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# **Alkali Vapor Transport in Coal Conversion and Combustion Systems**

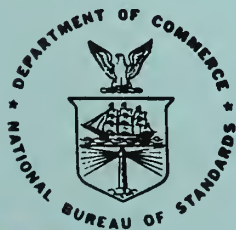
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J. W. Hastie, E. R. Plante, and D. W. Bonnell

High Temperature Processes Group  
Chemical Stability and Corrosion Division  
Center for Materials Science  
U.S. Department of Commerce  
National Bureau of Standards  
Washington, DC 20234

May 1981

Interim Report



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Interim Report

**U.S. DEPARTMENT OF COMMERCE, Malcolm Baldrige, *Secretary***  
**NATIONAL BUREAU OF STANDARDS, Ernest Ambler, *Director***



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# Alkali Vapor Transport in Coal Conversion and Combustion Systems

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## ABSTRACT

Alkali metal-containing vapor species are ubiquitous in coal conversion and combustion systems. These species originate from coal mineral and atmospheric impurities (organic and inorganic) and from ceramic construction materials. Alternatively, they are present as additives, such as with potassium seeding for MHD or with bulk glass as a particle absorbing medium, or with dolomite in fluidized bed systems. Alkali vapor transport over representative slag, glass, and simple halide, hydroxide, and sulfate systems is discussed in relation to materials and process limitations in coal-supported energy systems. Problems associated with molecular-level vapor transport measurements are also considered.

Key words: Alkali species; coal conversion; combustion; glass; mass spectrometry; slag; thermodynamics; vaporization.

## 1. Introduction

Vapors containing alkali metal species have diverse implications to high temperature processes (Stwalley and Koch, 1980). Potential new applications of alkalis in combustion systems include--their vapor phase catalytic action in smoke reduction (see Haynes et al., 1978 and the review of Hastie, 1975), their liquid phase catalysis of coal gasification (Gangwal and Truesdale, 1980), and their role as electron sources for magnetohydrodynamic (MHD) combustion systems. In most combustion systems, however, their presence is undesirable. This is particularly true in fossil energy systems.



More efficient coal utilization can be realized with combined power plant cycles. For instance, the post combustion gases of a conventional combustor or an advanced MHD system can be further utilized to drive a gas or steam turbine. However, the sustained durability of downstream turbine or heat exchanger components requires minimal transport of corrosive fuel impurities. Control of mineral-derived impurities is also required for environmental protection. For the special case of open cycle-coal fired MHD systems, the thermodynamic activity of potassium is much higher in the seeded combustion gas (plasma) than in common coal minerals and slags. This results in the loss of plasma seed by slag absorption and is of critical concern to the economic feasibility of MHD.

Empirical experience with conventional coal-fired power plants has indicated minerals containing alkali metal (Na, K), sulfur- and chlorine-bearing species to be the most aggressive fuel components leading to fire-side or hot corrosion (e.g., see Rapp, 1981). Species containing these elements appear to act synergistically in degrading alloy or ceramic materials. The mechanisms by which such species are released from their mineral source, transported, and deposited are not known, though the literature contains numerous speculative schemes (see Hastie, 1975, p. 216). Rational development of new control strategies, such as gas clean-up or the use of fuel additives, requires a clear understanding of the role played by the active fuel impurities. For instance, new control systems based on scavenging (e.g., absorption of alkali by glass or other oxide media) or chemical modification of the active inorganic impurities will need as design criteria information, such as species identity, concentration profiles, dew points, thermodynamic reactivity, nucleation and absorption rates and diffusivities. Such data will also be pertinent to minimization of seed-slag interaction in MHD systems.

Previous attempts to define the mode of release and transport of fuel impurities have largely been unsuccessful, owing mainly to a lack of knowledge concerning species identities. This has resulted from the inability of molecular specific measurement techniques to function under the combined aggressive conditions of high temperature, high pressure, and high chemical reactivity. We have developed several new measurement



techniques ideally suited to such conditions. The first of these techniques is a High Pressure Sampling Mass Spectrometric method for the spatial and temporal analysis of flames containing inorganic additives (Hastie, 1973; Hastie and Bonnell, 1980). The second method, known as Transpiration Mass Spectrometry (TMS) (Bonnell and Hastie, 1979), allows for the analysis of bulk heterogeneous systems over a wide range of temperature, pressure and controlled gas composition. In addition, the now classical technique of Knudsen Effusion Mass Spectrometry (KMS) has been modified to allow external control of ambient gases in the reaction cell (Plante, 1979a). Supplementary to these methods are the application, in our laboratory, of classical and novel optical spectroscopic methods for in situ measurement of temperature, flow and certain simple species concentration profiles (see Hastie and Bonnell, 1980). In combination, these measurement tools allow for a detailed fundamental examination of the vaporization and transport mechanisms of coal mineral components in a coal conversion or combustion environment.

As a long-term objective, we aim to define the mechanisms by which inorganic fuel impurities (particularly K, Na, Cl, S, and heavy metals) and additives (e.g., K in MHD) are released to or removed from the environment, transported in a gas stream and deposited in cooler or chemically less reactive regions. To meet this objective, we are addressing the following basic tasks:

- (a) Measurement of species vaporization rates and related thermodynamic functions for well-characterized salt, oxide, mineral, slag, glass, and ash samples under controlled gas conditions and as a function of temperature, time, gas composition and total pressure.
- (b) Development, from the basic data derived from task (a), together with auxiliary literature thermochemical data, of computer-based models for prediction of release or retention of alkali and other inorganic components under actual coal combustion, gasification, or MHD conditions.
- (c) Validation of models developed from task (b) through comparisons with large-scale test data.

This paper summarizes the status of this activity. Emphasis is given to systems showing unusual behavior, or where additional lines of research are revealed. A more comprehensive presentation of data for many of the systems considered here may be found in the cited references.

## 2. Combustion Systems of Interest

Alkali, in the form of Na and K-containing species, can lead to a dramatic reduction in the durability of metal (alloy) and ceramic reactor components through a complex process known as hot corrosion (Rapp, ed., 1981). Examples of energy systems where this process occurs include, coal-fired utility boilers, turbines, gasifiers, MHD generators, and pressurized fluidized bed combustors (PFBC). In such cases, the alkali enters the vapor phase by vaporization from coal minerals, dolomite (Yannopoulos et al., 1977) or limestone, as in sulfur-scrubbing processes, or from air-ingested salt particles (e.g., in marine environments). Hardesty and Pohl (1979) have recently reviewed the major problem areas and data limitations relating to the properties of coal mineral matter and ash.

Even a minor amount of alkali vapor transport can be significant, as revealed by the turbine tolerance level of 0.02 ppm alkali needed for corrosion control in pressurized fluidized bed combustors (Spacil and Luthra, 1979). If we consider only the alkali halide content of the dolomite component, this tolerance level would require an alkali-scrubbing efficiency of better than 99.9999 percent for PFBC. Even if corrosion (alkali) resistant materials were available, uncontrolled alkali vapor transport would still lead to unmanageable deposits on cool downstream components. For instance, under typical coal gasifier conditions, a species partial pressure as low as  $10^{-6}$  atm would lead to vapor transport and deposition in metric ton quantities on an annual basis.

The need for a basic understanding of alkali vapor transport in fossil energy systems can be appreciated when we consider the diversity of conditions such as temperature, pressure, chemical composition, and time scale, present in existing and developing fossil fuel technologies. Table 1 summarizes some typical process conditions.

## 3. Coal Mineral Characteristics

Typically, coal contains about 10 wt.% mineral matter. There is a recognized need for improved understanding of coal mineral transformations and slag-forming processes (Kolodney et al., 1976). The chemical form of alkali and halogen in coal is of considerable importance to

Table 1

## Typical Coal-Conversion and Combustion Systems

Process	Temperature K	Pressure atm <sup>e</sup>	Comments
<u>Conventional Steam Plants</u>			
	1000-1500	1	
<u>Pressurized Fluidized Bed Combustion</u>			
	1200	1-10	2 % excess O <sub>2</sub> , 300 ppm SO <sub>2</sub>
<u>Coal Gasification<sup>a,b,c</sup></u>			
Cogas	570-2250	3-6	entrained/slag
Koppers-Totzek <sup>d</sup>	1750-2100	0	entrained/slag, medium btu
Bi-gas	1200-1920	66-100	entrained/slag
Atgas	480-1750	0-0.3	molten iron
Kellogg	1100-1480	27-80	molten salt
CO <sub>2</sub> Acceptor	1100-1370	10-20	fluidized (dolomite)
Hygas	920-1300	66-100	fluidized, high btu, high S
Synthane	370-1260	33-66	entrained/fluidized, high btu
Lurgi	870-1260	20-33	fixed bed, low btu
<u>Magnetohydrodynamics</u>			
Open cycle-- hot walls	1500-3000	1-10	1 % K seed, fuel rich or stoichiometric

<sup>a</sup>Comparable conditions exist in ammonia plant secondary reformers, e.g., 1060K, 13 to 20 atm, 28 percent H<sub>2</sub>, 50 percent H<sub>2</sub>O, 6.4 percent CO, and 4 percent CO<sub>2</sub>.

<sup>b</sup>After Crowley (1975).

<sup>c</sup>For technological status, see Vorres (1980) and Lenzer and Laurendeau (1976).

<sup>d</sup>In commercial operation.

<sup>e</sup>1 atm = 1.01325 x 10<sup>2</sup> kpasca1.



the mode of alkali vapor transport. Analyses of Gluskoter and Ruch (1971) suggest that halogen is present in two forms, NaCl and organic. Also, most of the potassium is present in a halogen-free highly bound form, such as for the mineral illite, or other potassium alumino-silicates. A number of coal combustion systems utilize limestone and dolomite additions for sulfur removal. These materials provide an additional source of alkali. Alkali (Na + K) contents of 0.05 to 1 wt.% are usual and the predominant mineral form is the chloride (Shearer et al., 1979).

Laboratory simulation of coal combustion indicates several modes of mineral decomposition (Sarofim et al., 1977). Submicron-size particles tend to be derived from vaporization with subsequent homogeneous and heterogeneous condensation. These particles are rich in silica (SiO<sub>2</sub> vapor transport) but with large enhancements of trace metals, including alkalis, Cd, As, and other heavy metals. Various mechanisms have been suggested concerning the combustion history of the alkali components (Boow, 1972). The principal alternatives are, that NaCl is vaporized during combustion and is not incorporated into silicate minerals--at least in the initial combustion phase--or, that NaCl reacts with the ash thereby lowering the alkali activity and hence the extent of vapor phase alkali transport. This latter statement remains qualitative pending the determination of alkali activities for coal minerals and slags in combustion atmospheres.

#### 4. Corrosion by Alkalies

Alkali vapor transport and deposition is a well-known, though poorly understood, factor in the corrosion or fouling of alloys and ceramics, both in established and developing technologies. Problem areas include oil-fired glass melting operations (Pressley, 1970), blast furnaces, boilers, turbines, coal gasification (Raymon and Sadler, 1976), MHD (Anthony, 1976; Bowen, 1979; Schneider et al., 1980) and coal-fired pressurized fluidized beds (CFCC Development Program, 1978).

In general, the corrosive effects of alkali deposits result from the high solubility of ceramic and oxide coatings (e.g., for alloys) in molten alkali sulfate, carbonate, chloride, or vanadate deposits. This solubility results from the high stability of Na (or K)-Al-silicates, or similar oxide phases. Formation of these silicates, for instance, leads

to a volume increase and loss of structural integrity in ceramic materials, e.g., see Clews et al. (1940) and Rigby and Hutton (1962). In alloy systems fluxing can also occur and this results in greatly increased oxidation rates (Rapp, ed., 1981). Even when hot corrosion is not a problem, alkali deposits can lead to fouling and thermal barrier effects. For instance, in secondary naphtha reformers, oxide deposits containing  $\text{Na}_2\text{O}$  (21 wt.%),  $\text{K}_2\text{O}$  (3 wt.%), plus  $\text{SiO}_2$ ,  $\text{Al}_2\text{O}_3$  and  $\text{CaO}$ , lead to fouling of waste heat boiler tubes (Venable, 1969).

Alkali vapor transport and deposition places severe limitations on ceramic materials for MHD generator walls and electrodes. Here, the corrosive action of  $\text{K}_2\text{SO}_4$  and  $\text{K}_2\text{CO}_3$ -containing liquids appears to be the major problem. In the combined presence of potassium seed and coal slag, the rate of electrochemical corrosion of MHD ceramic electrodes increases by two to three orders of magnitude. Alloy corrosion at intermediate temperatures (900 to 1200 K) also can be related to formation of a liquid  $\text{Na}_2\text{SO}_4$  phase, which prevents formation of a protective  $\text{Cr}_2\text{O}_3$  scale and greatly enhances corrosion of Co- and Ni-Cr alloys (Luthra and Shores, 1980).

The thermodynamics of corrosive alkali salt-oxide interaction is not well established. In an assessment of research needs for materials in coal conversion, the need for carbonate-silicate melt studies, including activity and phase equilibrium measurements, was stressed (Staehle, ed., 1974). The lack of thermodynamic data for fused salts, and their reactions with oxides and alloys leading to models of hot corrosion, was also indicated.

Hot corrosion of Ni-base turbine alloys by  $\text{Na}_2\text{SO}_4$  and  $\text{K}_2\text{SO}_4$  is strongly dependent on the  $\text{Na}_2\text{O}$  activity in the salt (see, Huang et al., 1979; and cited work). Further activity measurements of this type are needed over a wider range of conditions. Raymon and Sadler (1976) have reviewed evidence for reactions involving alkali vapors and refractory lining materials for coal gasifiers. They indicate a pressing need for studies of alkali attack in reducing atmospheres at pressures up to 30 atm and temperatures to 1500 K.

## 5. Alkali Vapor Transport Modeling

Despite the incomplete state of a thermodynamic data base and limited mechanistic insight, several attempts to model alkali vapor transport in reactive atmospheres have been made. The increased sophistication of modeling efforts in recent years is demonstrated by the following examples:

(a) Coal gasification (Wilson and Redifer, 1974).

(b) Glass furnace corrosion (Kirkbride, 1979).

(c) Pressurized fluidized bed combustion (Spacil and Luthra, 1980).

In example (a), the gas composition was modeled assuming ideal solution phases and neglecting known complex vapor species, such as  $K_2SO_4$ ,  $K_2CO_3$  and alkali chlorides. These serious limitations resulted from the non-availability of oxide solution-activity data, accurate vapor species thermodynamic functions, and the inability of existing computer codes to handle non-ideal solution multiphase, multicomponent equilibrium computations.

The more recent work of example (b) modeled Na vapor transport by including NaOH, NaCl and  $Na_2SO_4$  as vapor species, with the major uncertainties arising from neglect of solution non-ideality and inaccurate thermodynamic functions for  $Na_2SO_4$  (see Bonnell and Hastie, 1979).

In example (c), many of the limitations represented by (a) and (b) were resolved; the greatest uncertainty resulted from the highly approximate nature of the alkali-silicate activity data (see also, comments in Section 10.1). For this system, the data base requirements are more critical since, in pressurized fluidized bed combustion, the alkali tolerance levels for downstream turbine operation are of the order of 0.02 ppm. Spacil and Luthra (1980) compared their thermochemical predictions with observed combustion gas stream alkali concentrations. Here,  $Na_2SO_4$ , NaCl, NaOH, and the K-analogues were included as significant molecular species in the thermochemical model data base. Albite and sanidine were assumed to represent the coal ash alkali-getter substrates. Fair, but encouraging, agreement between calculated and observed gas phase alkali concentration was obtained.



## 6. Experimental Methods

The primary experimental methods used in this study are the Knudsen Effusion Mass Spectrometric (KMS) and Transpiration Mass Spectrometric (TMS) methods, as described elsewhere (KMS, Plante, 1979a; TMS, Bonnell and Hastie, 1979). Both are modulated molecular beam methods with phase sensitive detection, and they allow for accurate measurement of both gaseous and condensible species. The basic differences between the KMS and TMS methods are, the upper pressure limits of  $10^{-4}$  and one atm, respectively, and the upper limit gas residence times of about 0.04 and 20 sec, respectively. Thus, the TMS method will more closely approach the equilibrium condition for systems exhibiting non-equilibrium behavior. As the TMS method is still relatively novel, a brief description is given here.

### 6.1 The Transpiration Reactor

The TMS facility consists of a transpiration reactor mounted in one of two available multichambered (two or four), differentially pumped, vacuum systems with a quadrupole mass filter (cross-beam) located in the high vacuum stage. Essential features of the reactor include: a sample container or boat, a boat carrier, a thermocouple for temperature measurement, a carrier gas inlet system, and a gas extraction system or probe, as shown in figure 1. The boat carrier allows for boat removal from the reactor without need for a complete disassembling of the transpiration system. Molecular beam sonic probes are typically conical nozzles with design details determined by reasonably well established gas dynamic criteria. However, for highly reactive systems, we also found it desirable to develop a more robust capillary probe, at the possible expense of sampling fidelity. For the present study, all of these components were fabricated from platinum metal. The reactor is usually operated at total pressures of 0.2 to 1.0 atm, using  $N_2$  or Ar as a carrier gas and temperatures up to about 1700 K.

## 6.2 Partial Pressure Determination

For the KMS method, conversion of mass spectral ion intensities to species partial pressures is made through the basic relationships,

$$P_i = k_i I_i^+ T \quad , \quad (1)$$

and

$$k_i = \frac{GA_i (2\pi R/M_i)^{1/2} m_i}{ac \sum I_i^+ t(T)^{1/2}} \quad (2)$$

where, for species  $i$ ;  $P_i$  is partial pressure,  $I_i^+$  the corresponding ion intensity,  $T$  the temperature,  $k_i$  an instrument and system sensitivity constant,  $G$  a gravimetric factor,  $A_i$  an isotope abundance factor,  $R$  the gas constant,  $m_i$  the weight loss,  $t$  the time,  $c$  the Clausing factor,  $a$  the orifice area, and  $M_i$  the molecular weight (or an average value for Knudsen effusion), as described elsewhere (Plante, 1979a). In some cases,  $k_i$  for different species, but arising from the same experimental configuration, can be inter-related through known ionization cross sections,  $\sigma_i$ , and transmission/detector efficiencies,  $S_i$ , i.e.,

$$k_i \propto (\sigma_i \cdot S_i \cdot A_i)^{-1} \quad , \quad (3)$$

as discussed elsewhere (Bonnell and Hastie, 1979). The degree of agreement for the  $k_i$ 's obtained from weight loss [expression (2)] or cross section data [expression (3)] provides a useful check on the internal consistency of the partial pressure data.

