control.

7751 **PM-8 CRITICAL INFRASTRUCTURE PLAN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-8	Critical Infrastructure Plan

7752 OT Discussion: Organizations should be familiar with the protection requirements and guidance
7753 defined by Executive Orders, government sector-specific agencies (SSAs), and industry trade
7754 organizations.

7755 **PM-9 RISK MANAGEMENT STRATEGY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-9	Risk Management Strategy

7756 OT Discussion: No OT Discussion for this control.

7757 **PM-10 AUTHORIZATION PROCESS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-10	Authorization Process

7758 OT Discussion: No OT Discussion for this control.

7759 **PM-11 MISSION AND BUSINESS PROCESS DEFINITION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-11	Mission and Business Process Definition

7760 OT Discussion: No OT Discussion for this control.

7761 **PM-12 INSIDER THREAT PROGRAM**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-12	Insider Threat Program

7762 OT Discussion: No OT Discussion for this control.

7763 **PM-13 SECURITY AND PRIVACY WORKFORCE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-13	Security and Privacy Workforce

7764 OT Discussion: No OT Discussion for this control.

7765 **PM-14 TESTING, TRAINING, AND MONITORING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-14	Testing, Training, and Monitoring

7766 OT Discussion: No OT Discussion for this control.

7767 **PM-15 SECURITY AND PRIVACY GROUPS AND ASSOCIATIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-15	Security and Privacy Groups and Associations

7768 OT Discussion: Organizations should be familiar with relevant security-focused and industry-specific groups or associations, including government SSAs, ISACs, and industry trade organizations.

7771 **PM-16 THREAT AWARENESS PROGRAM**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-16	Threat Awareness Program

7772 OT Discussion: The organization should collaborate and share information about potential incidents on a timely basis. CISA [serves as a centralized location](#) for coordinating and integrating the operational elements involved in cybersecurity and communications reliance. Organizations should consider having both an unclassified and classified information sharing capability.

7777 **PM-17 PROTECTING CONTROLLED UNCLASSIFIED INFORMATION ON EXTERNAL SYSTEMS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-17	Protecting Controlled Unclassified Information on External Systems

7778 OT Discussion: This control applies to federal agencies and other organizations that support the Government and process controlled unclassified information (CUI).

7780 **PM-18 PRIVACY PROGRAM PLAN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-18	Privacy Program Plan

7781 OT Discussion: No OT Discussion for this control.

7782 **PM-19 PRIVACY PROGRAM LEADERSHIP ROLE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-19	Privacy Program Leadership Role

7783 OT Discussion: No OT Discussion for this control.

7784 **PM-20 DISSEMINATION OF PRIVACY PROGRAM INFORMATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-20	Dissemination of Privacy Program Information
PM-20 (1)	DISSEMINATION OF PRIVACY PROGRAM INFORMATION / PRIVACY POLICIES ON WEBSITES, APPLICATIONS, AND DIGITAL SERVICES

7785 OT Discussion: No OT Discussion for this control.

7786 **PM-21 ACCOUNTING OF DISCLOSURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-21	Accounting of Disclosures

7787 OT Discussion: No OT Discussion for this control.

7788 **PM-22 PERSONALLY IDENTIFIABLE INFORMATION QUALITY MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-22	Personally Identifiable Information Quality Management

7789 OT Discussion: No OT Discussion for this control.

7790 **PM-23 DATA GOVERNANCE BODY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-23	Data Governance Body

7791 OT Discussion: No OT Discussion for this control.

7792 **PM-24 DATA INTEGRITY BOARD**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-24	Data Integrity Board

7793 OT Discussion: No OT Discussion for this control.

7794 **PM-25 MINIMIZATION OF PERSONALLY IDENTIFIABLE INFORMATION USED IN TESTING,**
7795 **TRAINING, AND RESEARCH**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-25	Minimization of Personally Identifiable Information Used in Testing, Training, and Research

7796 OT Discussion: No OT Discussion for this control.

7797 **PM-26 COMPLAINT MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-26	Complaint Management

7798 OT Discussion: No OT Discussion for this control.

7799 **PM-27 PRIVACY REPORTING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-27	Privacy Reporting

7800 OT Discussion: No OT Discussion for this control.

7801 **PM-28 RISK FRAMING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-28	Risk Framing

7802 OT Discussion: No OT Discussion for this control.

7803 **PM-29 RISK MANAGEMENT PROGRAM LEADERSHIP ROLES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-29	Risk Management Program Leadership Roles

7804 OT Discussion: No OT Discussion for this control.

7805 **PM-30 SUPPLY CHAIN RISK MANAGEMENT STRATEGY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-30	Supply Chain Risk Management Strategy
PM-30 (1)	SUPPLY CHAIN RISK MANAGEMENT STRATEGY / SUPPLIERS OF CRITICAL OR MISSION-ESSENTIAL ITEMS

7806 OT Discussion: No OT Discussion for this control.

7807 **PM-31 CONTINUOUS MONITORING STRATEGY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-31	Continuous Monitoring Strategy

7808 OT Discussion: No OT Discussion for this control.

7809 **PM-32 PURPOSING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>
PM-32	Purposing

7810 OT Discussion: No OT Discussion for this control.

7811 **E.7.14. PERSONNEL SECURITY – PS**

7812 **E.7.14.11. Tailoring Considerations for the Personnel Security Family**

7813 Personnel security controls require collaboration between OT, IT, security, and HR personnel.

7814 **PS-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-1	Policy and Procedures	Select	Select	Select

7815 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7816 and the relationship to non-OT systems.

7817 **PS-2 POSITION RISK DESIGNATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-2	Position Risk Designation	Select	Select	Select

7818 OT Discussion: Private organizations should utilize existing sector-specific regulations, laws,
7819 policy, and guidance for determining appropriate risk designations for positions.

7820 **PS-3 PERSONNEL SCREENING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-3	Personnel Screening	Select	Select	Select

7821 OT Discussion: No OT Discussion for this control.

7822 **PS-4 PERSONNEL TERMINATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-4	Personnel Termination	Select	Select	Select
PS-4 (2)	PERSONNEL TERMINATION / AUTOMATED ACTIONS			Select

7823 OT Discussion: No OT Discussion for this control.

7824 **PS-5 PERSONNEL TRANSFER**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-5	Personnel Transfer	Select	Select	Select

7825 OT Discussion: No OT Discussion for this control.

7826 **PS-6 ACCESS AGREEMENTS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-6	Access Agreements	Select	Select	Select

7827 OT Discussion: No OT Discussion for this control.

7828 **PS-7 EXTERNAL PERSONNEL SECURITY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-7	External Personnel Security	Select	Select	Select

7829 No OT Discussion for this control.

7830 **PS-8 PERSONNEL SANCTIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-8	Personnel Sanctions	Select	Select	Select

7831 No OT Discussion for this control.

7832 **PS-9 POSITION DESCRIPTIONS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
PS-9	Position Descriptions	Select	Select	Select

7833 No OT Discussion for this control.

7834 E.7.15. RISK ASSESSMENT – RA

7835 Many OT organizations have well-established risk assessment programs that can be leveraged
7836 for cybersecurity risk analysis.

7837 RA-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-1	Policy and Procedures	Select	Select	Select

7838 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7839 and the relationship to non-OT systems.

7840 RA-2 SECURITY CATEGORIZATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-2	Security Categorization	Select	Select	Select

7841 OT Discussion: PHA, functional safety assessments, and other organization-established risk
7842 assessments can be referenced to identify the impact level of the OT systems.

7843 RA-3 RISK ASSESSMENT

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-3	Risk Assessment	Select	Select	Select
RA-3 (1)	RISK ASSESSMENT / SUPPLY CHAIN RISK ASSESSMENT	Select	Select	Select

7844 OT Discussion: No OT Discussion for this control.

7845 RA-5 VULNERABILITY MONITORING AND SCANNING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-5	Vulnerability Monitoring and Scanning	Select	Select	Select
RA-5 (2)	VULNERABILITY MONITORING AND SCANNING / UPDATE VULNERABILITIES TO BE SCANNED	Select	Select	Select
RA-5 (4)	VULNERABILITY MONITORING AND SCANNING / DISCOVERABLE INFORMATION			Select
RA-5 (5)	VULNERABILITY MONITORING AND SCANNING / PRIVILEGED ACCESS		Select	Select

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-5 (11)	VULNERABILITY MONITORING AND SCANNING / PUBLIC DISCLOSURE PROGRAM	Select	Select	Select

7846 OT Discussion: The organization makes a risk-based determination about how to monitor or
7847 scan its system for vulnerabilities. This may include active scanning, passive monitoring, or
7848 compensating controls, depending on the system being scanned. For example, vulnerability
7849 examination may be performed using passive monitoring and manual visual inspection to
7850 maintain an up-to-date inventory of assets. That inventory can be cross-referenced against a list
7851 of known vulnerabilities (e.g., CISA advisories, NIST NVD). Production may need to be taken
7852 offline before active scans can be conducted. Scans are scheduled to occur during planned OT
7853 outages whenever possible. If vulnerability scanning tools are used on adjacent non-OT
7854 networks, extra care is taken to ensure that they do not mistakenly scan the OT network.
7855 Automated network scanning is not applicable to non-routable communications, such as serial
7856 networks. Compensating controls include providing a replicated or simulated system for
7857 conducting scans or host-based vulnerability applications.