Relation (1) can also be applied to TMS data. The sensitivity factor  $k_i$  is obtained by several independent methods, thereby providing a good test of internal consistency in the data. The basic relationships are,

$$k_i = A_i R \frac{n}{V} \Delta t / \sum I_i^+ t \quad , \quad (4)$$

and

$$k_i = k_j \left( \frac{\sigma_j}{\sigma_i} \right) \left( \frac{S_j}{S_i} \right) \left( \bar{S} \right)^{-1} \quad , \quad (5)$$

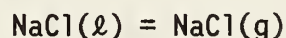
where, for species  $i$  and transport gas  $j$  ( $N_2$  or  $Ar$ );  $n$  is the number of moles of substrate transported,  $V$  the volume of gas transported,  $\Delta t$  the transport time interval, and  $\bar{S}$  an instrument gas scattering correction ( $\bar{S} = 0.6$  to  $1.0$ ; Bonnell and Hastie, 1979). The reference or transport gas sensitivity factor  $k_j$  is readily obtained from equation (1), since the pressure of transport gas is known from an external manometric determination.

## 7. Single Component Systems

In complex combustion systems, alkali vapor transport can occur as the metal or as molecular species, such as  $NaCl$ ,  $(NaCl)_2$ ,  $NaOH$ ,  $(NaOH)_2$ ,  $Na_2SO_4$ ,  $NaSO_x$  ( $x = 2,3$ ),  $NaPO_x$  ( $x = 2,3$ ) and, possibly, other yet-to-be established postulated species, such as  $Na_2CO_3$  and  $NaCl \cdot 2H_2O$ . Potassium-containing systems show an analogous behavior. Species identities, and their basic thermodynamic functions, are usually best established by vaporization studies over the single component systems. Considerable uncertainty and literature disagreement has existed for most alkali containing systems. We have obtained new thermodynamic vaporization data for the most important systems in this category.

### 7.1 $NaCl(l)$ and $Na_2SO_4(l)$ Vaporization

These systems are the best established and they serve, primarily, as test cases for the TMS method. The principal TMS results for liquid  $NaCl$  may be summarized as follows. Additional detail may be found elsewhere (Bonnell and Hastie, 1979). For the reaction,

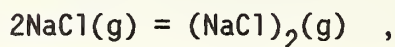


$$\log P_{NaCl} \text{ (atm)} = 4.85 (\pm 0.3) - 8820 (\pm 200)/T \text{ ,}$$

$$\Delta H_V (1300) = 40.4 \pm 0.9 (42.7 \pm 3.5) \text{ kcal/mol, and}$$

$$\Delta S_V (1300) = 22.2 \pm 1.4 (24.2 \pm 0.5) \text{ cal/deg mol ,}$$

where T is in Kelvin. These second-law data compare favorably with the JANAF (1971) evaluation of previous literature data, indicated in parentheses. Our second-law data, obtained by both TMS and KMS, for the dimerization reaction,



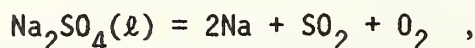
give

$$- \Delta H_d (1300) = 46.4 \pm 0.7 (47.1 \pm 3.5) \text{ kcal/mol, and}$$

$$- \Delta S_d (1300) = 30.2 \pm 0.6 (29.7 \pm 1.0) \text{ cal/deg mol} \quad ,$$

which compare favorably with the JANAF (1971) values, indicated in parentheses. Thus, the vaporization data for this system are well established.

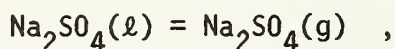
The  $\text{Na}_2\text{SO}_4(\ell)$  system has historically been difficult to characterize, due largely to containment problems. However, from our TMS and KMS second-law data (see Bonnell and Hastie, 1979), and other recent literature results, a quantitative thermodynamic description of this system is now possible. For the major vaporization process,



$$\Delta H_v (1550) = 69.8 \pm 3 (71.7 \pm 0.6) \text{ kcal/mol, and}$$

$$\Delta S_v (1550) = 27.8 \pm 3 (29.7) \text{ cal/deg mol} \quad ,$$

with the JANAF (1971) data given in parentheses. For the secondary reaction,



our data are consistent with those of Kohl et al. (1975), who give,



$$\Delta H_v (1267) = 65.9 \pm 3 \text{ kcal/mol, and}$$

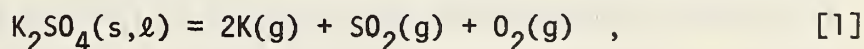
$$\Delta S_v (1267) = 22.3 \pm 2.8 \text{ cal/deg mol .}$$

## 7.2 K<sub>2</sub>SO<sub>4</sub> Vaporization

Potassium sulfate is a potentially important constituent in coal burning systems, being formed by reaction of ash/slag potassium with combustion SO<sub>2</sub>. The solubility of K<sub>2</sub>SO<sub>4</sub> (and Na<sub>2</sub>SO<sub>4</sub>) in coal ash is small, but reaction can occur to form K<sub>2</sub>O (and Na<sub>2</sub>O) dissolved in the ash with release of SO<sub>2</sub> and O<sub>2</sub>. However, the deposition of K<sub>2</sub>SO<sub>4</sub> (and Na<sub>2</sub>SO<sub>4</sub>) in hot corrosion processes indicates that K<sub>2</sub>O (and Na<sub>2</sub>O) is only partially removed by interaction with coal ash. This could result from slow kinetic processes, competitive chemical reactions, transport of the sulfate as gaseous molecules, or by a series of chemical reactions involving alkali-containing gaseous molecules which lead to a net transport of K<sub>2</sub>SO<sub>4</sub> (or Na<sub>2</sub>SO<sub>4</sub>) across a temperature/concentration gradient.

The thermodynamics of K<sub>2</sub>SO<sub>4</sub> and Na<sub>2</sub>SO<sub>4</sub> condensed phases are generally considered to be well known and are tabulated by JANAF (1971). Thermodynamic data for the gaseous molecules are much less certain, however.

Using separate gravimetric Knudsen effusion and KMS techniques, we have obtained data for the heat of vaporization to form K<sub>2</sub>SO<sub>4</sub>(g), and detailed results will appear elsewhere (Plante et al., 1981). From thermal data, the dissociation pressure, as represented by the reaction,



can be readily calculated. The only other reaction of comparable importance is that of the sublimation or vaporization process;



A number of alternative vaporization processes have previously been suggested for K<sub>2</sub>SO<sub>4</sub>. However, one or more of the postulated reaction products [K<sub>2</sub>O(ℓ,g), SO<sub>3</sub>(g)] have a sufficiently positive free energy of

formation so that the proposed alternate reaction paths lead to an insignificant partial pressure of evaporation products compared to reactions [1] and [2]. Most of the previous  $K_2SO_4$  vaporization measurements are thought to be in error because of container material reactions or, possibly, creep of liquid  $K_2SO_4$  from the metal container (usually a platinum metal).

In the present study, weight loss measurements of  $K_2SO_4(l)$  were made using a thermobalance equipped with a Pt Knudsen cell. Combining these data with the known dissociation pressures for reaction [1] leads to partial pressure data for reaction [2], as shown in figure 2. Complementary KMS data were also obtained. For comparison we have also indicated, in figure 2, smoothed data extrapolated from the torsion effusion measurements of Lau, et al. (1979), and data from two mass effusion measurements made by Efimova and Gorokhov (1979). The absolute pressure data from these three independent recent investigations is in unusually good agreement, but some significant differences still exist (see Plante et al. 1981). These pressure data are about 400 percent greater than the corresponding values of Ficalora et al. (1968).

### 7.3 $KOH(l)$ and $KCl(l)$ Vaporization

The thermodynamic stability of  $KOH$  in the vapor phase can be obtained from the Second and Third Law analyses of  $KOH(l)$  vaporization as the thermodynamic functions for the liquid phase are reasonably well established. JANAF (1971) has evaluated the various disparate sets of  $KOH$  vaporization data but with considerable uncertainty. Much of the difficulty associated with obtaining reliable thermodynamic data for this system arises from its reactivity with container materials, the presence of carbonate impurity, and the coexistence of dimers and monomers. Previous studies have also been hampered by decomposition to  $K$  and  $H_2O$ . In the present work, using the TMS technique, we have suppressed this decomposition by addition of  $H_2O$  to the carrier gas.

We have obtained extensive data for the  $KOH(l)$  and  $KCl(l)$  systems, which will be presented in a formal publication elsewhere (Hastie et al., 1981). Representative data for  $KOH(l)$  are presented here in comparison with other recent results not considered by JANAF (1971). Species partial pressure data are summarized in figure 3. Note that the



KOH species data are in good agreement with JANAF (1971), as might be expected. However, there is no agreement between workers regarding the  $(\text{KOH})_2$  species, except that the relative amounts of dimer to monomer found in the present study agree quite well with the KMS results of Gusarov and Gorokhov (1968). When the monomer and dimer partial pressures are summed, the total pressures are about a factor of two greater than the JANAF (1971) data.

With regard to the  $\text{KCl}(\ell)$  system, the  $\text{KCl}$  species data were found to be in good agreement with JANAF (1971). However, the dimer species  $(\text{KCl})_2$  was found to have an appreciably greater enthalpy of formation than the JANAF (1971) value.

## 8. Coal Mineral Systems

### 8.1 Alkali Benzoate/Carbonate Vaporization

Part of the alkali content in coal is organically bound and the benzoate salts,  $\text{NaCOO}\emptyset$  and  $\text{KCOO}\emptyset$ , have been selected to model alkali release from such a state e.g., see Stewart et al. (1980). For Na and K in coal, typical organic/inorganic distribution ratios lie in the range 2 to 9, and 0.02 to 0.1, respectively. Using the TMS approach, we have obtained comprehensive data on the mechanism of Na and K release from their benzoates and the related carbonate-char systems. The detailed results will be reported elsewhere (Chakrabarti et al., 1981).

The principal findings are as follows. On heating to  $\sim 800$  K, sodium and potassium benzoates decompose to yield a carbonate plus char residue. At temperatures of  $\sim 1000$  K, this residue reacts to yield Na in the vapor phase according to the reaction,



and similarly for potassium. Comparison of species partial pressures with those of multicomponent equilibrium calculations indicate that this reaction is at, or near, equilibrium, a surprising result for what is formally considered a solid-solid interaction at these relatively low temperatures. Thus, the organic alkali components of coal can be a

significant source of alkali in the gas phase. Future studies are planned in the presence of reactive combustion gases, e.g., SO<sub>2</sub>, H<sub>2</sub>O, CO<sub>2</sub>, H<sub>2</sub>, and HCl.

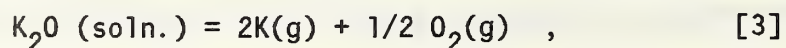
## 8.2 Illite Vaporization

The clay mineral illite is frequently found as a mineral constituent of coal and is considered a major source of potassium vapor species in combustion systems. A "Beaver's Bend illite" sample was used (provided by the Morgantown Energy Technology Center) with the following composition for the major components, in wt. %: Al<sub>2</sub>O<sub>3</sub>(26.0), Fe<sub>2</sub>O<sub>3</sub>(4.4), SiO<sub>2</sub>(60.2), K<sub>2</sub>O(7.4), Na<sub>2</sub>O(0.2), MgO(2.1), and S(0.1). A water analysis, carried out by heating to 1300 K in air, indicated a water content of 7.3 percent. It should be noted that water is present in the illite structure as OH groups and can be expelled only by heating to relatively high temperatures.

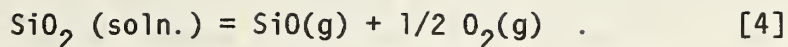
The melting behavior of dehydrated illite can be expected to be similar to that for an approximately 30-60-10 wt. % composition in the Al<sub>2</sub>O<sub>3</sub>-SiO<sub>2</sub>-K<sub>2</sub>O ternary system where melting begins at about 1300 K. From this analogy we can assume that over the temperature range of the present experiments (~ 1540 to 1950 K), illite (dehydrated) will be present as a reasonably homogeneous liquid.

During the initial heating period, significant release of Na and K to the vapor phase was noted over the temperature interval 1300 K to 1500 K. The predominant vapor species were SO<sub>2</sub> (~ 10<sup>-3</sup> atm), Na (~ 10<sup>-6</sup> atm), K (~ 10<sup>-6</sup> atm), and possibly NaOH (~ 10<sup>-6</sup> atm). The mass spectral signals for the latter species were less certain, being detected as signal/noise ratios of about two. These initial data also tended to show time dependence in the form of pressure bursts and isothermal signal decay indicative of sample inhomogeneity. Also during this initial period, the O<sub>2</sub> pressures were in excess of the reaction [3] level owing to reduction of Fe<sub>2</sub>O<sub>3</sub> to Fe<sub>3</sub>O<sub>4</sub>.

Following this initial vaporization phase the principal reactions were,



and



At the higher temperatures,  $\text{Fe}_3\text{O}_4$  contributed to a small partial pressure of  $\text{Fe}(\text{g})$ , of a magnitude similar to the  $\text{SiO}(\text{g})$  pressure. Representative vaporization data, obtained using the KMS and TMS methods, are given in figure 4 (see also table 2 in Section 10). A more detailed account of this study is given elsewhere (Hastie et al., 1979). Not all the  $\text{O}_2$  pressure data points appear in the figure for reasons of clarity. The  $\text{O}_2/\text{K}$  pressure ratios varied from about 2 to 1/2 during the experiment. This behavior is not consistent with the vaporization stoichiometry indicated by reactions [3] and [4]. Since the K pressure is about 25 times greater than for  $\text{SiO}$ , reaction [4] is a negligible source of  $\text{O}_2$ , and most of the  $\text{O}_2$  should result from  $\text{K}_2\text{O}$  decomposition according to reaction [3]. For this to be true, the  $\text{O}_2$  pressure should be only about 1/4 of the K pressure and have the same temperature dependence as K. The variation of  $\text{O}_2/\text{K}$  pressure with time may be due to excess  $\text{O}_2$  dissolved in the illite or, more likely, to iron oxide decomposition. This time-dependent oxygen activity could also account for the K pressure differences between the KMS and TMS methods, as shown in figure 4.

## 9. The Soda-Lime-Silica System

### 9.1 Background

A commercially common soda-lime-silica glass has been considered as an absorbing medium for removing fly ash particulates in combustion gas streams (Gatti et al., 1980). However, a possible limitation with this application is the release of alkali from the glass into the gas stream. Glass also has some common features with coal slag, and the basic thermodynamic data derived from glass-combustion gas studies will benefit our basic understanding of slag-gas interactions.

Description of alkali release, or retention, by glass requires accurate  $\text{Na}_2\text{O}$  activity data at various temperatures and glass compositions. However, thermodynamic activity data for glass systems are surprisingly sparse. No critical analysis, for instance of the type represented by

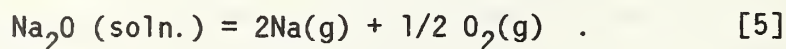


JANAF Thermochemical Tables (JANAF, 1971), has been made on the available data. Glass activity data for a common system can vary by several orders of magnitude, or more, depending on the measurement method used.

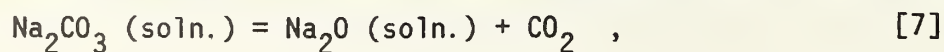
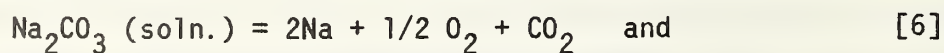
In the present study, we have utilized the KMS and TMS methods to obtain vaporization and activity data for a glass of initial composition (wt.%): Na<sub>2</sub>O(17), CaO(12), and SiO<sub>2</sub>(71) (Hastie et al., 1980a). The sample, obtained from the Ceramic, Glass and Solid State Science Division (NBS), was prepared by melting together the appropriate mixture of Na<sub>2</sub>CO<sub>3</sub>, CaCO<sub>3</sub>, and SiO<sub>2</sub> in a platinum container in air to about 1800 K until all visible CO<sub>2</sub> was expelled, except for a residual Na<sub>2</sub>CO<sub>3</sub> impurity level as discussed below. This glass is similar to those suggested as being useful for removing fly ash particulate matter from fluidized bed coal combustion systems. In addition, the binary silicate system (no CaO present) is one that has been extensively studied by a variety of methods and reliable Na<sub>2</sub>O activity data is available [e.g., see Sanders and Haller, 1979]. There is also limited information on the effect of CaO additions on the Na<sub>2</sub>O activity (Neudorf and Elliott, 1980). Thus, indirect comparisons can be made with activity data for the ternary system.

## 9.2 KMS Measurements

Partial pressures for Na and O<sub>2</sub> were obtained under vacuum vaporization conditions using the KMS technique. Following an initial heating period, these pressures followed the stoichiometry of the reaction,



During the initial heating period, an excessive amount of Na, as well as CO<sub>2</sub>, was observed. Initially the CO<sub>2</sub> pressures approximated those for O<sub>2</sub> but decreased to a negligible level (CO<sub>2</sub>/O<sub>2</sub> < 0.1) in subsequent experimental runs. Two processes appeared to be controlling the release of CO<sub>2</sub>,



with the former predominating in the early and lower temperature phase of the experimental runs, and the latter at higher temperatures and later observation times.

Figure 5 summarizes Na partial pressure curves for two experimental runs. Experimental details have been presented elsewhere (Hastie et al., 1980a) and the data points closely followed the curves given in figure 5. The vertical bar represents the maximum conceivable error that could have arisen with the KMS (run 1) data. Several data sets from the literature are indicated for comparison. Neudorf and Elliott (1980) measured Na<sub>2</sub>O activities in the binary silicate solution, as well as the effects of CaO on the Na<sub>2</sub>O activity, using an emf method. We have extrapolated their data to our experimental conditions based on the effects of Na<sub>2</sub>O and CaO content on the Na<sub>2</sub>O activity. The data point of Cable and Chaudhry (1975) was obtained by a classical transpiration method under conditions where surface segregation effects were negligible. Similarly, the data point of Sanders et al. (1976) represents a stirred-melt transpiration experiment where surface depletion is also unlikely. The curve of Argent et al. (1980) represents Knudsen effusion mass spectrometric data (without beam modulation).

### 9.3 TMS Measurements

Glass vaporization in a N<sub>2</sub> atmosphere was monitored using the TMS technique. Representative Na-partial pressure curves are given in figure 5. Note that these partial pressures are more than an order of magnitude greater than those obtained by the KMS technique. Ideally, both sets of data should coincide. We believe that the explanation for this apparent discrepancy is as follows.