7858 Control Enhancement: (2) (5) No OT Discussion for this control.

7859 Control Enhancement: (4) OT Discussion: Examples of discoverable information in OT could
7860 include information about key personnel or technical information related to systems and
7861 configurations. Locations that may need to be monitored or scanned include technical forums,
7862 blogs, and vendor or contractor websites.

7863 Control Enhancement: (11) OT Discussion: For federal organizations, CISA [Binding Operational](#)
7864 [Directive 20-01](#) requires individual federal civilian executive branch agencies to develop and
7865 publish a vulnerability disclosure policy (VDP) for their internet-accessible systems and services
7866 and maintain processes to support their VDP. A VDP may be implemented at the organization
7867 level rather than for each individual system. Federal and non-federal organizations could
7868 achieve this control by creating and monitoring an email address published on a public-facing
7869 website for contacting the organization regarding disclosures.

7870 RA-7 RISK RESPONSE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-7	Risk Response	Select	Select	Select

7871 OT Discussion: No OT Discussion for this control.

7872 **RA-9 CRITICALITY ANALYSIS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
RA-9	Criticality Analysis		Select	Select

7873 OT Discussion: No OT Discussion for this control.

7874 **E.7.16. SYSTEM AND SERVICES ACQUISITION – SA**

7875 **E.7.16.12. Tailoring Considerations for the System and Services Acquisition Family**

7876 If the OT cannot support the specific system and services acquisition requirements of a control,
7877 the organization employs compensating controls in accordance with the general tailoring
7878 guidance. Examples of compensating controls are given with each control as appropriate.

7879 **SA-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-1	Policy and Procedures	Select	Select	Select

7880 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
7881 and the relationship to non-OT systems.

7882 **SA-2 ALLOCATION OF RESOURCES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-2	Allocation of Resources	Select	Select	Select

7883 OT Discussion: No OT Discussion for this control.

7884 **SA-3 SYSTEM DEVELOPMENT LIFE CYCLE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-3	System Development Life Cycle	Select	Select	Select
SA-3 (1)	SYSTEM DEVELOPMENT LIFE CYCLE / MANAGE PREPRODUCTION ENVIRONMENT			
SA-3 (3)	SYSTEM DEVELOPMENT LIFE CYCLE / TECHNOLOGY REFRESH			

7885 OT Discussion: No OT Discussion for this control.

7886 Control Enhancements: (1) OT Discussion: Organizations that do not maintain local pre-
7887 production environments and utilize a third-party integrator should ensure that contracts are
7888 developed to limit security and privacy risks.

7889 Control Enhancements: (3) OT Discussion: Many OT systems have an expected life cycle that is
7890 longer than most IT components. Technology refresh is addressed in budget planning to limit
7891 the use of obsolete systems that present security or reliability risks.

7892 SA-4 ACQUISITION PROCESS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SA-4	Acquisition Process	Select	Select	Select
SA-4 (1)	ACQUISITION PROCESS / FUNCTIONAL PROPERTIES OF CONTROLS		Select	Select
SA-4 (2)	ACQUISITION PROCESS / DESIGN AND IMPLEMENTATION INFORMATION FOR CONTROLS		Select	Select
SA-4 (5)	ACQUISITION PROCESS / SYSTEM, COMPONENT, AND SERVICE CONFIGURATIONS			Select
SA-4 (9)	ACQUISITION PROCESS / FUNCTIONS, PORTS, PROTOCOLS, AND SERVICES IN USE		Select	Select
SA-4 (10)	ACQUISITION PROCESS / USE OF APPROVED PIV PRODUCTS	Select	Select	Select
SA-4 (12)	ACQUISITION PROCESS / DATA OWNERSHIP	Add	Add	Add

7893 OT Discussion: Organizations engage with OT suppliers to raise awareness of cybersecurity
7894 needs. The [SCADA/Control Systems Procurement Project](#) provides example cybersecurity
7895 procurement language for OT.

7896 Control Enhancements: (1) (2) (9) OT Discussion: When acquiring OT products, consideration for
7897 security requirements may not have been incorporated into the design. Procurement may need
7898 to consider alternative products or complementary hardware or plan for compensating
7899 controls.

7900 Control Enhancement: (10) OT Discussion: The use of approved PIV products is only required for
7901 organizations that follow OMB Memorandum M-19-17 (e.g., federal agencies and contractors).
7902 Example compensating controls include employing external products on the FIPS 201-approved
7903 products list for PIV capabilities in conjunction with OT products.

7904 Control Enhancement: (5) (12) No OT Discussion for this control.

7905 Rationale for adding SA-4 (12) to LOW, MOD, and HIGH baselines: Organizationally sensitive or
7906 proprietary OT data is often provided to contractors for project development or support, so
7907 data ownership should be defined prior to exchanging data with a vendor or integrator. The
7908 potential sharing of data with other parties and the potential deletion of the data after project
7909 completion should be determined. OT systems that are operated by contractors on behalf of

7910 the organization may be subject to the same requirements (e.g., legal, regulatory) for data
7911 ownership and retention.

7912 **SA-5 SYSTEM DOCUMENTATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-5	System Documentation	Select	Select	Select

7913 OT Discussion: No OT Discussion for this control.

7914 **SA-8 SECURITY AND PRIVACY ENGINEERING PRINCIPLES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-8	Security and Privacy Engineering Principles	Select	Select	Select

7915 OT Discussion: No OT Discussion for this control.

7916 **SA-9 EXTERNAL SYSTEM SERVICES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-9	External System Services	Select	Select	Select
SA-9 (2)	EXTERNAL SYSTEM SERVICES / IDENTIFICATION OF FUNCTIONS, PORTS, PROTOCOLS, AND SERVICES		Select	Select

7917 OT Discussion: No OT Discussion for this control.

7918 **SA-10 DEVELOPER CONFIGURATION MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-10	Developer Configuration Management		Select	Select

7919 OT Discussion: Personnel with knowledge of security and privacy requirements are included in
7920 the developer's change management process.

7921 **SA-11 DEVELOPER TESTING AND EVALUATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-11	Developer Testing and Evaluation		Select	Select

7922 OT Discussion: No OT Discussion for this control.

7923 **SA-15 DEVELOPMENT PROCESS, STANDARDS, AND TOOLS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-15	Development Process, Standards, and Tools		Select	Select
SA-15 (3)	DEVELOPMENT PROCESS, STANDARDS, AND TOOLS / CRITICALITY ANALYSIS		Select	Select

7924 OT Discussion: No OT Discussion for this control.

7925 **SA-16 DEVELOPER-PROVIDED TRAINING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-16	Developer-Provided Training			Select

7926 OT Discussion: No OT Discussion for this control.

7927 **SA-17 DEVELOPER SECURITY AND PRIVACY ARCHITECTURE AND DESIGN**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-17	Developer Security and Privacy Architecture and Design			Select

7928 OT Discussion: No OT Discussion for this control.

7929 **SA-21 DEVELOPER SCREENING**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-21	Developer Screening			Select

7930 OT Discussion: No OT Discussion for this control.

7931 **SA-22 UNSUPPORTED SYSTEM COMPONENTS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SA-22	Unsupported System Components	Select	Select	Select

OT Discussion: OT systems may contain system components that are no longer supported by the developer, vendor, or manufacturer and have not been replaced due to various operational, safety, availability, or lifetime constraints. Organizations identify alternative methods to continue supporting the operation of such system components and consider additional compensating controls to mitigate against known threats and vulnerabilities to unsupported system components.