Under the conditions of the KMS experiments, the rate of alkali removal was about an order of magnitude greater than for TMS. This may be seen by the calculated composition change in the respective glass samples, i.e., KMS(3) final wt.% Na<sub>2</sub>O = 13.3 and TMS(2) = 16.9 as compared with the initial composition of 17.0 wt.%. During the initial phase of each type of experiment, excessive amounts of CO<sub>2</sub> and Na were released. Only when about one percent of the glass Na<sub>2</sub>O was depleted did the excess CO<sub>2</sub> and Na become negligible in the KMS experiments. As this level of alkali depletion was never reached during the TMS experiments,

we believe that these latter data correspond to the anomalously high Na pressures found in the early phase of the KMS experiments. These high alkali pressures can be attributed to the presence of unreacted  $\text{Na}_2\text{CO}_3$  impurity in the original glass samples, even though care was taken to avoid this in the glass preparation. Residual carbonate impurity is a common problem with glass experimentation e.g., see Cable and Chaudhry (1975).

We calculate from the time-integrated  $\text{CO}_2$  and excess Na signals that the initial concentration of impurity  $\text{Na}_2\text{CO}_3$  was 0.45 wt.%. From the relative amounts of Na,  $\text{O}_2$ , and  $\text{CO}_2$  released prior to vaporization from the silicate itself, two types of impurity-related vaporization processes appear to be present, as represented by reactions [6] and [7]. Comparison of the TMS and KMS data indicates that the activity of  $\text{Na}_2\text{O}$  (solution), produced by reaction [7], is substantially greater than that for the silicate-bound  $\text{Na}_2\text{O}$  characteristic of the pristine glass. Apparently, the  $\text{Na}_2\text{O}$  produced in situ by carbonate decomposition is not readily incorporated into the silicate matrix, at least on the time scale of the vaporization measurements. Formally, we can consider  $\text{Na}_2\text{CO}_3$  as a solute, in a metastable glass solution, and with an activity defined by reaction [6], as discussed in the following Section (9.4). Alternatively, one could argue that under the higher vaporization rate conditions typical of KMS, surface depletion of alkali led to the relatively low Na-pressures observed, e.g., see Cable and Chaudhry (1975). However, no significant isothermal time dependent vaporization was noted on the several minute time scale of individual KMS measurements. Also, the KMS(1) pressures are greater than the stirred-melt data of Sanders et al., (1976) which would not be the case in a surface-alkali depleted system.

#### 9.4 $\text{Na}_2\text{CO}_3$ in Glass

We have interpreted the anomalously high alkali vapor pressures of the TMS experiments described in Section 9.3 in terms of impurity  $\text{Na}_2\text{CO}_3$  decomposition in a glass solution. By monitoring the release of  $\text{CO}_2$ , and integrating over time, we have determined the mole fractions of  $\text{Na}_2\text{CO}_3$  present at the various measurement temperatures and times. Hence, from the observed partial pressures for reaction [6], and the



corresponding reference state values (JANAF, 1971), we can calculate  $\text{Na}_2\text{CO}_3$  activity coefficient data, as shown in figure 6. These data appear to be thermodynamically reasonable and tend to support the alkali carbonate impurity interpretation of alkali vaporization differences between the KMS and TMS experiments (see Section 9.3). We can likewise argue that the data of Cable and Chaudhry (1975), shown in figure 5, also appear to suffer from this impurity problem, even though they also took precautions to eliminate residual carbonate during the glass synthesis process.

Future studies should be pursued under controlled doping conditions and in atmospheres containing  $\text{CO}_2$  and  $\text{O}_2$ . The known synergistic effect of  $\text{CO}_2$  on  $\text{O}_2$ -solubility in silicate melts at very high gas pressures has, in fact, been interpreted in terms of  $\text{Na}_2\text{CO}_3$  formation in solution. Effects of this type could significantly enhance alkali vapor transport in practical combustion systems.

## 10. Complex Oxide Systems and Slags

### 10.1 Background

As part of a program of systematic studies on potassium-containing slag systems, vaporization data have been obtained for a series of synthetic-binary, ternary, quaternary and sexternary oxide mixtures, as well as an actual MHD coal-slag sample. Virtually no experimental thermodynamic activity data exist for these systems. Even for the most studied relatively simple  $\text{K}_2\text{O-SiO}_2$  system, existing data is extremely crude and incomplete. Comparison of our activity data for this system with those reported by Charles (1967), as based on the moist-atmosphere transpiration data of Preston and Turner (1933), indicate several order-of-magnitude differences, with the Charles's results being low. Likewise, the estimates of Spacil and Luthra (1980), as based on the phase diagram, yield activities one to two orders of magnitude lower than our experimental values (for details, see CFCC, 1978).

Table 2 contains a summary of selected potassium vaporization data for these systems. With a few noted exceptions, the oxygen partial pressures coupled stoichiometrically with potassium, in keeping with reaction [3]. Hence,  $\text{K}_2\text{O}(\ell)$  activities can be derived, to a good to

excellent approximation, using the corresponding dissociation-pressure data for pure liquid  $K_2O$ . That is,

$$A_{K_2O} = (P_K)^{5/2} / 2K_p \quad , \quad (6)$$

where  $K_p$  is the dissociation constant (see reaction [3]) for pure liquid  $K_2O$ . We have derived a temperature dependent expression for  $K_p$  as follows. From JANAF (1971),  $K_p$  data for  $K_2O(s)$  are available. Combining these results with the fusion enthalpy and entropy data of Natola and Touzain (1970), and an estimated  $C_p$  for liquid  $K_2O$  of 25 cal/deg mol, leads to the expression,

$$\log K_p [K_2O(l)] = \frac{-23751}{T} + 11.7723 \quad .$$

The potassium vapor pressure data were obtained under neutral conditions using the TMS technique. For most coal-conversion and combustion systems of interest, iron will be present in the slag as  $Fe_3O_4$ . Hence the data reported in table 2 were obtained, for the most part, at temperatures (and run times) where  $Fe_2O_3$  (slag) had essentially converted to  $Fe_3O_4$  (slag). Evidence of this reduction was conveniently established by monitoring the  $O_2$ -pressure. These results can also be applied to systems where  $O_2$ -sources other than reaction [3] are present. In this case, the K-pressures are converted to activities using equation (6). The activity data are then combined with the known equilibrium constants for reaction [3], and the assigned  $O_2$ -pressures, to yield the new K-pressure data. For relatively low temperature oxidizing conditions, where  $Fe_2O_3$  (slag) may be present, we can reasonably assume that the present alkali activity data will be valid. That is, the various forms of iron oxide do not significantly affect the alkali activity.

Experimental details and an extended discussion of these potassium vapor pressure results have either appeared, or will appear, elsewhere, as indicated in table 2. In general, the potassium vaporization data followed the expected Clausius-Clapeyron behavior, as indicated in table 2. Exceptions to this behavior could be traced to:

- (a) residual alkali carbonate impurities resulting either from the sample synthesis method, or from condensation out of MHD plasmas with actual slag samples;

Table 2  
Summary of Alkali Vaporization Data for K-Containing Complex Oxide and Coal Slag Systems

System <sup>a</sup>	Phases <sup>a,b,e</sup>	Temperature <sup>c</sup> K	K-Pressure <sup>d,e</sup> atm			Comments <sup>e</sup>
			A	B	C	
K <sub>2</sub> O-SiO <sub>2</sub>	Solution 44 to ~ 5[K <sub>2</sub> O]	1300-1800	4.721	15624	C = 9.32	Pressures higher than earlier data of Plante et al. (1975) because of orifice effect.
K <sub>2</sub> O-Al <sub>2</sub> O <sub>3</sub>	KAlO <sub>2</sub> → K <sub>2</sub> O·5Al <sub>2</sub> O <sub>3</sub> <sup>f</sup>	1300-1800	5.489	15036		P <sub>K</sub> independent of bulk composition. Plante et al. (1975).
	K <sub>2</sub> O·9Al <sub>2</sub> O <sub>3</sub> → Al <sub>2</sub> O <sub>3</sub> <sup>f</sup>	1500-1800	7.487	21453		
K <sub>2</sub> O-ZrO <sub>2</sub>	K <sub>4</sub> Zr <sub>5</sub> O <sub>12</sub> -ZrO <sub>2</sub>	1100-1450	4.524	12873		Plante (1977). <sup>g</sup>
K <sub>2</sub> O-Fe <sub>2</sub> O <sub>3</sub>	KFeO <sub>2</sub> -K <sub>2</sub> O·6Fe <sub>2</sub> O <sub>3</sub> <sup>f</sup>	1150-1450	4.524	12873		Phase boundary composition slightly dependent on T. Data adjusted for constant K/0 <sub>2</sub> . Plante (1979b).
	K <sub>2</sub> O·6Fe <sub>2</sub> O <sub>3</sub> -Fe <sub>3</sub> O <sub>4</sub>	1200-1600	7.028	16750		Probably not equilibrated because of slow condensed phase kinetics. Plante (1979c, 1980a)
K <sub>2</sub> O-Al <sub>2</sub> O <sub>3</sub> -SiO <sub>2</sub> (KAlSiO <sub>4</sub> ) <sup>h</sup>	KAlSiO <sub>4</sub> , K <sub>2</sub> O·9Al <sub>2</sub> O <sub>3</sub> , KAlSi <sub>2</sub> O <sub>6</sub>	1400-1650	8.722	20923		Evidence of melt formation.
K <sub>2</sub> O-Al <sub>2</sub> O <sub>3</sub> -SiO <sub>2</sub>	Possibly KAlSi <sub>2</sub> O <sub>6</sub> , Al <sub>2</sub> O <sub>3</sub> , K <sub>2</sub> O·9Al <sub>2</sub> O <sub>3</sub> ~ 22[K <sub>2</sub> O]	1600-1900	7.068	20763		
	Phases uncertain ~ 17[K <sub>2</sub> O]	1600-2000	6.350	20693		
	Phases uncertain ~ 11.5[K <sub>2</sub> O]	1750-2150	4.667	19800		
	Liquid + 3Al <sub>2</sub> O <sub>3</sub> ·2SiO <sub>2</sub> (10.8[K <sub>2</sub> O]) (mullite)	1800-2150	4.464	20424		Decreasing T-chronology used to minimize composition change.

System <sup>a</sup>	Phases <sup>a,b,e</sup>	Temperature <sup>c</sup> K	K-Pressure <sup>d,e</sup> atm		Comments <sup>e</sup>
			A	B	
Simplified Western Slags K <sub>2</sub> O-CaO-Al <sub>2</sub> O <sub>3</sub> -SiO <sub>2</sub>	Solution + KAlSiO <sub>4</sub> at higher K <sub>2</sub> O content	1400-1900	5.228 C = 7.887 exp-2, D = 1.741 exp-3, E = 1.825 exp-2	16794	Composition range, [K <sub>2</sub> O] 3-14, [CaO] 17-36, [Al <sub>2</sub> O <sub>3</sub> ] 14-36, [SiO <sub>2</sub> ]-balance. Standard dev. ~ 30 percent, maximum dev. ~ 100 percent. Additional data for 20[K <sub>2</sub> O] compositions have been obtained. Plante (1980a,b,c,d; 1981).
Real MHD Channel Slag (K <sub>1</sub> ): [K <sub>2</sub> O] 19.5, [Al <sub>2</sub> O <sub>3</sub> ] 12.1, [Fe <sub>2</sub> O <sub>3</sub> ] 14.3, [CaO] 3.8, [MgO] 1.0, [SiO <sub>2</sub> ] 46.8, [Na <sub>2</sub> O] 0.5.	KAlSiO <sub>4</sub> major + minor unidentified crystalline phase + slag	1600-1800	5.564	16650	Illinois no. 6 coal, UTSI test sample. Initially high pres- sure of K due to presence of K <sub>2</sub> SO <sub>4</sub> and K <sub>2</sub> CO <sub>3</sub> (0.2 percent S). Equation corresponds to [K <sub>2</sub> O] ~ 14. Hastie et al. (1980).
Synthetic Western Channel slag: [K <sub>2</sub> O] 22.7, [Al <sub>2</sub> O <sub>3</sub> ] 24.6, [Fe <sub>2</sub> O <sub>3</sub> ] 5.3, [CaO] 9.3, [MgO] 3.3, [SiO <sub>2</sub> ] 34.8.	KAlSiO <sub>4</sub> + glassy phase	1500-1700	6.818	18472	[K <sub>2</sub> O] 18.9-17.6. Plante and Cook (1978).
Synthetic Eastern Channel slag: [K <sub>2</sub> O] 23.6, [Al <sub>2</sub> O <sub>3</sub> ] 25.5, [Fe <sub>2</sub> O <sub>3</sub> ] 12.5, [CaO] 1.8, [MgO] 0.6, [SiO <sub>2</sub> ] 36.0.	KAlSiO <sub>4</sub> + glassy phase	1600-1750	6.831	19056	23.3-22.1 [K <sub>2</sub> O]. Linear por- tion of AB, BC curves in figure 9. Plante and Cook (1978).
Illite: [K <sub>2</sub> O] 7.4, [Al <sub>2</sub> O <sub>3</sub> ] 26.0, [Fe <sub>2</sub> O <sub>3</sub> ] 4.4, [MgO] 2.1, [SiO <sub>2</sub> ] 60.2.	Liquid	1550-2085	6.286	20642	Hastie et al. (1979).



System <sup>a</sup>	Phases <sup>a,b,e</sup>	Temperature <sup>c</sup> K	K-Pressure <sup>d,e</sup> atm		Comments <sup>e</sup>
			A	B	
Low Melting Synthetic Slag (K <sub>2</sub> ): [K <sub>2</sub> O] 8.7, [Al <sub>2</sub> O <sub>3</sub> ] 11.1, [Fe <sub>2</sub> O <sub>3</sub> ] 12.0, [CaO] 13.9, [MgO] 7.9, [SiO <sub>2</sub> ] 47.3.	Liquid	1470-1820	6.231	17863	6[K <sub>2</sub> O]. Initial P <sub>O<sub>2</sub></sub> ≥ P <sub>K</sub> , but later fell to the level of K <sub>2</sub> O (see text). Hastie et al. (1980).

<sup>a</sup>Initial compositions, given in weight percent (wt.%). Note, actual analyses given not normalized to 100 percent. Fe<sub>2</sub>O<sub>3</sub>-containing systems usually converted to Fe<sub>3</sub>O<sub>4</sub> with loss of O<sub>2</sub> under vacuum or neutral atmosphere vaporization conditions.

<sup>b</sup>Phases indicated are solid.

<sup>c</sup>Temperature range over which experimental data were taken.

<sup>d</sup>Results obtained by KMS. See comments for applicable compositions. Potassium partial pressure data can be represented, to a good approximation, by the empirical form,

$$\log P \text{ (atm)} = A - B/T + C + D - E$$

where A is an entropy term and B is enthalpy; C, D, and E are the factors by which the concentrations (normally in wt.%) of K<sub>2</sub>O, CaO, and Al<sub>2</sub>O<sub>3</sub>, respectively, are to be multiplied. The factor C in the K<sub>2</sub>O-SiO<sub>2</sub> system is to be multiplied by the K<sub>2</sub>O mole fraction squared. P refers to pressure (atm) of elemental K, as the only K-species present. T is temperature in Kelvin. Other data for individual compositions may be found in the reports cited (see comments). Note, similar data-fits are obtained for compositions expressed in mole %.

<sup>e</sup>Square brackets indicate weight percent composition. Exp-2 denotes, for instance, 10<sup>-2</sup>.

<sup>f</sup>Exact crystalline phase compositions uncertain.

<sup>g</sup>Pressure could be low by a factor of two because of vapor unsaturation (large orifice). Also, K<sub>2</sub>CO<sub>3</sub> contamination present.

<sup>h</sup>Compositions constrained to mole ratio Al<sub>2</sub>O<sub>3</sub>/SiO<sub>2</sub> = 0.5.

- (b) alkali carbonate and sulfate phases in real slag samples;
- (c) non-equilibrium effects in the condensed phase;
- (d) non-equilibrium between the condensed and vapor phase leading to an unsaturated vapor;
- (e) changing phase boundaries due to incongruent vaporization;
- (f) rapid loss of alkali pressure with time (T constant), possibly resulting from surface depletion in highly viscous systems; and,
- (g) Fe-controlled redox reactions resulting in changing oxygen and, hence, K-partial pressure data with temperature and time.

A systematic study of systems with a progressive increase in the number of components was made in order to isolate and quantify such behavior. Some of these exceptional cases are discussed in the following sections.

## 10.2 $K_2O-Al_2O_3-SiO_2$ System

The  $K_2O-Al_2O_3-SiO_2$  system has the potential for forming several stable or metastable phase assemblages in which the  $K_2O$  activity is fixed according to the phase rule (see table 2). However, in practice, we observe the K pressure (and, hence,  $K_2O$  activity) to be dependent on the bulk  $K_2O$  concentration. This effect could result from several non-equilibrium factors including, slow condensed phase kinetics attributable to the complex crystal chemistry, changing composition in the  $\beta$ -alumina phase (which extends from  $K_2O/Al_2O_3$  ratios of 1/5 to 1/9), or to dissolution of  $SiO_2$  in the  $\beta$ -alumina phase. The vapor pressure equation in table 2, for the three phase region, is based on the highest alkali-pressures which were effectively independent of composition.

Other evidence for non-equilibrium behavior is shown in figure 7. In the previous experimental run, alkali-pressure data were obtained as a function of increasing temperature up to 1860 K. On decreasing the temperature, lower pressures were found than for the increased-temperature run, particularly at 1760 K and below. As shown in figure 7, continuation of this experiment initially produced low pressures over the AB interval. The temperature and  $K_2O$  concentration at which this phenomenon was noted is reasonably consistent with the phase diagram which shows eutectic melting at 1829 K and 22 wt.%  $K_2O$ . (Levin et al., 1964). We attribute this loss of alkali-volatility to formation at the sample surface of a



frozen eutectic melt which is probably glassy in nature. For an equilibrium system, this melt would recrystallize but for the present experimental conditions there was probably insufficient time. The phase being depleted by vaporization is  $\text{KAlSiO}_4$  (kalsilite) and the pressure-loss results from the slow alkali transfer rate across the frozen eutectic which results in partial isolation of the remaining  $\text{KAlSiO}_4$ . Note, in figure 7, the upward curvature of the AB interval with increasing temperature. This unusual behavior probably results from remelting of the eutectic barrier-phase with an increased rate of alkali transport through this barrier together with incorporation of additional  $\text{KAlSiO}_4$  in the eutectic melt. The BC interval of figure 7 represents vaporization from this regenerated phase. This effect was noted only for experiments where a small amount of the  $\text{KAlSiO}_4$  phase remained and where a potassium-deficient surface glaze acted as a diffusion barrier to vaporization. Representative vapor pressure data for "normal" behavior in this system are summarized in table 2.

### 10.3 $\text{K}_2\text{O}-\text{CaO}-\text{Al}_2\text{O}_3-\text{SiO}_2$ System (Simplified "Western" Slag)

These four component systems, designated as Simplified "Western" slags in table 2, are relatively well behaved in terms of alkali vaporization and are useful model systems for sub-bituminous basic coal slags. The data have been cast in analytical form, as summarized in table 2.