E.7.17. SYSTEM AND COMMUNICATIONS PROTECTION – SC

E.7.17.13. Tailoring Considerations for the System and Communications Protection Family

The use of cryptography is determined after careful consideration of security needs and potential ramifications on system performance. For example, the organization considers whether latency induced from the use of cryptography would adversely impact the operational performance of the OT. While the legacy devices commonly found within OT often lack direct support for cryptographic functions, compensating controls (e.g., encapsulations) may be used to meet the intent of the control.

When the OT cannot support the specific system and communications protection requirements of a control, the organization employs compensating controls in accordance with the general tailoring guidance. Examples of compensating controls are given with each control as appropriate.

SC-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-1	Policy and Procedures	Select	Select	Select

OT Discussion: The policy specifically addresses the unique properties and requirements of OT and the relationship to non-OT systems.

SC-2 SEPARATION OF SYSTEM AND USER FUNCTIONALITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-2	Separation of System and User Functionality		Select	Select

OT Discussion: Physical separation includes using separate systems for managing the OT and for operating OT components. Logical separation includes the use of different user accounts for administrative and operator privileges. Example compensating controls include providing increased auditing measures.

7958 SC-3 SECURITY FUNCTION ISOLATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-3	Security Function Isolation			Select

7959 OT Discussion: Organizations consider implementing this control when designing new
7960 architectures or updating existing components. Compensating controls may include access
7961 controls.

7962 SC-4 INFORMATION IN SHARED SYSTEM RESOURCES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-4	Information in Shared System Resources		Select	Select

7963 OT Discussion: This control is especially relevant for OT systems that process confidential data.
7964 Compensating controls may include engineering use of the OT to prevent sharing system
7965 resources.

7966 SC-5 DENIAL-OF-SERVICE PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-5	Denial-of-Service Protection	Select	Select	Select

7967 OT Discussion: Some OT equipment may be more susceptible to DoS attacks due to the time
7968 criticality of some OT applications. Risk-based analysis informs the prioritization of DoS
7969 protection and the establishment of policy and procedure.

7970 SC-7 BOUNDARY PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-7	Boundary Protection	Select	Select	Select
SC-7 (3)	BOUNDARY PROTECTION ACCESS POINTS		Select	Select
SC-7 (4)	BOUNDARY PROTECTION EXTERNAL TELECOMMUNICATIONS SERVICES		Select	Select
SC-7 (5)	BOUNDARY PROTECTION DENY BY DEFAULT — ALLOW BY EXCEPTION		Select	Select
SC-7 (7)	BOUNDARY PROTECTION SPLIT TUNNELING FOR REMOTE DEVICES		Select	Select

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-7 (8)	BOUNDARY PROTECTION ROUTE TRAFFIC TO AUTHENTICATED PROXY SERVERS		Select	Select
SC-7 (18)	BOUNDARY PROTECTION FAIL SECURE		Add	Select
SC-7 (21)	BOUNDARY PROTECTION ISOLATION OF SYSTEM COMPONENTS			Select
SC-7 (28)	BOUNDARY PROTECTION CONNECTIONS TO PUBLIC NETWORKS	Add	Add	Add
SC-7 (29)	BOUNDARY PROTECTION SEPARATE SUBNETS TO ISOLATE FUNCTIONS	Add	Add	Add

7971 OT Discussion: No OT Discussion for this control.

7972 Control Enhancement: (3) (4) (5) (7) (8) (21) No OT discussion for this control.

7973 Control Enhancement: (18) OT Discussion: The organization selects an appropriate failure mode
7974 (e.g., permit or block all communications).

7975 Control Enhancement: (28) OT Discussion: Organizations consider the need for a direct
7976 connection to a public network for each OT system, including potential benefits, additional
7977 threat vectors, and potential adverse impacts that are specifically relevant to the type of public
7978 access that connection introduces.

7979 Control Enhancement: (29) OT Discussion: Subnets can be used to isolate low-risk functions
7980 from higher-risk ones and control from safety. Subnets should be considered along with other
7981 boundary protection technologies.

7982 Rationale for adding SC-7 (18) to MOD baseline: The ability to choose the failure mode for the
7983 physical part of the OT differentiates the OT from other IT systems. This choice may be a
7984 significant influence in mitigating the impact of a failure.

7985 Rationale for adding SC-7 (28) to LOW, MOD, and HIGH baselines: Access to OT should be
7986 restricted to the individuals required for operation. A connection made from the OT directly to
7987 a public network has limited applicability in OT environments but significant potential risk.

7988 Rationale for adding SC-7 (29) to LOW, MOD, and HIGH baselines: In OT environments, subnets
7989 and zoning are common practices for isolating functions.

7990 SC-8 TRANSMISSION CONFIDENTIALITY AND INTEGRITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-8	Transmission Confidentiality and Integrity		Select	Select
SC-8 (1)	TRANSMISSION CONFIDENTIALITY AND INTEGRITY CRYPTOGRAPHIC PROTECTION		Select	Select

7991 OT Discussion: No OT Discussion for this control.

7992 Control Enhancement: (1) OT Discussion: When transmitting across untrusted network
7993 segments, the organization explores all possible cryptographic integrity mechanisms (e.g.,
7994 digital signature, hash function) to protect the confidentiality and integrity of the information.
7995 Compensating controls may include physical protections, such as a secure conduit (e.g., point-
7996 to-point link) between two system components.

7997 **SC-10 NETWORK DISCONNECT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-10	Network Disconnect		Remove	Remove

7998 OT Discussion: No OT Discussion for this control.

7999 Rationale for removing SC-10 from MOD and HIGH baselines: The intent of this control is
8000 effectively covered by AC-17 (9) for OT systems.

8001 **SC-12 CRYPTOGRAPHIC KEY ESTABLISHMENT AND MANAGEMENT**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-12	Cryptographic Key Establishment and Management	Select	Select	Select
SC-12 (1)	CRYPTOGRAPHIC KEY ESTABLISHMENT AND MANAGEMENT / AVAILABILITY			Select

8002 OT Discussion: No OT Discussion for this control.

8003 **SC-13 CRYPTOGRAPHIC PROTECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-13	Cryptographic Protection	Select	Select	Select

8004 OT Discussion: No OT Discussion for this control.

8005 **SC-15 COLLABORATIVE COMPUTING DEVICES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-15	Collaborative Computing Devices	Select	Select	Select

8006 OT Discussion: No OT Discussion for this control.

8007 SC-17 PUBLIC-KEY INFRASTRUCTURE CERTIFICATES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-17	Public-Key Infrastructure Certificates		Select	Select

8008 OT Discussion: No OT Discussion for this control.

8009 SC-18 MOBILE CODE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-18	Mobile Code		Select	Select

8010 OT Discussion: No OT Discussion for this control.

8011 SC-20 SECURE NAME/ADDRESS RESOLUTION SERVICE (AUTHORITATIVE SOURCE)

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-20	Secure Name/Address Resolution Service (Authoritative Source)	Select	Select	Select

8012 OT Discussion: Secure name/address resolution services should be used only after careful
8013 consideration and verification that they do not adversely affect the OT's operational
8014 performance.

8015 SC-21 SECURE NAME/ADDRESS RESOLUTION SERVICE (RECURSIVE OR CACHING RESOLVER)

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-21	Secure Name/Address Resolution Service (Recursive or Caching Resolver)	Select	Select	Select

8016 OT Discussion: Secure name/address resolution services should be used only after careful
8017 consideration and verification that they do not adversely affect the OT's operational
8018 performance.

8019 SC-22 ARCHITECTURE AND PROVISIONING FOR NAME/ADDRESS RESOLUTION SERVICE

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-22	Architecture and Provisioning for Name/Address Resolution Service	Select	Select	Select

8020 OT Discussion: Secure name/address resolution services should be used only after careful
8021 consideration and verification that they do not adversely affect the OT's operational
8022 performance.

8023 **SC-23 SESSION AUTHENTICITY**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-23	Session Authenticity		Select	Select

8024 OT Discussion: Example compensating controls include auditing measures.

8025 **SC-24 FAIL IN KNOWN STATE**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-24	Fail in Known State		Add	Select

8026 OT Discussion: The organization selects an appropriate failure state. Preserving OT state
8027 information includes consistency among OT state variables and the physical state that the OT
8028 represents (e.g., whether valves are open or closed, communication permitted or blocked,
8029 continue operations).