### 10.4 $\text{K}_2\text{O}-\text{CaO}-\text{MgO}-\text{Al}_2\text{O}_3-\text{Fe}_2\text{O}_3-\text{SiO}_2$ System (Synthetic MHD Channel Slags of "Eastern" and "Western" Coal Types)

Literature compositional analyses of several hundred coal ash and a few MHD channel slags, containing potassium seed, have been evaluated for the purpose of selecting representative compositions for modeling. Table 2 indicates the compositions selected as most representative of MHD channel slags of "Eastern" and "Western" coal types. These slags are non-glassy with  $\text{KAlSiO}_4$  as the dominant crystalline phase (in both slag types) and small amounts of  $\text{KAlSi}_2\text{O}_6$  and at least one unidentified phase (for "Eastern" slag type only). Thus, the bulk composition is not as meaningful a variable as for homogeneous glassy slags. Vapor pressure

measurements were made using a relatively small effusion orifice (0.34 mm diameter) to prevent vapor unsaturation effects found earlier on similar mixtures but with larger orifices (0.5 to 1.0 mm). Steady state pressures were not obtained until about ten percent of the  $K_2O$  content had been depleted by vaporization. Excess oxygen was vaporized during this initial experimental phase with reduction of  $FeO_x$  ( $x = 1.5$  to  $1.33$ ). Following this initial reduction period, the oxygen partial pressures were, within experimental error, what would be expected for  $K_2O$  dissociation (reaction [3]).

Figure 8 compares vapor pressure data for "Western" and "Eastern" slags. This comparison clearly demonstrates a basic difference between these slag types in that "Eastern" slags require about twice as much  $K_2O$ -content to achieve similar alkali pressures as for "Western" slags. This effect results from the higher concentration of basic  $CaO$  and  $MgO$  in "Western" slags leading to a less complex silicate structure in the "Western" slag and, hence, a less bound form of  $K_2O$ .

The vaporization behavior of the "Eastern" slag, in the composition range 24 to 21 wt.%  $K_2O$ , is very different to that for the "Western" slag as shown in figure 9. Here, the vapor pressure curves show a significant break at location X, the position of which depends on the amount of sample vaporized. Note the significant positive deviation of the observed K and  $O_2$ -pressures (XC interval) from those obtained by extrapolating the higher temperature linear portion of the respective curves. The curves labeled AB in figure 9 were obtained prior to the curves labeled BC. At temperatures above 1620 K, these two curve sets are seen to merge into a single linear portion. This non-linear behavior is attributed to a changing oxygen potential in the slag. At the higher temperatures, the oxygen partial pressures were greater than predicted by  $K_2O$  dissociation alone (reaction [3]). However, at the lower temperatures (XC region), less oxygen was observed than expected for reaction [3]. Apparently,  $FeO_x$  undergoes reduction at temperatures above 1620 K with release of additional  $O_2$  (above the  $K_2O$  level). Below this temperature,  $FeO_x$  is oxidized by the  $O_2$  resulting from  $K_2O$  dissociation. It is significant that thermodynamic equilibrium is maintained during this redox process, as evidenced by a common  $K_2O$  activity over the AX and XC intervals (data not shown in fig. 9). For the lower  $FeO_x$  content "Western" slags this effect was not observed.



## 10.5 Real MHD Channel Slag ( $K_1$ )

Detailed TMS and KMS studies were made of vapor transport over a high liquidus temperature ( $\sim 1700$  K) potassium-enriched coal slag with initial composition as indicated in table 2. This slag sample was obtained by combustion of Illinois No. 6 coal with additional potassium added to the combustor (see Hastie et al., 1980b). Note that this slag composition lies between those of the "Eastern" and "Western" coal-types. For identification purposes, this slag is given the designation  $K_1$ . X-ray diffraction data indicated that the bulk of the slag potassium was present as the compound  $KAlSiO_4$ . TMS analysis indicated that about two percent of the slag potassium was present in relatively volatile form, mainly  $K_2SO_4$  and  $K_2CO_3$ .

### 10.5.1 Identity of Volatile Species

The as-received potassium-enriched coal slag was subjected to a series of heating cycles (runs) in nitrogen carrier gas. During the initial heating cycle, mass spectral scans, obtained using the TMS technique, revealed many volatile species in addition to the expected K and Na species. The following species were positively identified:  $H_2O$ ,  $CO_2$ ,  $SO_2$ ,  $O_2$ , K, and Na. Some of the other low-intensity ion signals can be very tentatively assigned to the species (some hypothetical): KO or KOH, KS or KSH, SiS, SiSH,  $H_2S$ ,  $H_2SO_4$ , and KSiO. From JANAF (1971), we can expect to see KOH under these conditions. Some of these more minor species may result from slag occlusions and metastable phases and most likely do not represent an equilibrium release from the slag. Following this initial heating cycle, the only significant slag vapor species were K and  $O_2$ , and these were present in the approximate stoichiometric ratio expected for  $K_2O$  decomposition.

### 10.5.2 Initial Species Partial Pressure--Temperature Dependence

The initial volatiles showed a non-monotonic variation of partial pressure with temperature, as shown in figure 10. These volatiles constitute only a few percent of the total slag components and are not



representative of the bulk slag composition. However, they do provide a sufficiently high flux of alkali (Na, K) and  $\text{SO}_2$  to be a potential source of corrosion in downstream MHD components. The high initial partial pressures of  $\text{SO}_2$ ,  $\text{CO}_2$ , K, and Na are indicative of the presence of alkali sulfate and carbonate in the slag. An additional contribution to low temperature ( $T < 1300$  K) alkali release could result from the high  $\text{H}_2\text{O}$  content leading to the formation of volatile hydroxide species (KOH). However, no definitive hydroxide signals were observed. (The discussion of Section 11 is pertinent in this regard.) Note that at  $T > 1400$  K, the potassium pressures fall below those expected from  $\text{KAIO}_2$ , but that the  $\text{SO}_2$ ,  $\text{CO}_2$ , and  $\text{H}_2\text{O}$  pressures are still relatively high. Apparently, at this stage, the K produced by sulfate and carbonate decomposition is retained in the bulk slag. After further heating, the sample was virtually depleted of Na,  $\text{SO}_2$ , and  $\text{CO}_2$ ;  $\text{H}_2\text{O}$  also continued to fall-off in pressure to a negligible level. Following this initial clean-up period, the sample showed a more normal vaporization behavior and representative data are summarized in table 2.

### 10.5.3 $\text{K}_2\text{O}$ Activity Coefficients

Most of the bulk-slag composition changes result from  $\text{K}_2\text{O}$  dissociative vaporization. Therefore, a continuous monitoring of the K-partial pressure (and  $\text{O}_2$ ) allows one to calculate the slag composition at any stage of an experiment using relationships (1), (2), and (4) and the known initial sample weight and composition. For both the TMS and KMS methods, the basic experimental requirement for monitoring the bulk composition is the measurement of significant species partial pressures as a function of time during an experimental run. An independent check on this approach can be provided by chemical analysis of the sample remaining at the end of a run. In general, when all the significant species are measured and the ionization cross sections are known (though not necessary in the present case), this in situ approach to monitoring composition changes provides a good mass balance at any stage of the experiment, as was shown for the NaCl and  $\text{Na}_2\text{SO}_4$  test systems reported elsewhere (Bonnell and Hastie, 1979).

Since the mole fraction of  $K_2O$  can be defined at any stage of an experiment, it is possible to convert K-partial pressures to  $K_2O$  activity coefficients using equation [6]. By varying the amount of  $K_2O$  present in the slag during a vaporization run, we were able to follow the dependence of the  $K_2O$  "apparent" thermodynamic activity on temperature and composition. The term "apparent" is used to emphasize that the slag system may not always be in a state of complete thermodynamic equilibrium. Typical data, expressed in activity coefficient form [ $\gamma(K_2O)$ ], are given in figure 11. Most of these data were obtained below the liquidus temperature. Good agreement was obtained between the TMS and KMS-based data at relatively high temperatures ( $\sim 1600$  K). From this observation, we can conclude that the high temperature data represent thermodynamic equilibrium because of the greatly different residence time scales involved, i.e., TMS  $\sim 10$  sec and KMS  $\sim 0.04$  sec. The largest experimental uncertainty in comparing activity coefficient data from the two different techniques (KMS and TMS) is the accuracy of the  $K_2O$  mole fraction, which is probably uncertain by ten percent in each case. Comparison of these data with those for the  $K_2O-SiO_2$  system, for instance, at 10 mole %  $K_2O$  in each case and 1700 K, indicates a  $K_1$  slag activity coefficient of about 30 times that for the binary system. This observation is consistent with the more basic character of the  $K_1$  slag.

Note in figure 11, the non-monotonic nature of the activity coefficient curves. For normal non-ideal solution behavior, we would expect a linear monotonic relationship with a negative slope representing a negative partial molar enthalpy of solution for  $K_2O$  in the slag. This type of behavior occurs for segments of each run (see fig. 11), e.g., for run 1, up to about 1430 K, and for run 2 between 1430 and 1630 K. However, the run 1 data are anomalous as they were obtained during the initial heating period when  $K_2SO_4$  and  $K_2CO_3$  decomposition was a significant source of additional K. The rapid reduction in  $\gamma(K_2O)$  as the temperature is increased beyond 1430 K results from the virtually complete depletion of these relatively volatile forms of potassium. For runs 2 and 3, the initial reduction of  $\gamma(K_2O)$  with increasing temperature is believed to be due either to diffusion limited (in solid slag) K-transport to the slag surface or to changes in the mode of  $O_2$  release from the slag, for instance, through  $Fe_3O_4$  dissociation. The onset of increasing  $\gamma(K_2O)$

with temperature is believed to arise either from an as-yet unspecified physiochemical change in the slag, leading to a less viscous (but still solid) form and increased diffusion, or to depletion of secondary  $O_2$  sources. At higher temperatures, the bulk composition changes rapidly (see mole fractions in fig. 11) and leads to a peaking in  $\gamma(K_2O)$ . We believe that the data for runs 2 and 3, at temperatures in excess of 1450 K, represent an equilibrium vaporization condition, particularly as the KMS and TMS data are in agreement for these conditions. Clearly, these unusual trends in the  $\gamma(K_2O)$  data indicate the difficulty involved in making a priori predictions of real slag vaporization behavior.

### 10.6 Synthetic Low Melting Slag ( $K_2$ )

A lower liquidus temperature ( $\sim 1480$  K), less viscous (as compared with the  $K_1$  sample) synthetic slag was prepared for studies analogous to those performed for the  $K_1$  system. It was hoped that this slag would not show the same anomalous activity behavior, at lower temperatures, as for the  $K_1$ -MHD coal slag sample.

Under free vaporization (KMS) or  $N_2$ -atmosphere (TMS) conditions, the predominant vapor species in this system are K and  $O_2$ , as shown in figure 12. The initial excess of  $O_2$  present in this slag is believed to result from the following sources. First, the preparation procedure of melting and pouring in room air may have led to oxygen absorption by the sample. Second, pressure bursts of K and  $O_2$  (and  $CO_2$ ) were noted in the initial phase of the TMS experiments and particularly near the liquidus temperature, e.g., at 1500 K in figure 12. This effect is attributed to  $K_2CO_3$  impurity. Third, reduction of  $Fe_2O_3$  to  $Fe_3O_4$ , with release of excess  $O_2$ , is favorable at these temperatures and, in fact, has a similar temperature dependence to that of the initial  $O_2$  data shown in figure 12. Using the JANAF (1971) thermochemical data for  $Fe_3O_4$  and  $Fe_2O_3$ , it is possible to predict  $O_2$  partial pressures for given condensed phase activities. On this basis, the initial experimental data of figure 12 at 1600 K, for instance, are consistent with  $\sim 50$  percent and 25 percent  $Fe_2O_3$  reduction for the KMS and TMS experiments, respectively.

The KMS data were obtained using the integrated ion intensity-weight loss method of pressure calibration [Eq. (2)], taking into account the



additional weight loss due to  $\text{Fe}_2\text{O}_3$  reduction. Calibration of the TMS data, on the other hand, was made using the relative ionization cross section approach [Eq. (3)]. The apparent difference between the KMS and TMS data, indicated in figure 12, is related to the problem of additional sources of  $\text{O}_2$  already mentioned. That is, the TMS data were obtained at an earlier stage of the sample history, where the high  $\text{O}_2$  pressure depresses the K-pressure by the mass-action effect. In fact, if the data are converted to  $\text{K}_2\text{O}$  activities, the KMS and TMS data are in satisfactory agreement. Such agreement is good evidence of system thermodynamic equilibrium. At a later phase of the KMS experiments, the  $\text{O}_2/\text{K}$  pressures were of the correct stoichiometry for  $\text{K}_2\text{O}(\ell)$  decomposition.

A second type of time dependent phenomenon was observed for this slag using the TMS method, as shown in figure 13. Once an isothermal condition was achieved, the K-pressure decreased with time. This result could be taken as evidence of surface depletion of K (and  $\text{O}_2$ ) from the sample, due to the bulk diffusion rate being too small relative to the surface vaporization rate. Also, this effect was found to be much less pronounced at higher temperatures where the diffusion rates are higher. However, this initial interpretation (Hastie et al., 1980b) no longer seems reasonable. The order-of-magnitude greater vapor transport rates for KMS vs TMS experiments would indicate lower apparent activities in the former case due to surface depletion effects. However, in practice the KMS activities are somewhat higher. Hence, this time dependent phenomenon is attributed to the combined effects of  $\text{K}_2\text{CO}_3$  impurity decomposition, as noted previously for the analogous glass system in Section 9, and, to  $\text{FeO}_x$  reduction, as noted with the "Eastern" slag data in figure 9. That this latter effect was more apparent in the TMS, versus the KMS, experiments can be attributed to the much higher transport rates and shorter  $\text{FeO}_x$  reduction times for the latter case.

### 10.7 Application of Vaporization Data to Seed-Slag Interaction

A key factor for successful MHD operation is the degree of interaction between plasma potassium seed and the slag medium. Using slag activity data from the present studies, it is possible to predict conditions under which plasma seed will be continuously depleted by slag

absorption of alkali. Plante et al. (1975) presented similar arguments earlier, based on their data for the binary oxide systems. A more definitive analysis can now be made from the present data on complex synthetic and actual slag systems.

The stability of  $K_2O$  in slag solutions can be readily determined by comparison of the  $K_2O$  dissociation pressure-product ( $P_K^2 \cdot P_{O_2}^{1/2}$ ) data in the slag phase with that in the plasma phase, as represented in figure 14. This dissociation pressure (DP) expression is a convenient representation of slag activity data [activity = DP, soln./DP,  $K_2O(l)$ ]. The DP curves for the plasma phase were calculated using a multicomponent equilibrium computer program, assuming stoichiometric combustion of  $CH_{0.7}$  with air (4/1 mole ratio  $N_2/O_2$ ) and  $KOH$ ,  $K$ ,  $KO$ ,  $K^+$ , and  $e$  as vapor phase species. Pressures of ten and one atmosphere were chosen to be representative of the MHD combustor and the channel-diffuser-downstream seed recovery units, respectively. Corresponding curves for the actual MHD slag ( $K_1$ ) and the Synthetic "Western" and Simplified "Western" slags, were calculated from the experimental vapor pressure data given in table 2.

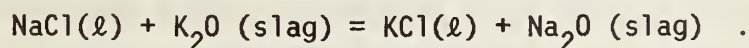
Comparison of the DP curves for plasma and slag indicate temperatures for  $K_2O$  slag saturation in the range of 2100 to 2300 K at 10 atm, and 1850 to 2050 K at one atm, depending on the slag type and composition. The approximately 200 K equivalence temperature difference between actual and model slags is attributed, primarily, to the low  $CaO$  concentration in the former case. Slag absorption of  $K_2O$  at the channel and diffuser surfaces depends strongly on the plasma-surface interface temperature. Experimentally, these interface temperatures are difficult to measure though the data reported by Self (1979) indicate that they are in the region of 2100 to 2300 K. At these temperatures, and at atmospheric pressure, slags with at least 18 wt.%  $K_2O$  are predicted to be stable with respect to the plasma phase, as indicated in figure 14. Such a prediction is in accord with the observed 19.5 wt.%  $K_2O$  content of the actual MHD slag ( $K_1$ ). Conceivably, calculations of this type, together with actual slag analyses, could be used to infer the actual interface temperatures.

Note that the DP equivalence temperatures in figure 14 are significantly lower for the atmospheric conditions characteristic of downstream units. Also, as the temperature decreases, the slag dissociation pressure-product decreases much faster than for the plasma, resulting in a super-saturated alkali vapor concentration at the plasma-slag interface. Hence, additional  $K_2O$  will be absorbed by the slag. Below the dewpoint, this seed will tend to deposit on the slag surface in a relatively non-bound form, such as the alkali sulfate or carbonate, which is desirable from a seed-recovery point of view. As the temperature decreases, the reduced slag species diffusion rates and the increased tendency for phase separation to occur will allow  $K_2SO_4$  and  $K_2CO_3$  deposits to remain at, or near, the slag surface, as is found in practice. Indirect evidence of this type of deposition may be seen in figure 10.

### 10.8 Salt-Slag Alkali Exchange

The common disposition of alkali in coal minerals is Na as NaCl and K as  $K_2O$ --bound in a low-activity silicate phase. Thus, during coal conversion, Na is expected to be released to the vapor phase more readily than K. However, the possibility of NaCl- $K_2O$  (slag) interaction to produce KCl- $Na_2O$  (slag) could greatly enhance K-release to the vapor phase. Also, in MHD slags, where about 20 wt.%  $K_2O$  content is possible, the problem of recovering this lost seed could likewise be resolved through replacement by NaCl. The feasibility of such an exchange process was tested by a TMS monitoring of the vapor phase over the system, NaCl +  $K_1$  slag (19.4 wt.%  $K_2O$ ). Details of this study will be given elsewhere (Hastie et al., 1981b), but the main observations are as follows.

When a thin layer of powdered NaCl was present on the surface of the  $K_1$  slag, a rapid exchange reaction occurred near the melting point of NaCl, i.e.,



This result is demonstrated in figure 15, where the observed partial pressures of NaCl and KCl are expressed in thermodynamic activity form.