8030 Rationale for adding SC-24 to MOD baseline: As part of the architecture and design of the OT,
8031 the organization selects an appropriate failure state in accordance with the function performed
8032 by the OT and the operational environment. The ability to choose the failure mode for the
8033 physical part of OT differentiates OT systems from other IT systems. This choice may be a
8034 significant influence in mitigating the impact of a failure since it may be disruptive to ongoing
8035 physical processes (e.g., valves failing in closed position may adversely affect system cooling).

8036 **SC-28 PROTECTION OF INFORMATION AT REST**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-28	Protection of Information at Rest		Select	Select
SC-28 (1)	PROTECTION OF INFORMATION AT REST / CRYPTOGRAPHIC PROTECTION		Select	Select

8037 OT Discussion: Cryptographic mechanisms are implemented only after careful consideration
8038 and verification that they do not adversely affect the OT's operational performance. When
8039 cryptographic mechanisms are not feasible on certain OT devices, compensating controls may
8040 include relocating the data to a location that does support cryptographic mechanisms.

8041 Control Enhancement: (1) No OT Discussion for this control.

8042 SC-32 SYSTEM PARTITIONING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-32	System Partitioning			
SC-32 (1)	SYSTEM PARTITIONING / SEPARATE PHYSICAL DOMAINS FOR PRIVILEGED FUNCTIONS			

8043 OT Discussion: No OT Discussion for this control.

8044 Control Enhancement: (1) OT Discussion: Organizations consider separate physical domains for
8045 privileged functions, such as those that affect security and safety.

8046 SC-39 PROCESS ISOLATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SC-39	Process Isolation	Select	Select	Select

8047 OT Discussion: Example compensating controls include partition processes to separate
8048 platforms.

8049 SC-41 PORT AND I/O DEVICE ACCESS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-41	Port and I/O Device Access	Add	Add	Add

8050 OT Discussion: No OT discussion for this control.

8051 Rationale for adding SC-41 to LOW, MOD, and HIGH baselines: OT functionality is generally
8052 defined in advance and does not change often.

8053 SC-45 SYSTEM TIME SYNCHRONIZATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-45	System Time Synchronization	Add	Add	Add
SC-45 (1)	SYSTEM TIME SYNCHRONIZATION / SYNCHRONIZATION WITH AUTHORITATIVE TIME SOURCE			

8054 OT Discussion: Organizations coordinate time synchronization across OT systems to enable
8055 accurate troubleshooting and forensic analysis.

Control Enhancement: (1) **OT Discussion:** Syncing with an authoritative time source may be selected as a control when data is being correlated across organizational boundaries. OT systems employ suitable mechanisms (e.g., GPS, IEEE 1588) for timestamps.

Rationale for adding SC-45 to LOW, MOD, and HIGH baselines: Organizations may find relative system time beneficial for many OT systems to ensure the safe and reliable delivery of essential functions. Time synchronization can also make root cause analysis more efficient by ensuring that audit logs from different systems are aligned, enabling organizations to have an accurate view of events across multiple systems when logs are aggregated.

SC-47 ALTERNATE COMMUNICATIONS PATHS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-47	Alternate Communications Paths			Add

OT Discussion: Organizations consider which systems require alternate communication paths to ensure that a loss of communication does not lead to an unacceptable loss of view or control or to a safety event.

Rationale for adding SC-47 to HIGH baseline: For continuity of operations during an incident, organizations should consider establishing alternate communication paths for command-and-control purposes to continue to operate and take appropriate actions for high-impact systems when the loss of availability or integrity may result in severe or catastrophic adverse impacts, including impacts to safety and critical service delivery.

SC-51 HARDWARE-BASED PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SC-51	Hardware-Based Protection			

OT Discussion: Some OT systems support write-protection by implementing physical key switches or write-protect switches. Organizations define the systems for which write-protection will be enabled and develop a process for how to take the system out of write-protect mode.

E.7.18. SYSTEM AND INFORMATION INTEGRITY – SI

E.7.18.14. Tailoring Considerations for the System and Information Integrity Family

When the OT cannot support the specific system and information integrity requirements of a control, the organization employs compensating controls in accordance with the general tailoring guidance. Examples of compensating controls are given with each control as appropriate.

8083 **SI-1 POLICY AND PROCEDURES**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-1	Policy and Procedures	Select	Select	Select

8084 OT Discussion: The policy specifically addresses the unique properties and requirements of OT
8085 and the relationship to non-OT systems.

8086 **SI-2 FLAW REMEDIATION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-2	Flaw Remediation	Select	Select	Select
SI-2 (2)	FLAW REMEDIATION AUTOMATED FLAW REMEDIATION STATUS		Select	Select

8087 OT Discussion: Flaw remediation, or patching, is complicated since many OT employ OSs and
8088 other software that are no longer maintained by the vendors. OT operators may also lack the
8089 resources or capability to test patches and depend on vendors to validate a patch's operability.
8090 Sometimes, the organization has no choice but to accept additional risk if no vendor patch is
8091 available, if patching requires additional time to complete validation or testing, or if
8092 deployment requires an unacceptable operations shutdown. In these situations, compensating
8093 controls should be implemented (e.g., limiting the exposure of the vulnerable system,
8094 restricting vulnerable services, implementing virtual patching). Other compensating controls
8095 that do not decrease the residual risk but increase the ability to respond may be desirable (e.g.,
8096 provide a timely response in case of an incident, devise a plan to ensure that the OT can
8097 identify exploitation of the flaw). Testing remediation of flaws in OT may exceed the
8098 organization's available resources.

8099 Control Enhancement: (2) No OT discussion for this control.

8100 **SI-3 MALICIOUS CODE PROTECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-3	Malicious Code Protection	Select	Select	Select

8101 OT Discussion: Malicious code protection should be deployed only after careful consideration
8102 and verification that it does not adversely affect OT operations. Malicious code protection tools
8103 should be configured to minimize their potential impact on OT (e.g., by employing notification
8104 rather than quarantine). Compensating controls may include increased traffic monitoring and
8105 auditing.

8106 SI-4 SYSTEM MONITORING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-4	System Monitoring	Select	Select	Select
SI-4 (2)	SYSTEM MONITORING AUTOMATED TOOLS AND MECHANISMS FOR REAL-TIME ANALYSIS		Select	Select
SI-4 (4)	SYSTEM MONITORING INBOUND AND OUTBOUND COMMUNICATIONS TRAFFIC		Select	Select
SI-4 (5)	SYSTEM MONITORING SYSTEM-GENERATED ALERTS		Select	Select
SI-4 (10)	SYSTEM MONITORING VISIBILITY OF ENCRYPTED COMMUNICATIONS			Select
SI-4 (12)	SYSTEM MONITORING AUTOMATED ORGANIZATION-GENERATED ALERTS			Select
SI-4 (14)	SYSTEM MONITORING WIRELESS INTRUSION DETECTION			Select
SI-4 (20)	SYSTEM MONITORING PRIVILEGED USERS			Select
SI-4 (22)	SYSTEM MONITORING UNAUTHORIZED NETWORK SERVICES			Select

8107 OT Discussion: The organization ensures that the use of monitoring tools and techniques does
8108 not adversely affect OT operational performance. Compensating controls may include
8109 deploying sufficient network, process, and physical monitoring.

8110 Control Enhancement: (2) OT Discussion: When the OT cannot support the use of automated
8111 tools for near-real-time analysis of events, the organization employs compensating controls
8112 (e.g., providing an auditing capability on a separate system, nonautomated mechanisms or
8113 procedures) in accordance with the general tailoring guidance.

8114 Control Enhancement: (4) (10) (12) (14) (20) (22) No OT Discussion for this control.

8115 Control Enhancement: (5) OT Discussion: Example compensating controls include manually
8116 generating alerts.

8117 SI-5 SECURITY ALERTS, ADVISORIES, AND DIRECTIVES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-5	Security Alerts, Advisories, and Directives	Select	Select	Select
SI-5 (1)	SECURITY ALERTS, ADVISORIES, AND DIRECTIVES AUTOMATED ALERTS AND ADVISORIES			Select

8118 OT Discussion: CISA generates security alerts and advisories relative to OT at
8119 <https://www.cisa.gov/news-events/ics-advisories>. Industry-specific ISACs often provide tailored
8120 advisories and alerts, which can be found at <https://www.nationalisacs.org/>.

8121 Control Enhancement: (1) No OT Discussion for this control.

8122 SI-6 SECURITY AND PRIVACY FUNCTION VERIFICATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-6	Security and Privacy Function Verification			Select

8123 OT Discussion: Shutting down and restarting the OT may not always be feasible upon the
8124 identification of an anomaly. These actions should be scheduled in accordance with OT
8125 operational requirements.