Note the marked decrease in NaCl activity and concomitant increase in KCl activity just above the melting point of NaCl. After a heating period of about 50 min., the NaCl sample was virtually depleted, as was the KCl product. Insufficient salt was present in the initial mixture to convert all the available K<sub>2</sub>O to KCl. However, 90 percent of the initial NaCl was converted to Na<sub>2</sub>O (slag) with stoichiometric release of KCl. About six percent of the available K<sub>2</sub>O was converted to KCl vapor, and we expect that nearly complete removal of K<sub>2</sub>O from the slag would have been possible if sufficient NaCl was present. The remaining ten percent NaCl was lost by vaporization before, and during, the exchange process. During the isothermal, constant activity, phase of the exchange process (20 to 40 min. region of fig. 15), a potassium vapor transport enhancement factor of,

$$\frac{P_{\text{KCl}}}{P_{\text{K}} (\text{no NaCl})} \sim 10^4$$

was observed. Also, during this period, the high KCl activity suggests formation of an essentially ideal solution of KCl-NaCl, as well as the establishment of thermodynamic equilibrium. Note the near unit NaCl activity in the initial phase of the experiment (fig. 15), which confirms the calibration factors used to convert mass spectral ion intensities to partial pressures and reflects establishment of thermodynamic equilibrium. Additional study of this exchange process is in progress.

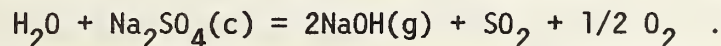
## 11. Heterogeneous Reactive Gas Systems

### 11.1 Background

In the previous sections, we have considered alkali vapor transport from condensed phase systems in the absence of external influences, such as reactive gases. However, some of the component gases of combustion systems, such as H<sub>2</sub>O, HCl, SO<sub>2</sub>, O<sub>2</sub>, CO, and H<sub>2</sub>, can be expected to significantly modify alkali vapor transport through mass action effects or formation of new molecular species. Some representative cases are considered as follows.

## 11.2 Na<sub>2</sub>SO<sub>4</sub>-NaOH-H<sub>2</sub>O System

From a thermodynamic viewpoint, H<sub>2</sub>O should react with Na<sub>2</sub>SO<sub>4</sub> to form NaOH vapor at high temperatures. However, surprisingly, on the relatively long time scale of TMS measurements, no such reaction was observed. When a small amount (0.25 to 1 percent) of condensed NaOH was mixed with the Na<sub>2</sub>SO<sub>4</sub>, reaction with H<sub>2</sub>O vapor was observed. Also, the alkali vapor pressure enhancement was thermodynamically consistent with the process,



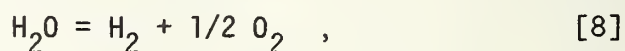
Details of this study will appear elsewhere (Bonnell et al., 1981).

## 11.3 Illite -H<sub>2</sub>O-H<sub>2</sub> System

Vaporization of potassium from the highly acidic illite system, in neutral atmospheres, is expected to provide a relatively insignificant source of alkali in most coal combustion systems (see Section 8.2). However, in the presence of reactive combustion gases, such as H<sub>2</sub>O and H<sub>2</sub>, thermodynamic considerations predict a significant KOH partial pressure. In addition, an increase in the K-pressure should result from a reduction in the O<sub>2</sub> pressure, in the presence of H<sub>2</sub>. However, KMS experiments did not indicate formation of KOH or additional K in the presence of H<sub>2</sub> gas. Thus, thermodynamic equilibrium does not appear to have been established in this heterogeneous system, even though the temperatures were sufficiently high to have normally ensured a rapid approach to equilibrium.

Further evidence of this lack of thermodynamic equilibrium was provided by monitoring formation of SiO by H<sub>2</sub> reduction of SiO<sub>2</sub>, present either as the silicate in illite or as pure silica. Figure 16 shows that SiO production from both forms of SiO<sub>2</sub> is about one to two orders of magnitude less than the equilibrium values represented by the JANAF (1971) curve. In the absence of H<sub>2</sub> or H<sub>2</sub>O, the SiO and O<sub>2</sub> pressures were reasonably consistent with an equilibrium system.

The kinetic limitation does not appear to result from the heterogeneous reaction process but, rather, from a lack of equilibrium for the homogeneous reaction,

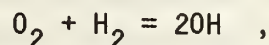


as shown in figure 17. When  $\text{H}_2$  was the added reactant,  $K_p$  for this reaction was found to be about two orders of magnitude greater than the accepted value. This discrepancy would result if a large fraction of  $\text{H}_2$  effused through the Knudsen cell without reaction. However, when  $\text{H}_2\text{O}$  was the added reactant,  $K_p$  was also greater than the known value and by an order of magnitude. This case represents closer agreement over the system where  $\text{H}_2$  was added. Some of this improvement may result from the lower  $\text{H}_2\text{O}$  pressures used and/or the possibility for  $\text{H}_2\text{O}$  to undergo decomposition on the effusion cell surfaces. To form  $\text{H}_2\text{O}$ , however,  $\text{H}_2$  must undergo one or more collisions with the oxide sample surface. The points agreeing most closely with the theoretical  $\text{H}_2\text{O}$  dissociation curve in figure 17 were obtained by assuming that  $P_{\text{H}_2} = 2P_{\text{O}_2}$ , rather than using the measured  $P_{\text{H}_2}$  to calculate  $K_p$ . This assumption would be true for a static system in which  $\text{H}_2$  and  $\text{O}_2$  are formed only by decomposition of water. For Knudsen effusion, the rate of escape is inversely proportional to the molecular weight and, at steady state conditions,  $P_{\text{H}_2} = 1/2 P_{\text{O}_2}$ . Under these dynamic conditions,  $K_p$  would be 1/4 the static value. Values of  $K_p$  calculated on the basis of this assumption are not shown in figure 17. The  $K_p$  values for the dissociation of  $\text{H}_2\text{O}$  using either of these two assumptions scatter within a factor of two around the JANAF (1971) curve over most of the temperature range. At the highest temperatures, the agreement is less satisfactory because of excess  $\text{O}_2$  production from residual illite in the effusion cell. Values of  $K_p$  for water addition, where the observed  $P_{\text{H}_2}$  is used to calculate  $K_p$ , indicate that the mass spectrometric method is overestimating the  $\text{H}_2$  pressure by almost an order of magnitude. This error could result from  $\text{H}_2\text{O}$  reduction on the furnace element and/or the outer surface of the Knudsen cell. However, we have observed this lack of equilibrium for the  $\text{H}_2\text{O}$  decomposition reaction in other systems and, more particularly, with the TMS method,



which has less opportunity for furnace decomposition reactions, as well as a much longer characteristic gas residence time.

If we consider the rate limiting step in the homogeneous  $H_2O-O_2-H_2$  system as,



then the literature kinetic data (Baulch et al., 1972) indicate reaction times in the approximate range of 10 to 100 sec for our experimental conditions ( $\sim 1600$  K). Thus, the TMS residence time range of 1 to 20 sec is marginal for equilibrium in the  $H_2O$  system, and the KMS system is even less favorable (as observed experimentally). However, at temperatures in excess of 2000 K, this limiting rate is several orders of magnitude faster, and equilibrium can be attained, as noted earlier (Hastie et al. 1980b).

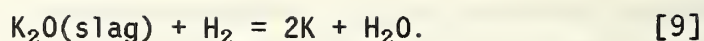
Evidence of non-equilibrium in  $H_2O-H_2$ -condensed phase systems was also noted recently by Sasaki and Belton (1980). They observed  $O_2$  partial pressures one to two orders of magnitude less than the equilibrium values at a temperature of 1423 K over liquid Cu. However, in the presence of a Pt wire catalyst, they were able to closely approach equilibrium at residence times not too different from those of the present mass spectrometric studies.

#### 11.4 Synthetic Slag ( $K_2$ ) - $H_2O$ - $H_2$ System

In order to extend the vapor transport conditions in slag systems to a reducing hydrous environment similar to that present in coal gasification, a series of TMS and KMS measurements were made using  $H_2$  or  $H_2O$  as the initial reactant gas. With the TMS system, compositions of  $H_2-N_2-H_2O$  up to 10 vol %  $H_2$  were attained prior to hydrogen-induced corrosive loss of the transpiration reactor.

##### 11.4.1 Effect of $H_2$ on K-Vaporization

As  $H_2$  was introduced to the slag system, the  $O_2$  concentration decreased and K and  $H_2O$  increased, as expected for the process,



Typical TMS data are given in figure 18 where the  $\text{H}_2$  partial pressure was varied over the range  $10^{-4}$  to  $10^{-2}$  atm. Note the pronounced hysteresis effect for increased versus decreased  $\text{H}_2$  and  $\text{H}_2\text{O}$ -content. Though not shown here, this effect is also present in the  $\text{K}_2\text{O}$  activity data, as calculated from the observed K and  $\text{O}_2$ -pressures. Hence the system is not at thermodynamic equilibrium. From the established equilibrium constants for reaction [3] with  $\text{K}_2\text{O}$  (slag) and  $\text{K}_2\text{O}$  (pure liquid), together with the measured  $\text{K}_2\text{O}$  activity data, we calculate,

$$K_p [9] = 209 \text{ at } 1650 \text{ K.}$$

The corresponding experimental value, obtained from the measured partial pressures of K,  $\text{H}_2$ , and  $\text{H}_2\text{O}$ , is

$$K_p [9], \text{ obs.} = 4.2 \text{ at } 1650 \text{ K.}$$

Thus the system is far from equilibrium.

#### 11.4.2 Effect of $\text{H}_2\text{O}$ on K-Vaporization

Similar TMS experiments were performed but with  $\text{H}_2\text{O}$  as the added reactant and a non-reducing atmosphere. An unexpected K-pressure dependence on  $\text{H}_2\text{O}$  was found, as shown in figure 19. No hysteresis effects were observed in this case. A similar, though less pronounced (factor of four less effect on K-pressure),  $\text{H}_2\text{O}$ -induced K vaporization effect was noted in the more acidic and more viscous MHD ( $\text{K}_1$ ) slag sample (Hastie et al., 1980b).

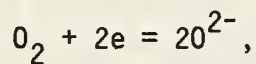
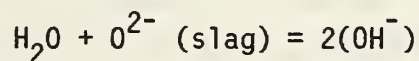
For the  $\text{H}_2\text{O}$ -pressure and temperature conditions used, KOH should have formed according to the process,



However, no KOH was observed in the TMS mass spectra. We also established the  $\text{K}^+$  precursor as atomic K, from the pure KOH data (Section 7.3) and

appearance potential measurements. A higher temperature study, using the KMS method, did show the expected formation of KOH in the presence of added H<sub>2</sub>O. However, the KOH-pressures were about an order of magnitude below predicted equilibrium values, even though the correct H<sub>2</sub>O pressure dependence was found, as shown in figure 20.

The apparently anomalous H<sub>2</sub>O-induced increase in K-pressure can be explained as follows. Literature water solubility data for aluminate and silicate melts [e.g., see Schwerdtfeger and Schubert (1978)] suggest solubilities of at least several hundred ppm for our experimental conditions. Various acid-base reaction mechanisms have been suggested to explain water solubility in silicate melts, as summarized by Turkdogan (1980). For basic melts, H<sub>2</sub>O acts as an acid and enhances the silicate network structure, and vice-versa for acid (high silica) melts. Though apparently not previously recognized, these structural changes should be reflected in the alkali activity data. Thus, we can reasonably expect an activity increase when water is incorporated into the silicate matrix of the relatively basic K<sub>2</sub> slag. Reaction sets of the type,



would be consistent with the observed one-half power dependence of  $\log P_K$  on  $\log P_{\text{H}_2\text{O}}$  (see fig. 19). These structural changes should also be reflected in viscosity data. The water-solubility viscosity enhancement effects noted by Brower et al. (1980) for a similar slag are consistent with the present activity trends. For more basic systems a decreased alkali activity is possible. The recent observations of Gray (1980), where water vapor decreased alkali vaporization rates in low silica glasses, could be interpreted in this manner.

We believe that a similar water vapor solubility enhancement of alkali vapor transport is possible in soda-lime-silica glass systems, and work is in progress to verify this. Some of the disparities between



various glass vaporization studies may well result from variations in water content and, hence, alkali activities. The common explanation for water vapor enhanced alkali vapor transport over silicates has revolved around formation of volatile NaOH (Sanders and Haller, 1977) and KOH (Charles, 1967) species. However, no direct test for the presence of these species has been made, and the possibility of water vapor enhancement of atomic Na and K transport exists in these systems.

Mention should also be made of the possible effect of H<sub>2</sub>O dissociation (i.e., reaction [8]) to yield vapor phase H<sub>2</sub>, which was suggested by Horn et al. (1979) as a factor in ceramic degradation. However, in the present system there is an additional source of O<sub>2</sub> and, at thermodynamic equilibrium, K should be H<sub>2</sub>O-independent except for the noted H<sub>2</sub>O-solubility effect.

### 11.5 Glass-Combustion Gas System

Certain combustion gas components can promote alkali vapor transport in glass systems. Such transport is important in glass melting. Also, glass had been suggested as a medium for trapping particulate material in combustion gas clean-up processes, such as for pressurized fluidized bed combustion (Gatti et al., 1980).

Using our experimental activity data for Na<sub>2</sub>O in glass (see Section 9.2), we have modeled the effect of a typical combustion gas mixture on alkali vaporization (Hastie et al., 1980a). For this purpose we have acquired, and adapted to our computers, a code known as SOLGASMIX (Eriksson, 1975) which is unique in its ability to deal with non-ideal solution multicomponent heterogeneous equilibria. Previous attempts to model this type of problem have been limited to ideal solution assumptions (Kirkbride, 1979). As is demonstrated in table 3, if solution non-ideality is neglected, drastic errors result in the prediction of alkali vapor transport processes. Table 3 and figure 21 summarize the predicted alkali species partial pressures. The thermodynamic data base was constructed mainly from the JANAF (1971) compilation. Additional details of this study will be presented elsewhere.

Table 3

Effect of Atmosphere and Solution Non-Ideality  
on Alkali Vapor Species Distribution

Glass: Na<sub>2</sub>O (17 wt.%), CaO (12 wt.%), SiO<sub>2</sub> (71 wt.%)

Initial Gas Composition (mole percent): H<sub>2</sub>O (4), O<sub>2</sub> (5), CO<sub>2</sub> (12),  
N<sub>2</sub> (76), SO<sub>2</sub> (2), HCl (1)<sup>d</sup>

Temperature: 1400 K

Total Pressure: one atm

Species	Non-Ideal Soln. N <sub>2</sub> atm. Pressure (atm)	Ideal Soln. Gas atm. <sup>b</sup> Pressure (atm)	Non-Ideal Soln. Gas atm. <sup>b</sup> Pressure (atm)
Na	3.1(-7) <sup>a</sup>	2.2(-4)	1.0(-7)
NaOH	--	8.5(-2)	9.2(-5)
NaCl	--	9.8(-3)	8.8(-3)
Na <sub>2</sub> Cl <sub>2</sub>	--	7.1(-4)	5.8(-4)
Na <sub>2</sub> SO <sub>4</sub>	--	4.4(-6)	4.4(-6)
Na <sub>2</sub> O Activity <sup>c</sup>	3.4(-8)	1.62(-1)	3.4(-8)
Total Na	3.1(-7)	9.6(-2)	1.1(-2)
No Halogen	3.1(-7)	8.5(-2)	1.0(-2)

<sup>a</sup>Computer notation, e.g., 3.1(-7) = 3.1 × 10<sup>-7</sup>.

<sup>b</sup>Refers to mixed gas composition given above.

<sup>c</sup>Infinite supply of glass assumed and activity not affected by vaporization loss.

<sup>d</sup>Halogen content represents an upper limit for combustion of a high-halogen coal in a salty (marine location) atmosphere. For typical low-halogen U. S. coals, the chloride concentration would be ~ 0.01 mol % and the NaCl pressures correspondingly less.

The principal results of these calculations can be summarized as follows:

- (a) The presence of one percent halogen enhances alkali transport by more than two orders of magnitude at 1200 K, but only by a factor of four at 2000 K.
- (b) Only in a  $N_2$  atmosphere is atomic Na a significant vapor species.
- (c) If glass is treated as an ideal solution, then halogen has only slight enhancement effect on alkali transport, i.e., NaOH is the predominant species.
- (d) Glass non-ideality reduced alkali transport by an order of magnitude in the presence of halogen but by three orders of magnitude in a halogen-free reactive atmosphere.
- (e) Sulfur has a much lower effect than halogen, or  $H_2O$ , on alkali transport and for the lower temperature range ( $< 1500$  K) most of the sulfur is removed from the gas stream due to  $Na_2SO_4(l)$  formation. Note, however, (in fig. 21) the non-monotonic production of  $Na_2SO_4$  vapor species with temperature, leading to significant alkali vapor transport over the temperature interval 1300-2000 K.
- (f) At 1200 K, alkali vapor transport covers the range of 7 to 1200 ppm, depending on the absence or presence of halogen, respectively.

From these results, it is clear that alkali release from glass under combustion gas atmospheres will be a significant source of alkali (i.e.,  $> 10^{-6}$  atm) in the combustion gas stream at temperatures greater than 900 K, even for low-halogen combustion conditions. We should stress that these predictions are sensitive to the assumption that the gas stream attains thermodynamic equilibrium with the glass substrate. Our experimental data on sulfate and complex oxide systems indicates that such an equilibrium is not always readily attained. Incorporation of rate processes into heterogeneous reaction models must await further experiments to develop the necessary data base and mechanistic understanding.



## 12. Summary

During the past few years, substantial progress has been made in developing a thermodynamic data base and in providing mechanistic insight into the vaporization processes for alkali metal salt, oxide, silicate, and complex slag systems. Experimental techniques have been improved or newly developed suitable for thermodynamic studies of complex, corrosive alkali-containing systems, including coal slags. Computer codes are now available for thermodynamic calculations of heterogeneous non-ideal solution multicomponent equilibrium systems, such as for combustion-coal slag interactions. Vapor phase problems remaining include: (a) possible formation of novel species at very high gas pressures (10 to 100 atm); (b) lack of mechanistic understanding and rate data for non-equilibrium heterogeneous systems; (c) non-availability of computer codes for heterogeneous rate-limited systems; and (d) development of diagnostic methods and data for actual coal-conversion and combustion systems, including MHD channels, coal gasifiers, pressurized fluidized beds, and gas turbines.