8126 SI-7 SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-7	Software, Firmware, and Information Integrity		Select	Select
SI-7 (1)	SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY INTEGRITY CHECKS		Select	Select
SI-7 (2)	SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY AUTOMATED NOTIFICATIONS OF INTEGRITY VIOLATIONS			Select
SI-7 (5)	SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY AUTOMATED RESPONSE TO INTEGRITY VIOLATIONS			Select
SI-7 (7)	SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY INTEGRATION OF DETECTION AND RESPONSE		Select	Select
SI-7 (15)	SOFTWARE, FIRMWARE, AND INFORMATION INTEGRITY CODE AUTHENTICATION			Select

8127 OT Discussion: The organization determines whether the use of integrity verification
8128 applications would adversely affect the operation of the ICS and employs compensating
8129 controls (e.g., manual integrity verifications that do not affect performance).

8130 Control Enhancements: (1) OT Discussion: The organization ensures that the use of integrity
8131 verification applications does not adversely impact the operational performance of the OT.

8132 Control Enhancement: (2) OT Discussion: When the organization cannot employ automated
8133 tools that provide notifications about integrity discrepancies, the organization employs
8134 nonautomated mechanisms or procedures. Example compensating controls include performing
8135 scheduled manual inspections for integrity violations.

8136 Control Enhancement: (5) OT Discussion: Shutting down and restarting the ICS may not always
8137 be feasible upon identification of an anomaly. These actions should be scheduled in accordance
8138 with ICS operational requirements.

8139 Control Enhancement: (7) OT Discussion: When the ICS cannot detect unauthorized security-
8140 relevant changes, the organization employs compensating controls (e.g., manual procedures) in
8141 accordance with the general tailoring guidance.

8142 Control Enhancement: (15) OT Discussion: Code authentication provides assurance that the
8143 software and firmware have not been tampered with. If automated mechanisms are not
8144 available, organizations can manually verify code authenticity using a combination of
8145 techniques, including verifying hashes, downloading from reputable sources, verifying version
8146 numbers with the vendor, or testing software and firmware in offline or test environments.

8147 SI-8 SPAM PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-8	Spam Protection		Select	Select
SI-8 (2)	SPAM PROTECTION AUTOMATIC UPDATES		Remove	Remove

8148 OT Discussion: OT organizations implement spam protection by removing spam transport
8149 mechanisms, functions, and services (e.g., electronic mail, web browsing) from the OT.

8150 Rationale for removing SI-8 (2) from MOD and HIGH baselines: Spam transport mechanisms are
8151 disabled or removed from the OT, so automatic updates are not necessary.

8152 SI-10 INFORMATION INPUT VALIDATION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-10	Information Input Validation		Select	Select

8153 OT Discussion: No OT Discussion for this control.

8154 SI-11 ERROR HANDLING

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-11	Error Handling		Select	Select

8155 OT Discussion: No OT Discussion for this control.

8156 SI-12 INFORMATION MANAGEMENT AND RETENTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-12	Information Management and Retention	Select	Select	Select

8157 OT Discussion: No OT Discussion for this control.

8158 SI-13 PREDICTABLE FAILURE PREVENTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SI-13	Predictable Failure Prevention			Add

8159 OT Discussion: No OT Discussion for this control.

8160 Rationale for adding SI-13 control to HIGH baseline: OT are designed and built with certain
8161 boundary conditions, design parameters, and assumptions about their environment and mode
8162 of operation. OT may run much longer than conventional systems, allowing latent flaws that are
8163 not manifest in other environments to become effective. For example, integer overflow might
8164 never occur in systems that are re-initialized more frequently than the occurrence of the
8165 overflow. Experience and forensic studies of anomalies and incidents in OT can lead to the
8166 identification of emergent properties that were previously unknown, unexpected, or
8167 unanticipated. Preventative and restorative actions (e.g., restarting the system or application)
8168 are prudent but may not be acceptable in OT for operational reasons.

8169 SI-16 MEMORY PROTECTION

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SI-16	Memory Protection		Select	Select

8170 OT Discussion: No OT Discussion for this control.

8171 SI-17 FAIL-SAFE PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SI-17	Fail-Safe Procedures	Add	Add	Add

8172 OT Discussion: The selected failure conditions and corresponding procedures may vary among
8173 baselines. The same failure event may trigger different responses, depending on the impact
8174 level. Mechanical and analog systems can be used to provide mechanisms to ensure fail-safe
8175 procedures. Fail-safe states should account for potential impacts on human safety, physical
8176 systems, and the environment. A related control is CP-6.

8177 Rationale for adding SI-17 to LOW, MOD, and HIGH baselines: This control provides a
8178 framework for the organization to define its policies and procedures for handling failures and
8179 other incidents. Creating a written record of the decision process for selecting incidents and
8180 appropriate responses in light of a changing operational environment is part of risk
8181 management.

8182 SI-22 INFORMATION DIVERSITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SI-22	Information Diversity			

8183 OT Discussion: Many OT systems incorporate information diversity into their designs to meet
8184 reliability requirements. Some examples of information diversity for an OT system include
8185 sensor voting and state estimation.

8186 E.7.19. SUPPLY CHAIN RISK MANAGEMENT – SR

8187 SR-1 POLICY AND PROCEDURES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-1	Policy and Procedures	Select	Select	Select

8188 OT Discussion: Supply chain policies and procedures for OT should consider both components
8189 received and components produced. Many OT systems use legacy components that cannot
8190 meet modern supply chain expectations. Appropriate compensating controls should be
8191 developed to achieve organizational supply chain expectations for legacy systems.

8192 SR-2 SUPPLY CHAIN RISK MANAGEMENT PLAN

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-2	Supply Chain Risk Management Plan	Select	Select	Select
SR-2 (1)	SUPPLY CHAIN RISK MANAGEMENT PLAN / ESTABLISH SCRM TEAM	Select	Select	Select

8193 OT Discussion: No OT Discussion for this control.

8194 SR-3 SUPPLY CHAIN CONTROLS AND PROCESSES

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SR-3	Supply Chain Controls and Processes	Select	Select	Select
SR-3 (1)	SUPPLY CHAIN CONTROLS AND PROCESSES / DIVERSE SUPPLY BASE			

8195 OT Discussion: No OT Discussion for this control.

8196 Control Enhancement: (1) OT Discussion: Using a diverse set of suppliers in the OT environment
8197 can improve reliability by reducing common cause failures. This is not always possible since
8198 some technologies have limited supply options that meet the operational requirements.

8199 **SR-5 ACQUISITION STRATEGIES, TOOLS, AND METHODS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	SUPPLEMENTED CONTROL BASELINES		
		LOW	MOD	HIGH
SR-5	Acquisition Strategies, Tools, and Methods	Select	Select	Select
SR-5 (1)	ACQUISITION STRATEGIES, TOOLS, AND METHODS / ADEQUATE SUPPLY		Add	Add

8200 OT Discussion: No OT Discussion for this control.

8201 Control Enhancement: (1) OT Discussion: Vendor relationships and spare parts strategies are
8202 developed to ensure that an adequate supply of critical components is available to meet
8203 operational needs.

8204 Rationale for adding SR-5 (1) to MOD and HIGH baselines: OT systems and system components
8205 are often built for purpose and have a limited number of vendors or suppliers for a specific
8206 component. Organizations identify critical OT system components and controls to ensure an
8207 adequate supply in the event of supply chain disruptions.

8208 **SR-6 SUPPLIER ASSESSMENTS AND REVIEWS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-6	Supplier Assessments and Reviews		Select	Select

8209 OT Discussion: No OT Discussion for this control.

8210 **SR-8 NOTIFICATION AGREEMENTS**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-8	Notification Agreements	Select	Select	Select

8211 OT Discussion: No OT Discussion for this control.

8212 **SR-9 TAMPER RESISTANCE AND DETECTION**

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-9	Tamper Resistance and Detection			Select

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-9 (1)	TAMPER RESISTANCE AND DETECTION / MULTIPLE STAGES OF SYSTEM DEVELOPMENT LIFE CYCLE			Select

8213 OT Discussion: No OT Discussion for this control.

8214 SR-10 INSPECTION OF SYSTEMS OR COMPONENTS

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-10	Inspection of Systems or Components	Select	Select	Select

8215 OT Discussion: No OT Discussion for this control.

8216 SR-11 COMPONENT AUTHENTICITY

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-11	Component Authenticity	Select	Select	Select
SR-11 (1)	COMPONENT AUTHENTICITY / ANTI-COUNTERFEIT TRAINING	Select	Select	Select
SR-11 (2)	COMPONENT AUTHENTICITY / CONFIGURATION CONTROL FOR COMPONENT SERVICE AND REPAIR	Select	Select	Select

8217 OT Discussion: No OT Discussion for this control.

8218 SR-12 COMPONENT DISPOSAL

CNTL NO.	CONTROL NAME <i>Control Enhancement Name</i>	CONTROL BASELINES		
		LOW	MOD	HIGH
SR-12	Component Disposal	Select	Select	Select

8219 OT Discussion: No OT Discussion for this control.

8220

Appendix F. Applying the Risk Management Framework to OT Systems

The [NIST Risk Management Framework \(RMF\)](#) applies the risk management process and concepts (i.e., framing risk, assessing risk, responding to risk, and monitoring risk) to systems and organizations. The following subsections describe the process of applying the RMF to OT and include a brief description of each step and task, the intended outcome of each task, task mappings to other standards and guidelines applicable to OT (e.g., CSF 2.0, IEC 62443), and OT-specific implementation guidance. Some tasks are optional, and not all tasks include OT-specific considerations or guidance.

The RMF steps in Fig. 22, while shown sequentially, can be implemented in a different order to be consistent with established management and system development life cycle processes.

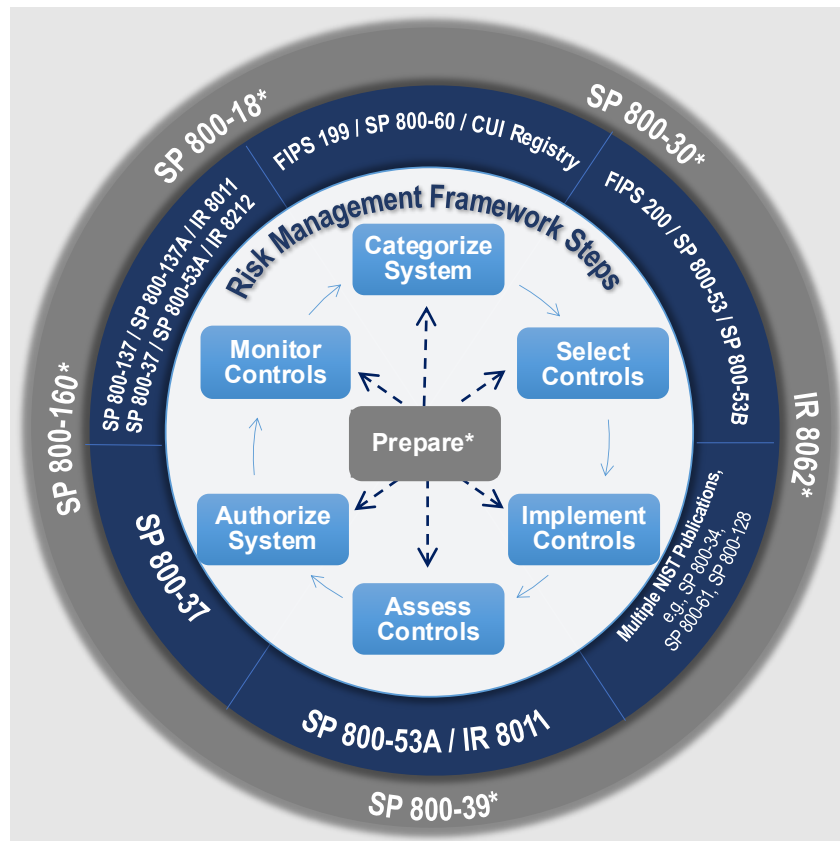


Fig. 22. Risk Management Framework steps

F.1. Prepare

The purpose of the Prepare step is to carry out essential activities at the organizational, mission and business process, and system levels to help the organization manage its security and privacy risks using the RMF. The Prepare step leverages activities that are already being conducted within cybersecurity programs to emphasize the importance of having organization-wide governance and resources in place to support risk management. Table 19 provides details on applying the Prepare step to OT.

8240

Table 19. Applying the RMF Prepare step to OT

Tasks	Outcomes	OT-Specific Guidance
Organizational and Mission and Business Process Levels		
TASK P-1 RISK MANAGEMENT ROLES	Individuals are identified and assigned key roles for executing the RMF. [<i>Cybersecurity Framework</i> : GV.RR-02 ; GV.SC-02] [IEC 62443-2-1: ORG 1.3]	Establish and maintain personnel cybersecurity roles and responsibilities for both IT and OT systems. Include cybersecurity roles and responsibilities for third-party providers. Examples of OT personnel include the Process/Plant Manager, Process Control Engineer, Operator, Functional Safety Engineer, Maintenance Personnel, and Process Safety Manager.
TASK P-2 RISK MANAGEMENT STRATEGY	A risk management strategy for the organization that includes a determination and expression of organizational risk tolerance is established. [<i>Cybersecurity Framework</i> : GV.RM ; GV.SC-01 ; GV.OV-03] [IEC 62443-2-1: ORG 2.1]	The risk management strategy encompasses the whole organization. Consider the unique regulatory requirements as it relates to organizations with OT systems.
TASK P-3 RISK ASSESSMENT — ORGANIZATION	An organization-wide risk assessment is completed, or an existing risk assessment is updated. [<i>Cybersecurity Framework</i> : ID.RA ; GV.SC-07] [IEC 62443-2-1: Event1.9 ; ORG 1.3 ; 2.1]	
TASK P-4 ORGANIZATIONALLY TAILORED CONTROL BASELINES AND CYBERSECURITY FRAMEWORK PROFILES (OPTIONAL)	Organizationally tailored control baselines and/or Cybersecurity Framework profiles are established and made available. [<i>Cybersecurity Framework</i> : Profile]	An organizationally tailored control baseline for OT systems can be developed to address mission and business needs, unique operating environments, and/or other requirements.
TASK P-5 COMMON CONTROL IDENTIFICATION	Common controls that are available for inheritance by organizational systems are identified, documented, and published.	Common controls available for inheritance may adversely impact OT system operation. Consider whether common controls can be applied to OT systems effectively, safely, and without adverse impacts on OT system operation.
TASK P-6 IMPACT-LEVEL PRIORITIZATION (OPTIONAL)	A prioritization of organizational systems with the same impact level is conducted. [<i>Cybersecurity Framework</i> : ID.AM-05 ; GV.OC-04] [IEC 62443-2-1: DATA 1.1]	Criteria such as safety or critical service delivery can be used in the impact-level prioritization.

Tasks	Outcomes	OT-Specific Guidance
TASK P-7 CONTINUOUS MONITORING STRATEGY – ORGANIZATION	An organization-wide strategy for monitoring control effectiveness is developed and implemented. [<i>Cybersecurity Framework</i> : DE.CM ; GV.SC-09] [IEC 62443-2-1: EVENT 1.1 ; COMP 2.2 USER 1.06 ; EVENT 1.1. ; ORG2.2	
System-Level		
TASK P-8 MISSION OR BUSINESS FOCUS	Mission and business functions and processes that the system is intended to support are identified. [<i>Cybersecurity Framework</i> : Profile ; Implementation Tiers ; GV.OC ; ID.AM-03] [IEC 62443-2-1: ORG1.6 ; AVAIL 1.2 ; AVAIL 1.1]	When mapping OT and IT processes, the information flows and protocols should also be documented.
TASK P-9 SYSTEM STAKEHOLDERS	The stakeholders with an interest in the system are identified. [<i>Cybersecurity Framework</i> : GV.OC-02 ; GV.RR-02]	Example OT personnel include the Process/Plant Manager, Process Control Engineer, Operator, Functional Safety Engineer, and Process Safety Manager.
TASK P-10 ASSET IDENTIFICATION	Stakeholder assets are identified and prioritized. [<i>Cybersecurity Framework</i> : ID.AM]	OT system components can include PLCs, sensors, actuators, robots, machine tools, firmware, network switches, routers, power supplies, and other networked components or devices.
TASK P-11 AUTHORIZATION BOUNDARY	The authorization boundary (i.e., system) is determined.	
TASK P-12 INFORMATION TYPES	The types of information processed, stored, and transmitted by the system are identified. [<i>Cybersecurity Framework</i> : ID.AM-05]	
TASK P-13 INFORMATION LIFE CYCLE	All stages of the information life cycle are identified and understood for each information type processed, stored, or transmitted by the system. [<i>Cybersecurity Framework</i> : ID.AM-03 ; ID.AM-04 ; ID-AM-08]	
TASK P-14 RISK ASSESSMENT – SYSTEM	A system-level risk assessment is completed, or an existing risk assessment is updated. [<i>Cybersecurity Framework</i> : ID.RA ; GV.SC-07]	Risk assessments, including performance/load testing and penetration testing, are conducted on the OT systems with care to ensure that OT operations are not adversely impacted by the testing process.
TASK P-15 REQUIREMENTS DEFINITION	Security and privacy requirements are defined and prioritized. [<i>Cybersecurity Framework</i> : GV.PO-01 ; GV.OC-03]	