## 13. Acknowledgments

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## 15. Figure Captions

1. Transpiration reactor showing internal details.
2. Partial pressure mass effusion data for molecular  $K_2SO_4$  over  $K_2SO_4(l)$  (Plante et al., 1981).  
Open circles--present study, open triangles--Lau et al. (1979),  
closed triangles--Efimova and Gorokhov (1979).
3. Partial pressure data for KOH and  $(KOH)_2$  over liquid KOH, obtained by TMS. Curves labelled Gusarov refer to data of Gusarov and Gorokhov (1968). JANAF curves are from JANAF (1971).
4. Partial pressure data for K,  $O_2$ , and SiO over illite. The triangular points were obtained by the TMS method with a  $N_2$  atmosphere, all other data were obtained by KMS under vacuum vaporization conditions. The closed symbols refer to  $O_2$  with ticks indicating increasing (up) or decreasing (down) temperature chronology.
5. Comparison of glass melt Na partial pressure data obtained by various workers (see text) for compositions (wt.%) similar to  $Na_2O(17)$ ,  $CaO(12)$ , and  $SiO_2(71)$ . KMS(1), 17.0 to 16.7 and KMS(3), 15.6 to 13.3 wt.%. TMS(1), 17.0 and TMS(2), 16.9 wt.%.
6. Activity coefficient data (TMS) for  $Na_2CO_3$  (0.45 wt.%) in glass (see caption 5 for glass composition). Open circles and squares refer to run-chronology of increasing and decreasing temperature, respectively.
7. Non-equilibrium vaporization effect in the  $K_2O-Al_2O_3-SiO_2$  system. Broken curve represents the pure  $KAlSiO_4$  phase. Run chronology for the partially decomposed  $KAlSiO_4$  system follows the temperature sequence ABC (KMS data).
8. Selected potassium partial pressure data (KMS data) for synthetic "Western" (W) and "Eastern" (E) MHD-channel slags with  $K_2O$  compositions (wt.%) of  $W_2$  (19 to 17.6),  $W_3$  (12.9 to 10.8) and E (23.3 to 22.1). "Eastern" slag data points omitted for clarity, but they are of similar precision to the "Western" slag data (see Plante and Cook, 1978).
9. Selected potassium and oxygen partial pressure data (KMS) for a synthetic "Eastern" MHD-channel slag with composition ( $K_2O$  wt.%) 23.3 to 22.8 (AB interval) and 22.8 to 22.1 (BC interval). Run chronology follows the temperature sequence ABC. Open and closed circles (and solid curves) refer to potassium data, with increasing and decreasing temperature run-chronology, respectively. Open and closed triangles (and dashed curves) refer to oxygen data, with increasing and decreasing temperature run-chronology, respectively.

10. Partial pressure variation of initial volatiles ( $K_2O$ , 19.5 to 19.1 wt.%) as a function of temperature (and time) for the  $K_1$  slag (liquidus temperature  $\sim 1700 \pm 30$  K) using the TMS approach (run 1). Conditions: 0.5 atm  $N_2$ , capillary probe. Dashed comparison curves represent K-pressures over the  $K_2CO_3$  and  $KA1O_2$  phases.
11. KMS data for variation of  $K_2O$  activity coefficient with temperature and composition for the  $K_1$  slag. The numbers, ranging from 0.154 to 0.08, refer to the mole fraction of  $K_2O$  remaining in the sample at each measurement point. Runs 1 to 3 were carried out consecutively on the same sample. The open square data point at 1575 K, run 1, was obtained by TMS with additional  $O_2$  present.
12. Vaporization of K and  $O_2$  from the  $K_2$  slag. Open circles-- $O_2$  (KMS), closed circles-- $O_2$  (TMS), open triangles--K (KMS), closed triangles--K (TMS). Chronological order of data taken with increasing temperature except for ticked data points where the temperature was decreasing.
13. Typical  $K^+$  ion intensity signal-decay with time for  $K_2$  slag. TMS conditions: temperature, 1570 K;  $N_2$  carrier gas pressure, 0.21 atm; capillary nozzle.
14. Comparison of  $K_2O$  dissociation pressure-product data for the MHD plasma with 1 wt.%  $K_2CO_3$  seed (broken curves) and slag (solid curves) phases. Curve A is for the actual slag ( $K_1$ ) with 14 wt.%  $K_2O$  content, B is for the Synthetic "Western" slag with 18 wt.%  $K_2O$ , and C is for the quarternary Simplified "Western" slag with 15 wt.%  $K_2O$ .
15. Thermodynamic activities (TMS data) for NaCl and KCl in the  $K_1$  slag-alkali exchange process. The indicated reference state partial pressures were obtained from JANAF (1971).
16. Silica activity function (KMS data).  $K_p$  refers to the reaction,  $SiO_2(c) + H_2 = SiO + H_2O$ . Open circles<sup>p</sup> are for illite and closed circles represent similar data obtained using quartz but with a much larger sample surface area. Dashed curve represents JANAF (1971) data for unit activity silica.
17. Equilibrium constant for  $H_2O$  dissociation (KMS data). Open circles, data obtained during illite +  $H_2$  experiment; open squares,  $H_2O$  rather than  $H_2$  addition; closed circles,  $P_{H_2}$  assumed equal to  $2P_{O_2}$  for  $K_p$  calculation. Dashed curve, JANAF (1971) data.
18. Variation of K-pressure (open symbols) and  $O_2$ -pressure (closed symbols) with  $H_2O$ -pressure for  $K_2$  slag in the presence of added  $H_2$ . TMS conditions: temperature, 1655 K;  $N_2$  carrier gas pressure, 0.18 atm; capillary nozzle. Arrows indicate run chronology.
19. Isothermal (1610 K) dependence of K-pressure on  $H_2O$ -pressure for the  $K_2$  slag with added  $H_2O$ . TMS conditions:  $N_2$  carrier gas pressure, 0.21 atm; capillary nozzle.

20. Isothermal dependence of KOH-pressure on H<sub>2</sub>O apparent pressure for the K<sub>2</sub> slag at 1794 K. KMS data with Pt-cell orifice diameter of 0.34 mm. The curve of slope 0.5 represents the theoretical pressure dependence for reaction [10] (see text).
21. Computer-calculated distribution of alkali-containing vapor species as a function of temperature for the non-ideal solution glass-combustion gas system specified in table 3.