Tasks	Outcomes	OT-Specific Guidance
TASK P-16 ENTERPRISE ARCHITECTURE	The placement of the system within the enterprise architecture is determined.	Group OT components by function or sensitivity level to optimize cybersecurity control implementation.
TASK P-17 REQUIREMENTS ALLOCATION	Security and privacy requirements are allocated to the system and the environment in which the system operates. [Cybersecurity Framework: GV.PO-01]	As security and privacy requirements are allocated to the OT system, impacts on performance and safety are considered.
TASK P-18 SYSTEM REGISTRATION	The system is registered for purposes of management, accountability, coordination, and oversight. [Cybersecurity Framework: GV.PO-01 ; ID.AM-02]	

F.2. Categorize

In the Categorize step, the potential adverse impacts of the loss of confidentiality, integrity, and availability of the information and system are determined. For each information type and system under consideration, the three security objectives (i.e., confidentiality, integrity, and availability) are associated with one of three levels of potential impacts of a security breach. Of the three security objectives, availability is generally the greatest concern for an OT. The standards and guidance for this categorization process can be found in FIPS 199 [FIPS199] and SP 800-60 [SP800-60v1r1][SP800-60v2r1], respectively.

The following OT example is taken from FIPS 199:

OT-Specific Recommendations and Guidance

A power plant contains a SCADA system that controls the distribution of electric power for a large military installation. The SCADA system contains both real-time sensor data and routine administrative information. The management at the power plant determines that (i) for the sensor data being acquired by the SCADA system, there is no potential impact from a loss of confidentiality, a high potential impact from a loss of integrity, and a high potential impact from a loss of availability; and (ii) for the administrative information being processed by the system, there is a low potential impact from a loss of confidentiality, a low potential impact from a loss of integrity, and a low potential impact from a loss of availability. The resulting security categories SC of these information types are expressed as:

SC sensor data = {(confidentiality, NA), (integrity, HIGH), (availability, HIGH)}, and

SC administrative information = {(confidentiality, LOW), (integrity, LOW), (availability, LOW)}.

8267 The resulting security category of the system is initially expressed as:

8268 **SC SCADA system = {(confidentiality, LOW), (integrity, HIGH),**

8269 **(availability, HIGH)}**

8270 representing the high-water mark or maximum potential impact values

8271 for each security objective from the information types resident on the

8272 SCADA system. The management at the power plant chooses to

8273 increase the potential impact from a loss of confidentiality from low to

8274 moderate, reflecting a more realistic view of the potential impact on the

8275 system should there be a security breach due to the unauthorized

8276 disclosure of system-level information or processing functions. The final

8277 security category of the system is expressed as:

8278 **SC SCADA system = {(confidentiality, MODERATE), (integrity, HIGH),**

8279 **(availability, HIGH)}**

8280 Table 20 provides details on applying the RMF Categorize step to OT.

8281 **Table 20. Applying the RMF Categorize step to OT**

Tasks	Outcomes	OT-Specific Guidance
TASK C-1 SYSTEM DESCRIPTION	The characteristics of the system are described and documented. [<i>Cybersecurity Framework: Profile</i>]	
TASK C-2 SECURITY CATEGORIZATION	A security categorization of the system, including the information processed by the system represented by the organization-identified information types, is completed. [<i>Cybersecurity Framework: ID.AM-01; ID.AM-05; GV.OC-04</i>] Security categorization results are documented in the security, privacy, and SCRM plans. [<i>Cybersecurity Framework: Profile</i>] Security categorization results are consistent with the enterprise architecture and commitment to protecting organizational missions, business functions, and mission and business processes. [<i>Cybersecurity Framework: Profile</i>] Security categorization results reflect the organization's risk management strategy.	OT and IT systems may have different categorization criteria. System information and the system process (e.g., chemical production) should be considered during the security categorization.
TASK C-3 SECURITY CATEGORIZATION REVIEW AND APPROVAL	The security categorization results are reviewed, and the categorization decision is approved by senior leaders in the organization.	

8282 **F.3. Select**

8283 The purpose of the Select step is to select the initial controls to protect the system
8284 commensurate with risk. The control baselines are the starting point for the control selection
8285 process and are chosen based on the security category and associated impact level of the
8286 systems identified in the Categorize step. SP 800-53B [SP800-53B] identifies the recommended
8287 control baselines for federal systems and information. To address the need for developing
8288 community-wide and specialized sets of controls for systems and organizations, the concept of
8289 overlays is introduced. An *overlay* is a fully specified set of controls, control enhancements, and
8290 supplemental guidance derived from the application of tailoring guidance to security control
8291 baselines described in SP 800-53B, Appendix C.

8292 In general, overlays are intended to reduce the ad hoc tailoring of baselines through the
8293 selection of a set of controls and control enhancements that more closely correspond to
8294 common circumstances, situations, and/or conditions. Appendix F of this publication includes
8295 an OT-specific overlay of applicable SP 800-53 controls that provides tailored baselines for low-
8296 impact, moderate-impact, and high-impact OT. These tailored baselines are starting
8297 specifications and recommendations that can be applied to specific OT by responsible
8298 personnel.

8299 OT owners can tailor the overlay from Appendix F when it is not possible or feasible to
8300 implement specific controls. The use of overlays does not in any way preclude organizations
8301 from performing further tailoring (i.e., overlays can also be subject to tailoring) to reflect
8302 organization-specific needs, assumptions, or constraints. However, all tailoring activities should
8303 primarily focus on meeting the intent of the original controls whenever possible or feasible. For
8304 example, when the OT cannot support or the organization determines that it is not advisable to
8305 implement particular controls or control enhancements in an OT (e.g., performance, safety, or
8306 reliability are adversely impacted), the organization should provide a complete and convincing
8307 rationale for how the selected compensating controls provide an equivalent security capability
8308 or level of protection for the OT and why the related baseline controls could not be employed.
8309 If the OT cannot support the use of automated mechanisms, the organization employs
8310 nonautomated mechanisms or procedures as compensating controls in accordance with the
8311 general tailoring guidance in Sec. 3.3 of SP 800-53. Compensating controls are not exceptions or
8312 waivers to the baseline controls. Rather, they are alternative safeguards and countermeasures
8313 employed within the OT that accomplish the intent of the original controls that could not be
8314 effectively employed. Organizational decisions on the use of compensating controls are
8315 documented in the security plan for the OT.

8316 Table 21 provides additional details on applying the RMF Select step to OT.

8317

Table 21. Applying the RMF Select step to OT

Tasks	Outcomes	OT-Specific Guidance
TASK S-1 CONTROL SELECTION	Control baselines necessary to protect the system commensurate with risk are selected. [<i>Cybersecurity Framework: Profile</i>]	OT systems can leverage the OT control baselines identified in Appendix F as a starting point or an organization-defined control selection approach.
TASK S-2 CONTROL TAILORING	Controls are tailored to produce specific control baselines. [<i>Cybersecurity Framework: Profile</i>]	Due to operational or technical constraints, it may not be feasible to implement certain controls. Organizations should consider the use of compensating controls to manage risk to an acceptable level.
TASK S-3 CONTROL ALLOCATION	Controls are assigned as system-specific, hybrid, or common controls. Controls are allocated to the specific system elements (i.e., machine, physical, or human elements). [<i>Cybersecurity Framework: Profile; PR.PS</i>]	
TASK S-4 DOCUMENTATION OF PLANNED CONTROL IMPLEMENTATIONS	Controls and associated tailoring actions are documented in security and privacy plans or equivalent documents. [<i>Cybersecurity Framework: Profile</i>]	
TASK S-5 CONTINUOUS MONITORING STRATEGY – SYSTEM	A continuous monitoring strategy for the system that reflects the organizational risk management strategy is developed. [<i>Cybersecurity Framework: GV.OV; DE.CM</i>]	An OT-specific continuous monitoring strategy to measure control effectiveness may be necessary due to unique operational, environmental, and/or availability constraints.
TASK S-6 PLAN REVIEW AND APPROVAL	Security and privacy plans reflecting the selection of controls necessary to protect the system and the environment of operation commensurate with risk are reviewed and approved by the authorizing official.	Review any potential impact to the OT system's operational effectiveness and safety.