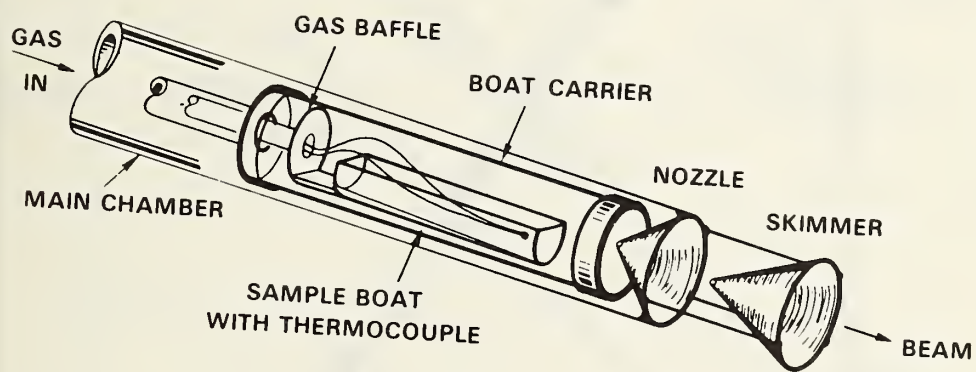


Figure 1

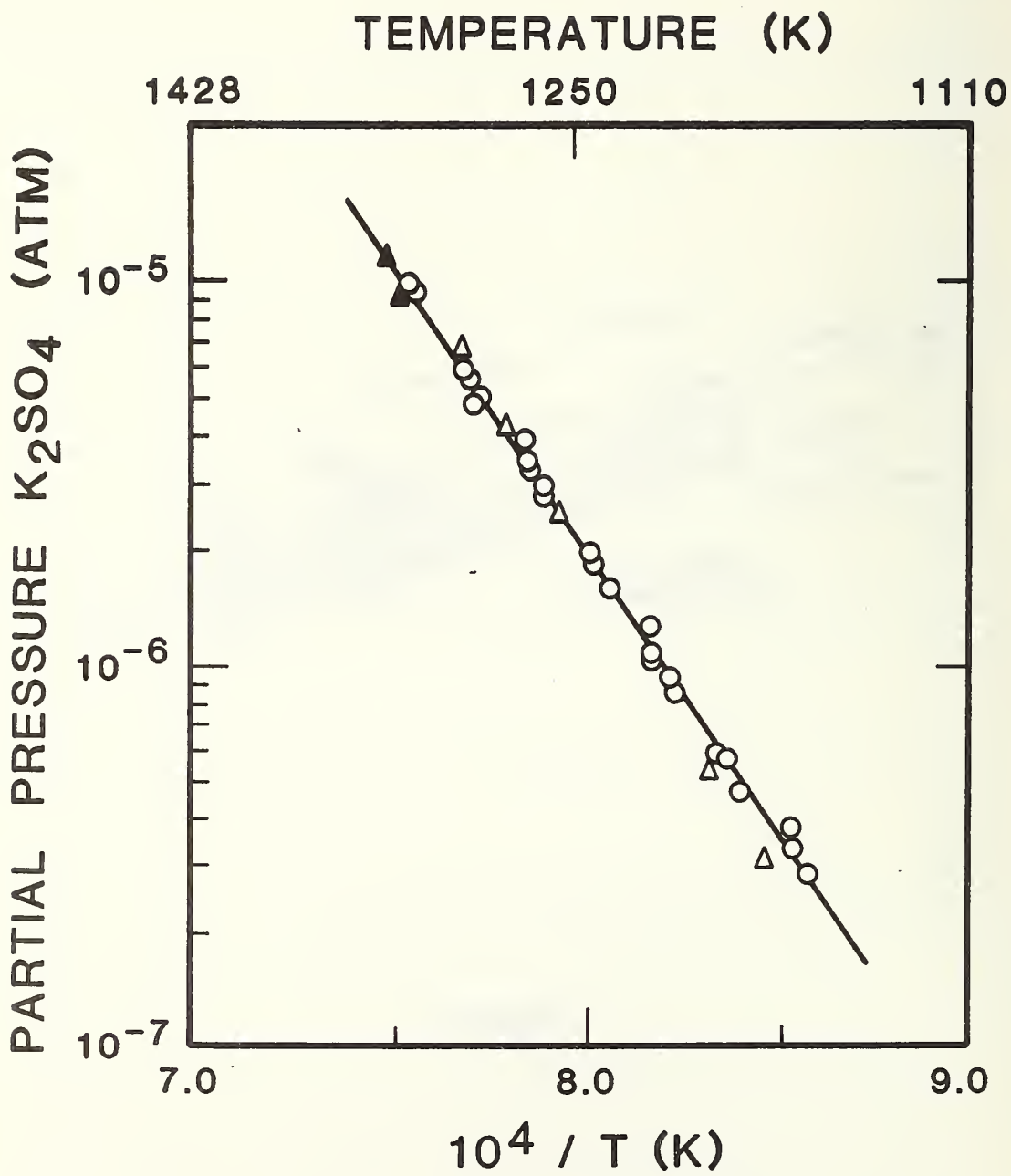


Figure 2



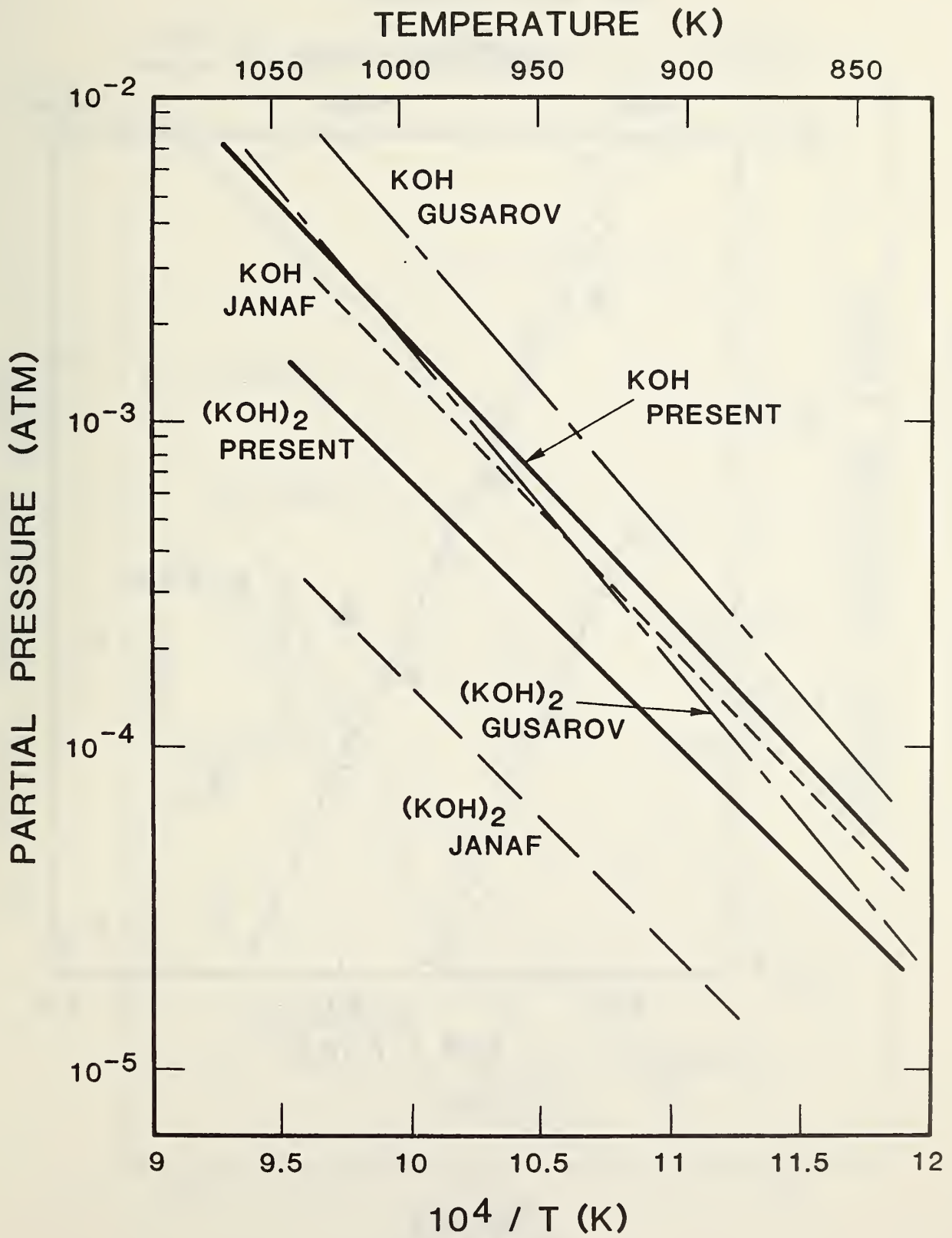


Figure 3

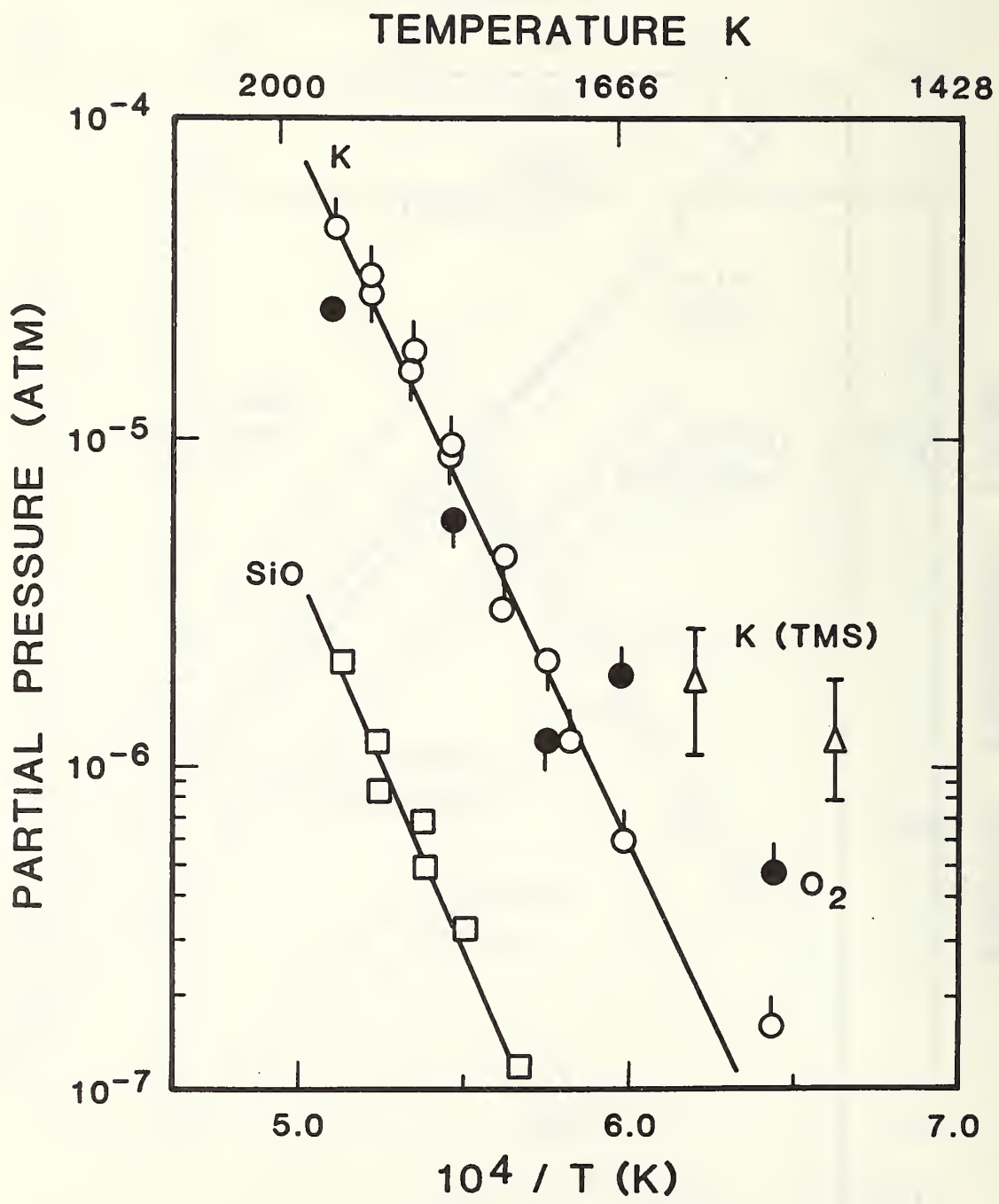


Figure 4

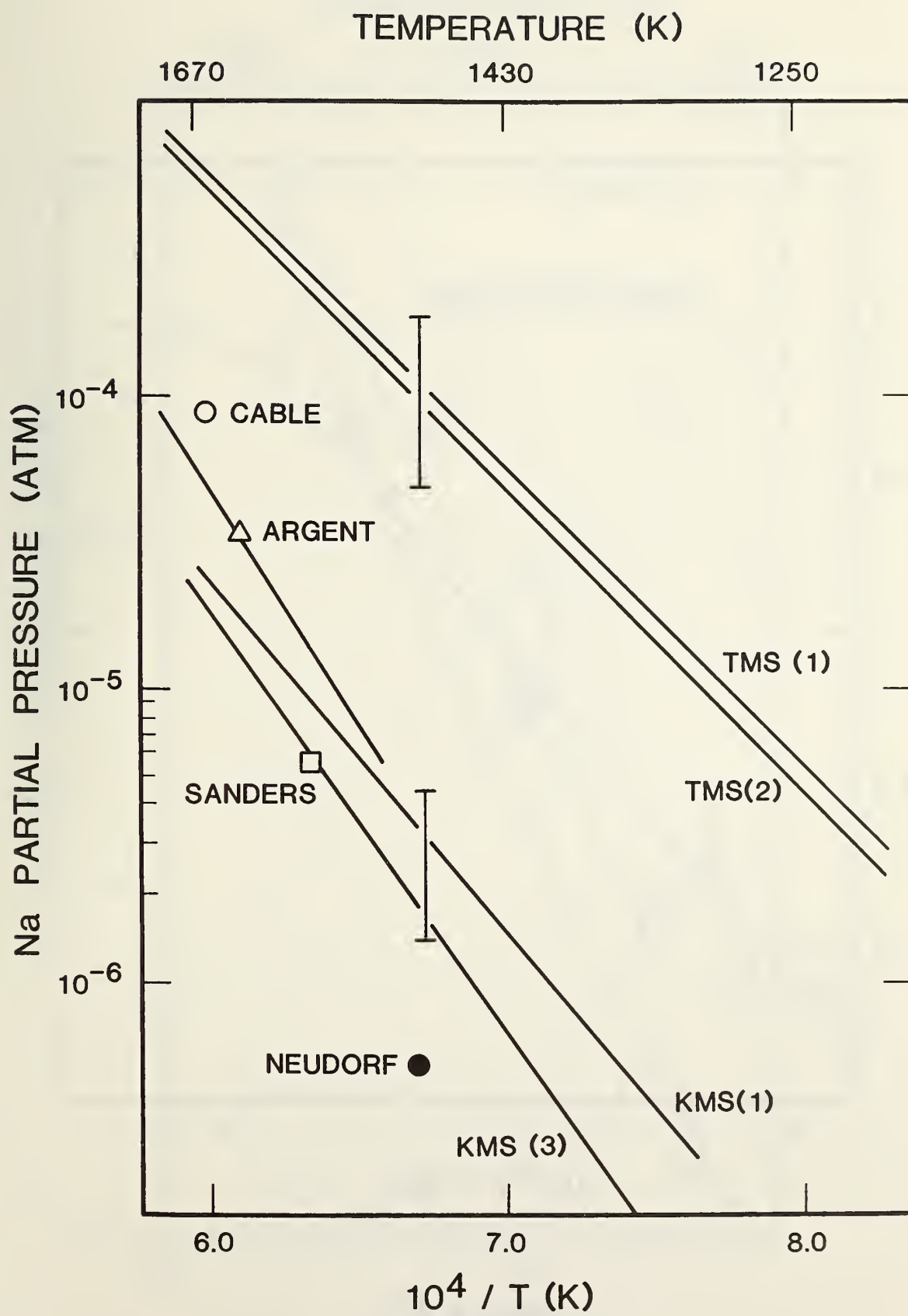


Figure 5



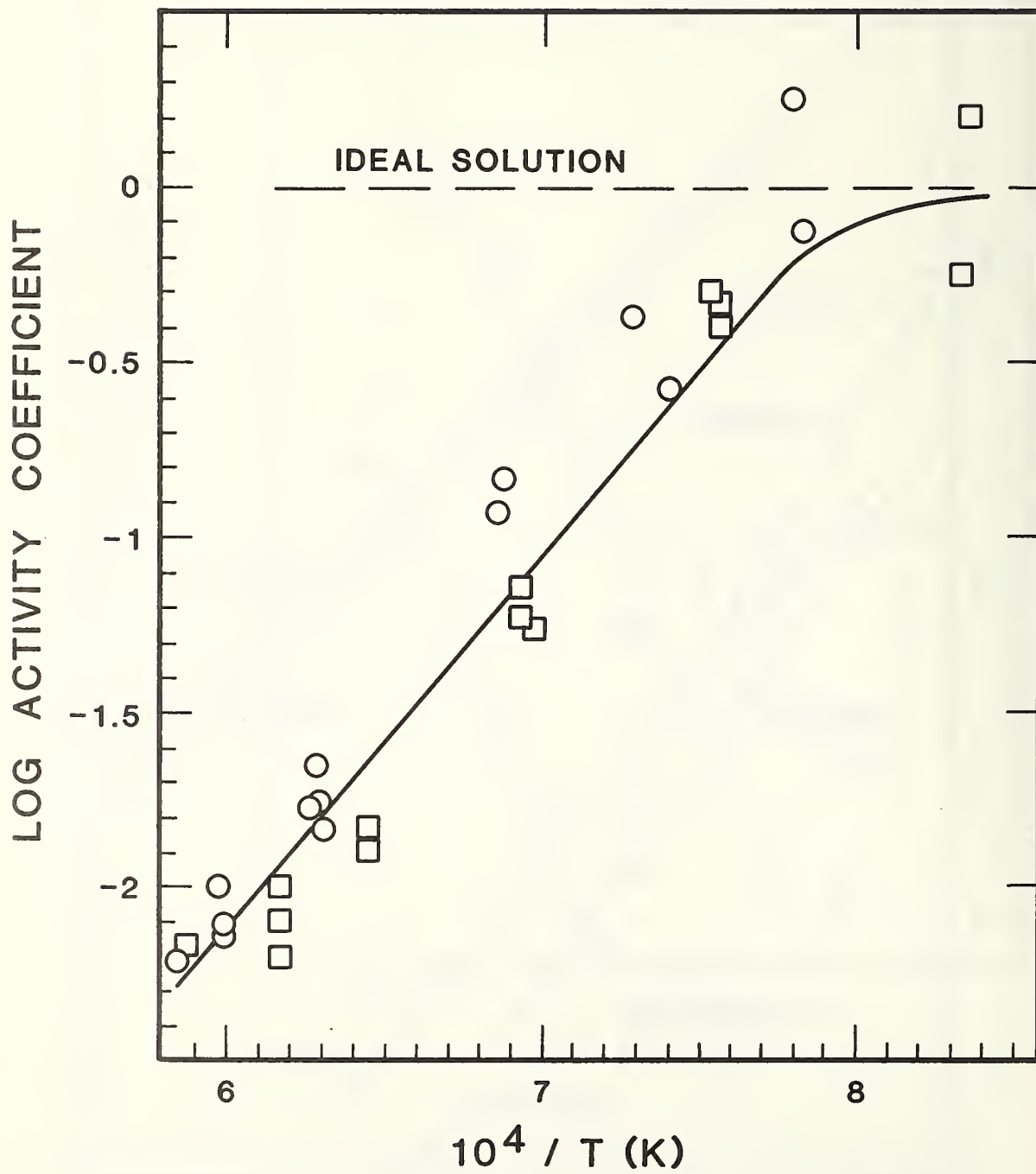


Figure 6

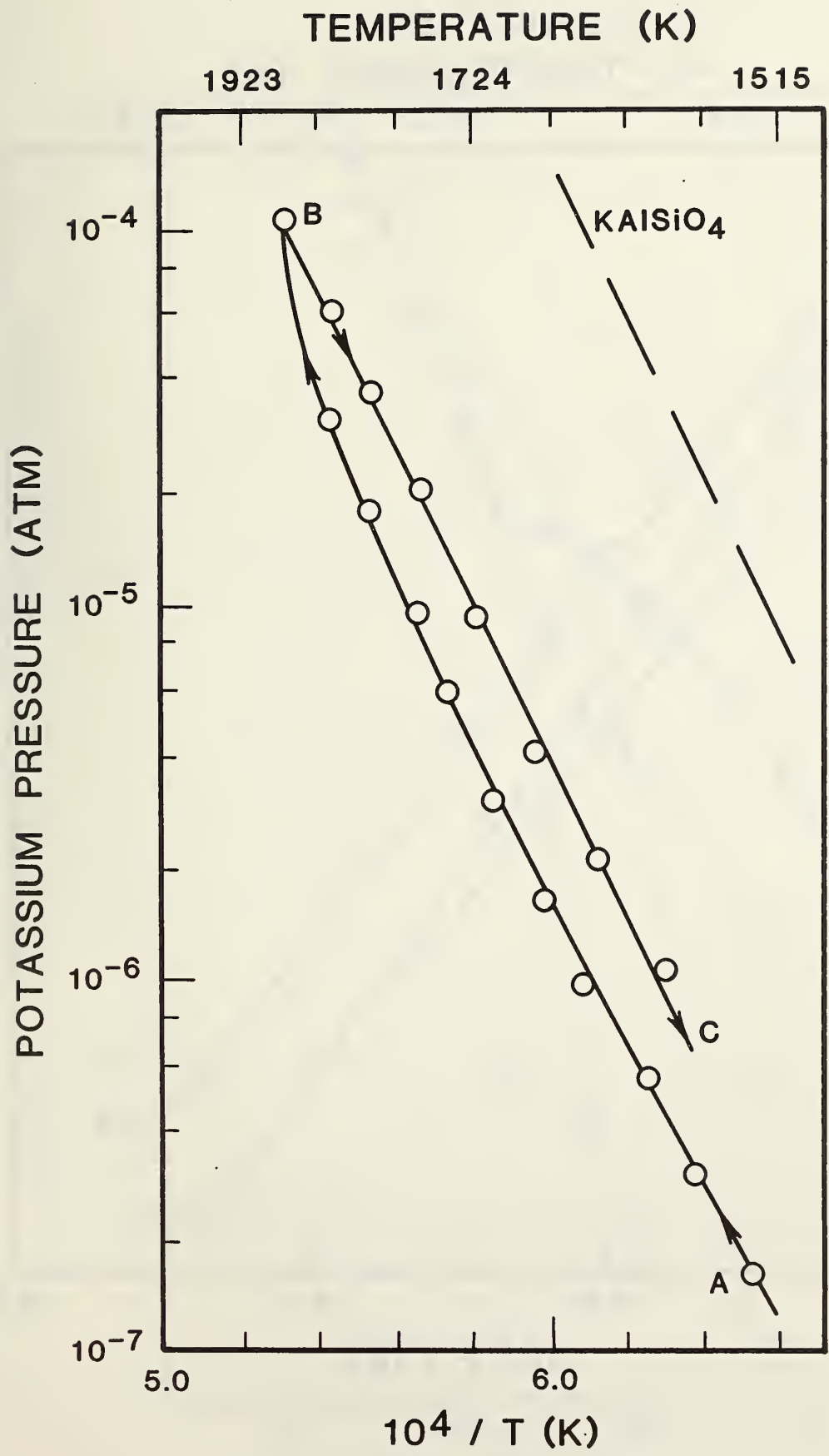


Figure 7

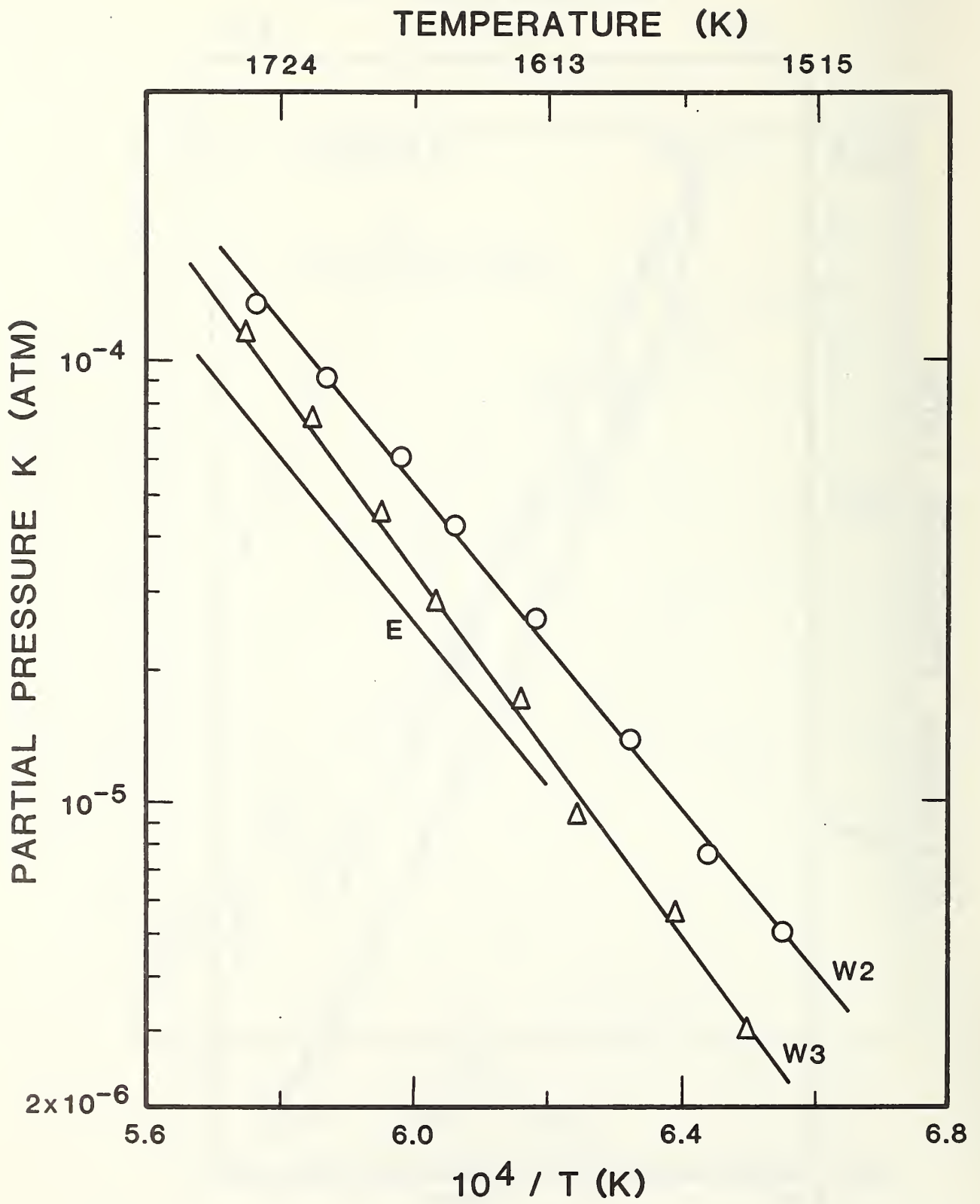