8318 F.4. Implement

8319 The Implement step involves the implementation of controls in new or legacy systems. The
8320 control selection process described in this section can be applied to OT from two perspectives:
8321 new development and legacy.

8322 For new development systems, the control selection process is applied from a requirements
8323 definition perspective since the systems do not yet exist and organizations are conducting initial
8324 security categorizations. The controls included in the security plans for the systems serve as
8325 security specifications and are expected to be incorporated into the systems during the
8326 development and implementation phases of the system development life cycle.

In contrast, the security control selection process for legacy systems is applied from a gap analysis perspective when organizations anticipate significant changes to the systems (e.g., during major upgrades, modifications, or outsourcing). Since the systems already exist, organizations have likely completed the security categorization and security control selection processes, resulting in the establishment of previously agreed-upon controls in the respective security plans and the implementation of those controls within the systems.

Table 22 provides additional details on applying the RMF Implement step to OT.

Table 22. Applying the RMF Implement step to OT

Tasks	Outcomes	OT-Specific Guidance
TASK I-1 CONTROL IMPLEMENTATION	Controls specified in the security and privacy plans are implemented. [Cybersecurity Framework: PR.PS-01] Systems security and privacy engineering methodologies are used to implement the controls in the system security and privacy plans. [Cybersecurity Framework: PR.PS-02]	For existing (operational) OT systems, schedule control implementation during the OT system maintenance window. A complete verification is recommended to ensure that the controls are not affecting or degrading the performance and safety of the OT system. In some cases, it may not be feasible to immediately mitigate the risk due to scheduling issues. However, interim compensating controls can be leveraged.
TASK I-2 UPDATE CONTROL IMPLEMENTATION INFORMATION	Changes to the planned implementation of controls are documented. [Cybersecurity Framework: PR.PS-01] The security and privacy plans are updated based on information obtained during the implementation of the controls. [Cybersecurity Framework: Profile]	

F.5. Assess

The Assess step of the RMF determines the extent to which the controls in the system are effective in their application and producing the desired results. SP 800-53A [SP800-53Ar5] provides guidance for assessing selected controls from SP 800-53 to ensure that they are implemented correctly, operating as intended, and producing the desired outcome with respect to meeting the security requirements of the system.

Table 23 provides additional details on applying the Assess step to OT.

Table 23. Applying the RMF Assess step to OT

Tasks	Outcomes	OT-Specific Guidance
TASK A-1 ASSESSOR SELECTION	An assessor or assessment team is selected to conduct the control assessments. The appropriate level of independence is achieved for the assessor or assessment team selected.	Include OT system personnel and operator in the assessment team.

Tasks	Outcomes	OT-Specific Guidance
TASK A-2 ASSESSMENT PLAN	The documentation needed to conduct the assessments is provided to the assessor or assessment team. Security and privacy assessment plans are developed and documented. Security and privacy assessment plans are reviewed and approved to establish the expectations for the control assessments and the level of effort required.	
TASK A-3 CONTROL ASSESSMENTS	Control assessments are conducted in accordance with the security and privacy assessment plans. Opportunities to reuse assessment results from previous assessments to make the risk management process timely and cost-effective are considered. The use of automation to conduct control assessments is maximized to increase speed, effectiveness, and efficiency of assessments.	Consider the use of tabletop exercises or simulations to reduce the impact to production OT. Use automated tools to conduct assessments with care to ensure that the OT system is not adversely impacted by the testing process.
TASK A-4 ASSESSMENT REPORTS	Security and privacy assessment reports that provide findings and recommendations are completed. [Cybersecurity Framework: ID.RA-01 and ID.RA-03]	
TASK A-5 REMEDIATION ACTIONS	Remediation actions to address deficiencies in the controls implemented in the system and environment of operation are taken. Security and privacy plans are updated to reflect the control implementation changes made based on the assessments and subsequent remediation actions. [Cybersecurity Framework: Profile]	Ensure that remediation actions do not negatively impact the efficiency and safe operations of OT. Consider the use of compensating controls as one of the remediation actions.
TASK A-6 PLAN OF ACTION AND MILESTONES	A plan of action and milestones detailing remediation plans for unacceptable risks identified in security and privacy assessment reports is developed. [Cybersecurity Framework: ID.RA-06]	Consider the unique time constraints of the OT system in the plan of action and milestones, including planned schedule maintenance or shutdowns of the OT system.

8343 F.6. Authorize

8344 The Authorize step involves a management decision to authorize the operation of a system and
8345 explicitly accept the risks to operations, assets, and individuals based on the implementation of
8346 an agreed-upon set of controls. A new system is not placed into production or operation until
8347 the system is authorized.

8348 Table 24 provides additional details on applying the Authorize step to OT.

8349 **Table 24. Applying the RMF Authorize step to OT**

Tasks	Outcomes	OT-Specific Guidance
TASK R-1 AUTHORIZATION PACKAGE	An authorization package is developed for submission to the authorizing official.	

Tasks	Outcomes	OT-Specific Guidance
TASK R-2 RISK ANALYSIS AND DETERMINATION	A risk determination by the authorizing official that reflects the risk management strategy, including risk tolerance, is rendered.	
TASK R-3 RISK RESPONSE	Risk responses for determined risks are provided. [<i>Cybersecurity Framework: ID.RA-06</i>]	Develop and implement a comprehensive strategy to manage risk to the OT system that includes the identification and prioritization of risk responses.
TASK R-4 AUTHORIZATION DECISION	The authorization for the system or the common controls is approved or denied.	Organizations may need to determine remediation strategies when system risks drift out of the acceptable range while considering OT-specific dependencies, such as the inability to take a system or component offline until remediated.
TASK R-5 AUTHORIZATION REPORTING	Authorization decisions, significant vulnerabilities, and risks are reported to organizational officials.	Ensure that decisions, vulnerabilities, and risks are reported to OT and operations personnel.

8350 F.7. Monitor

8351 The Monitor step continuously tracks changes to the system that may affect controls and
8352 assesses control effectiveness. SP 800-37r2 provides guidelines on cybersecurity continuous
8353 monitoring [SP800-37r2].

8354 Table 25 provides additional details on applying the Monitor step to OT.

8355 **Table 25. Applying the RMF Monitor step to OT**

Tasks	Outcomes	OT-Specific Guidance
TASK M-1 SYSTEM AND ENVIRONMENT CHANGES	The system and environment of operation are monitored in accordance with the continuous monitoring strategy. [<i>Cybersecurity Framework: DE.CM; ID.RA-07</i>]	Leverage the OT-specific continuous monitoring strategy that considers performance impacts and safety systems to be critical.
TASK M-2 ONGOING ASSESSMENTS	Ongoing assessments of control effectiveness are conducted in accordance with the continuous monitoring strategy. [<i>Cybersecurity Framework: ID.IM-01; GV.SC-07; DE.CM-06</i>]	Conduct ongoing assessments that consider system performance and safety impacts.
TASK M-3 ONGOING RISK RESPONSE	The output of continuous monitoring activities is analyzed and responded to appropriately. [<i>Cybersecurity Framework: ID.IM</i>]	Correlate detected event information with risk assessment outcomes to achieve perspective on incident impact on the OT system.

Tasks	Outcomes	OT-Specific Guidance
TASK M-4 AUTHORIZATION PACKAGE UPDATES	Risk management documents are updated based on continuous monitoring activities. [Cybersecurity Framework: GV.RM-01]	
TASK M-5 SECURITY AND PRIVACY REPORTING	A process is in place to report the security and privacy posture to the authorizing official and other senior leaders and executives.	
TASK M-6 ONGOING AUTHORIZATION	Authorizing officials conduct ongoing authorizations using the results of continuous monitoring activities and communicate changes in risk determination and acceptance decisions.	
TASK M-7 SYSTEM DISPOSAL	A system disposal strategy is developed and implemented, as needed. [Cybersecurity Framework: ID.AM-08]	Planned obsolescence found in IT components may not extend to OT components. Consider the maintenance and repair of OT components that are required to be sustained beyond IT component availability.

8356