Figure 8



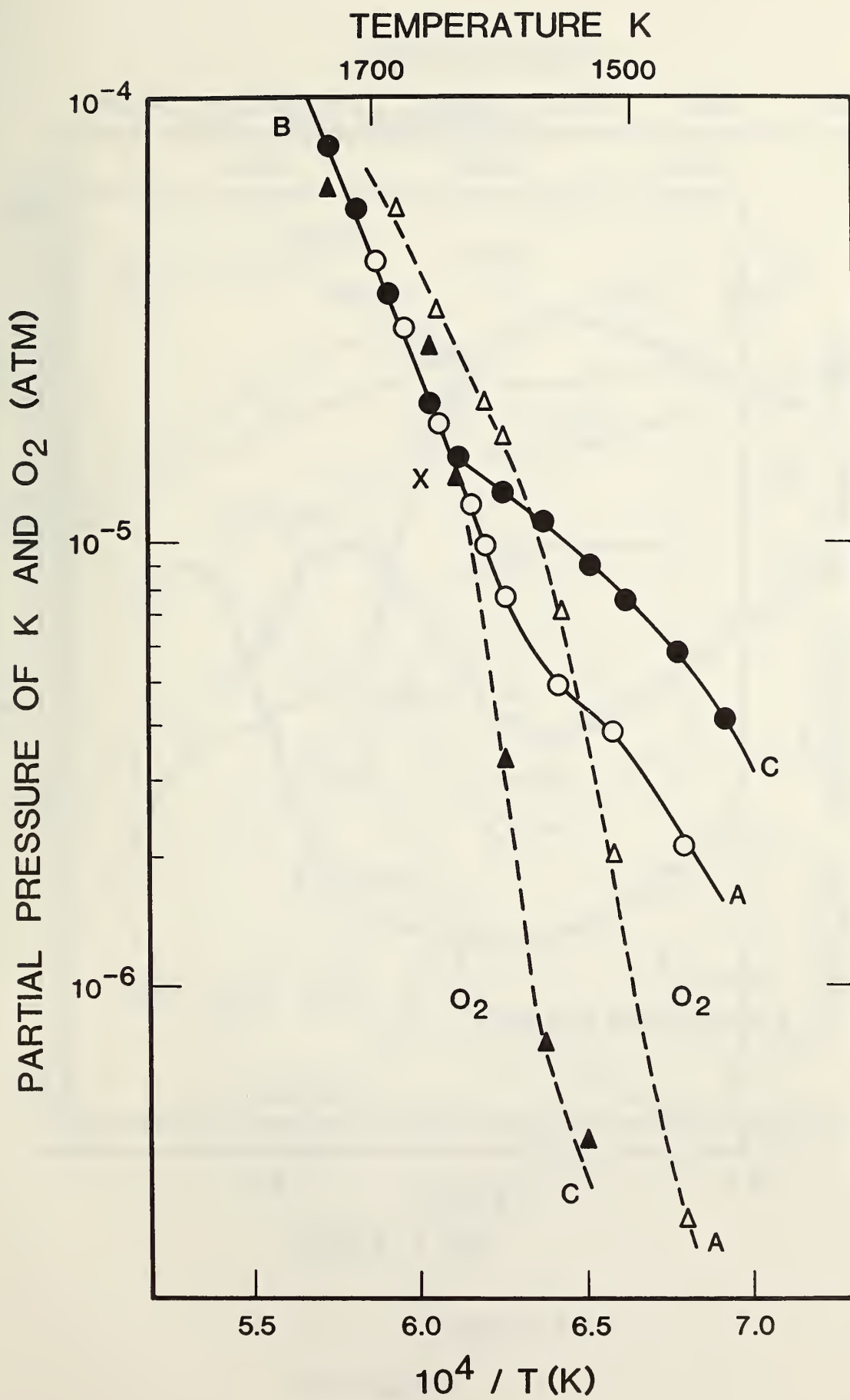


Figure 9

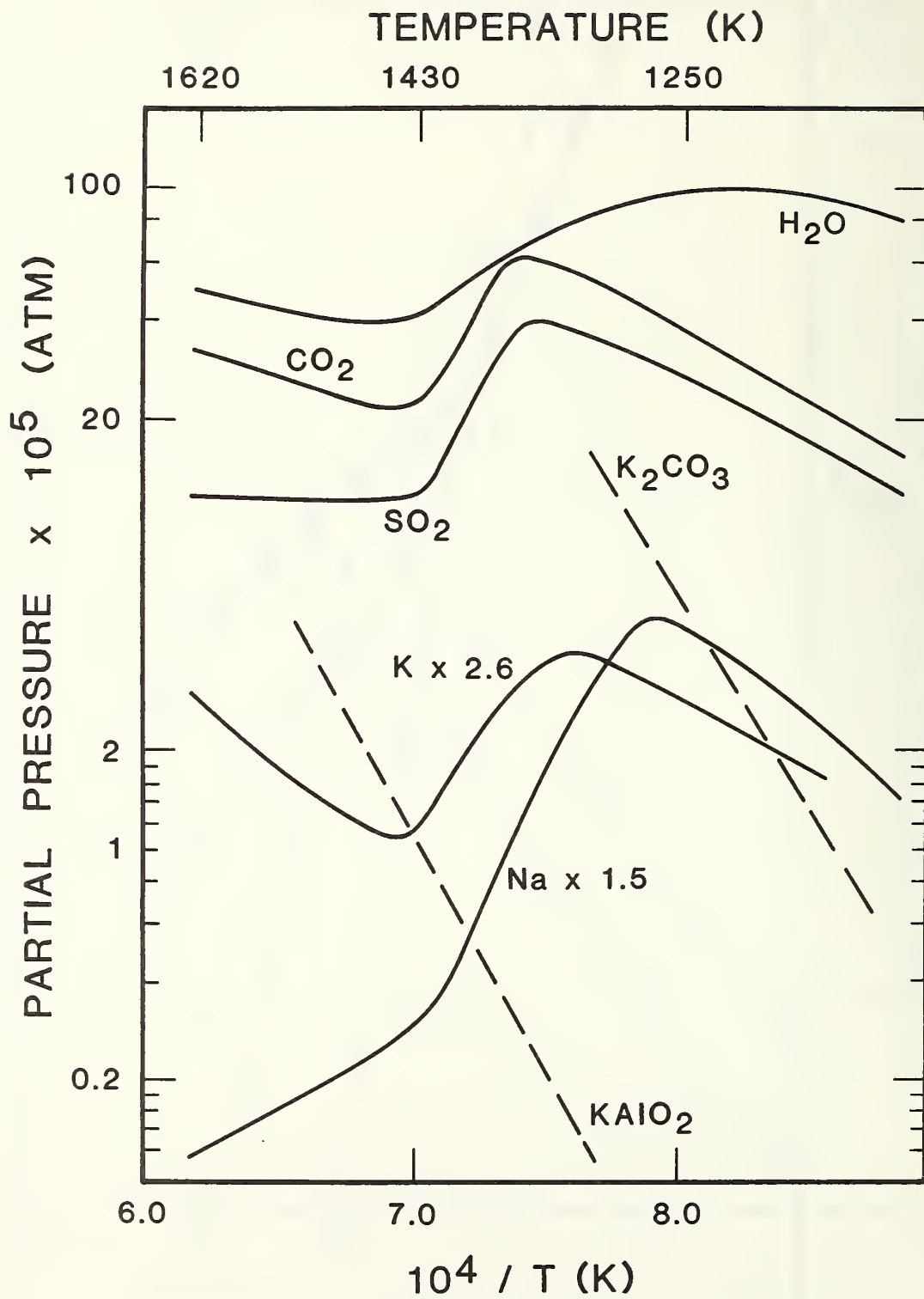


Figure 10

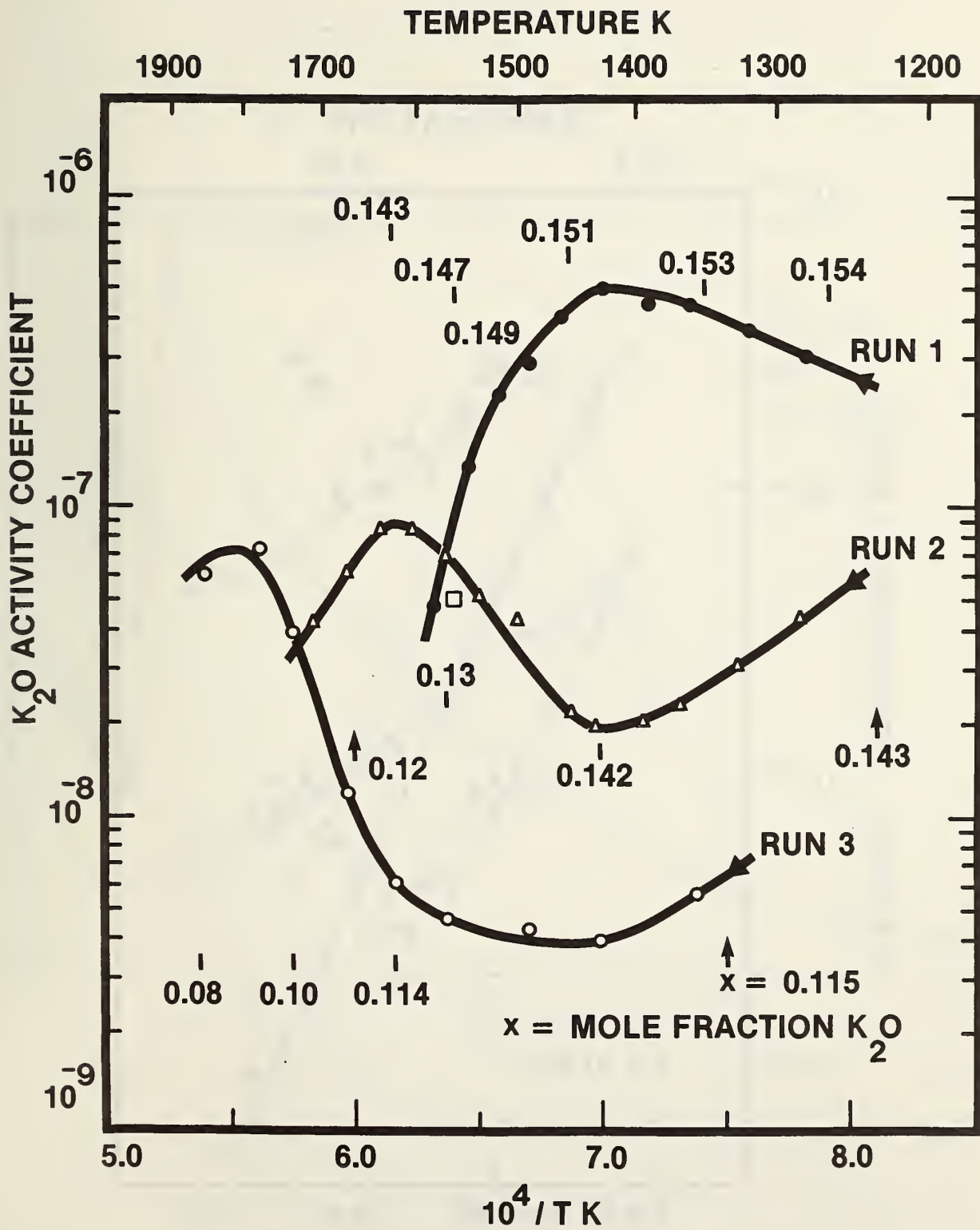


Figure 11

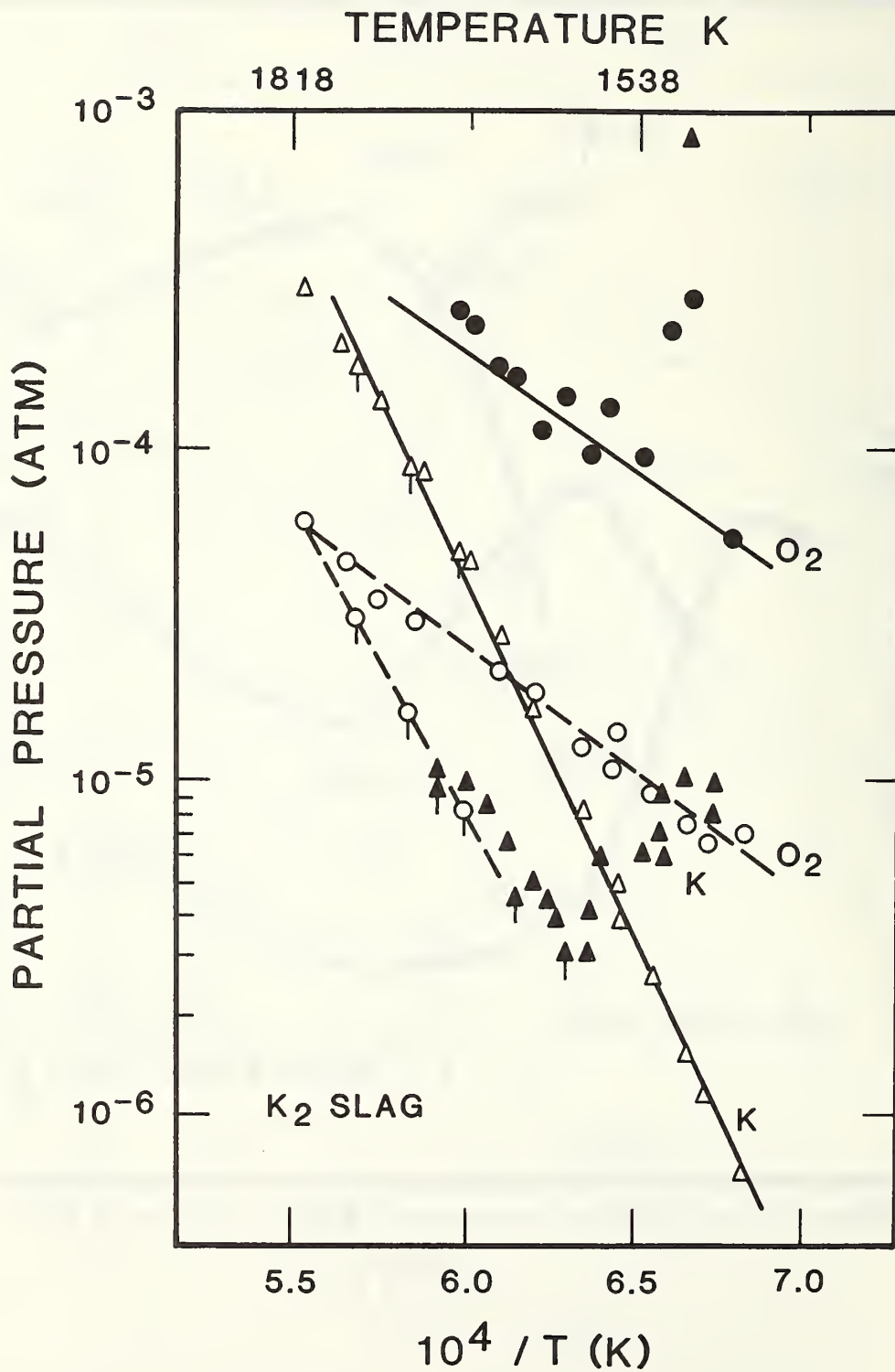


Figure 12



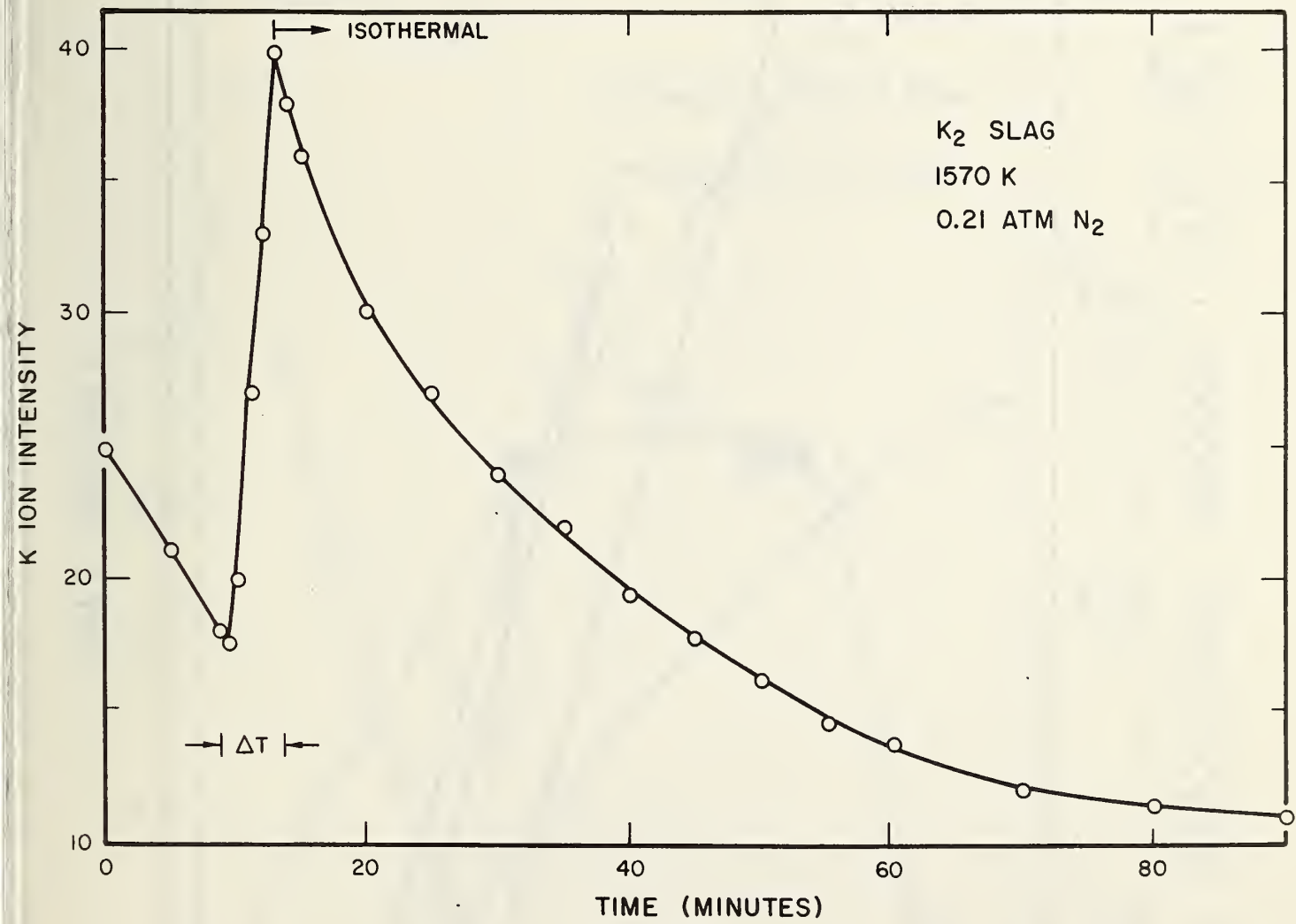


Figure 13

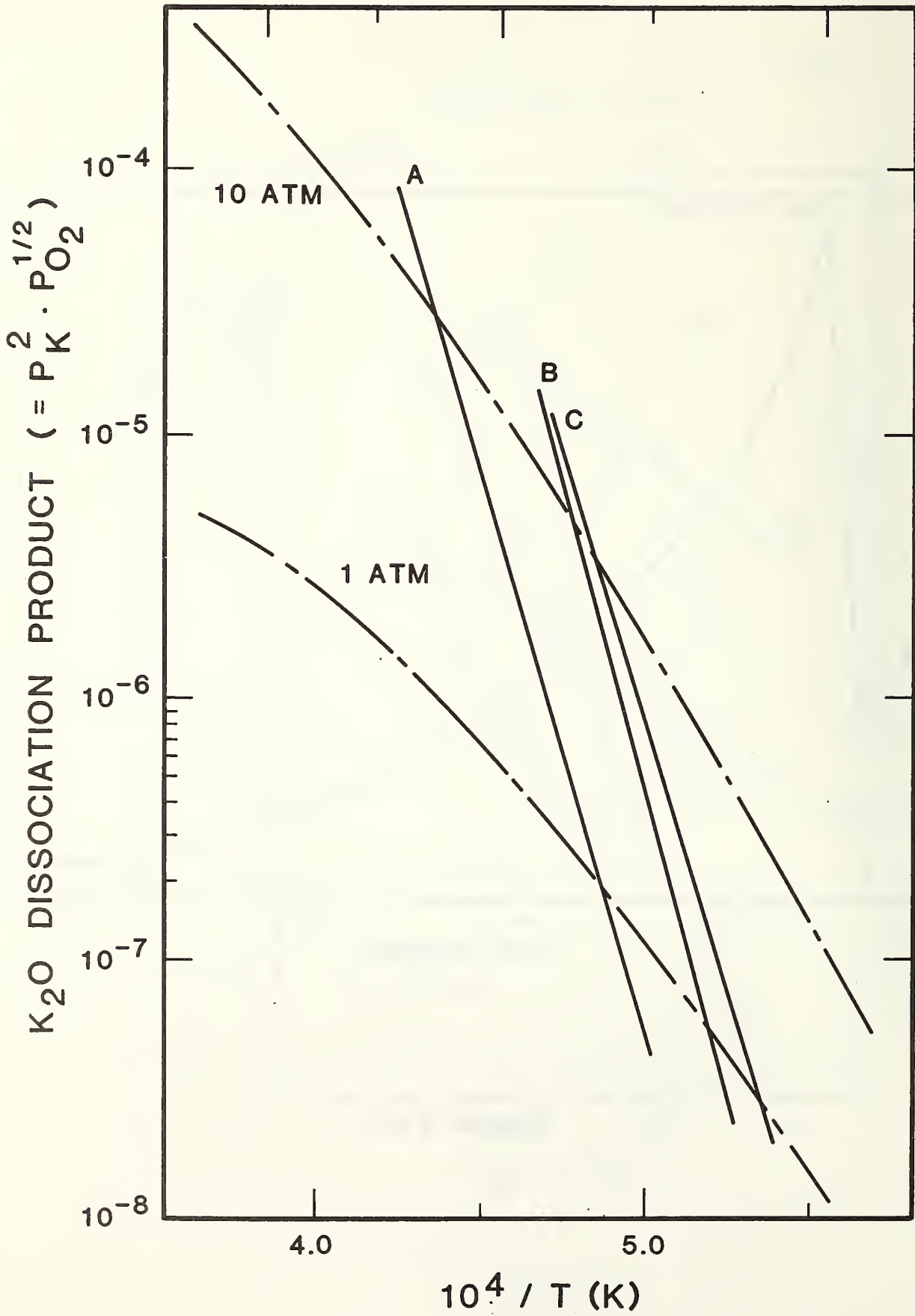
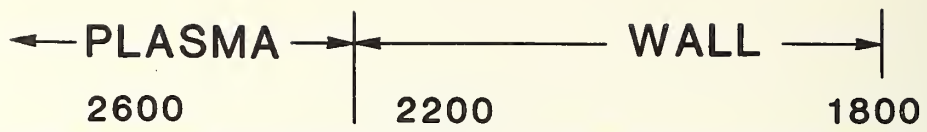


Figure 14

# TEMPERATURE (K), NON-LINEAR

770 1074

1190

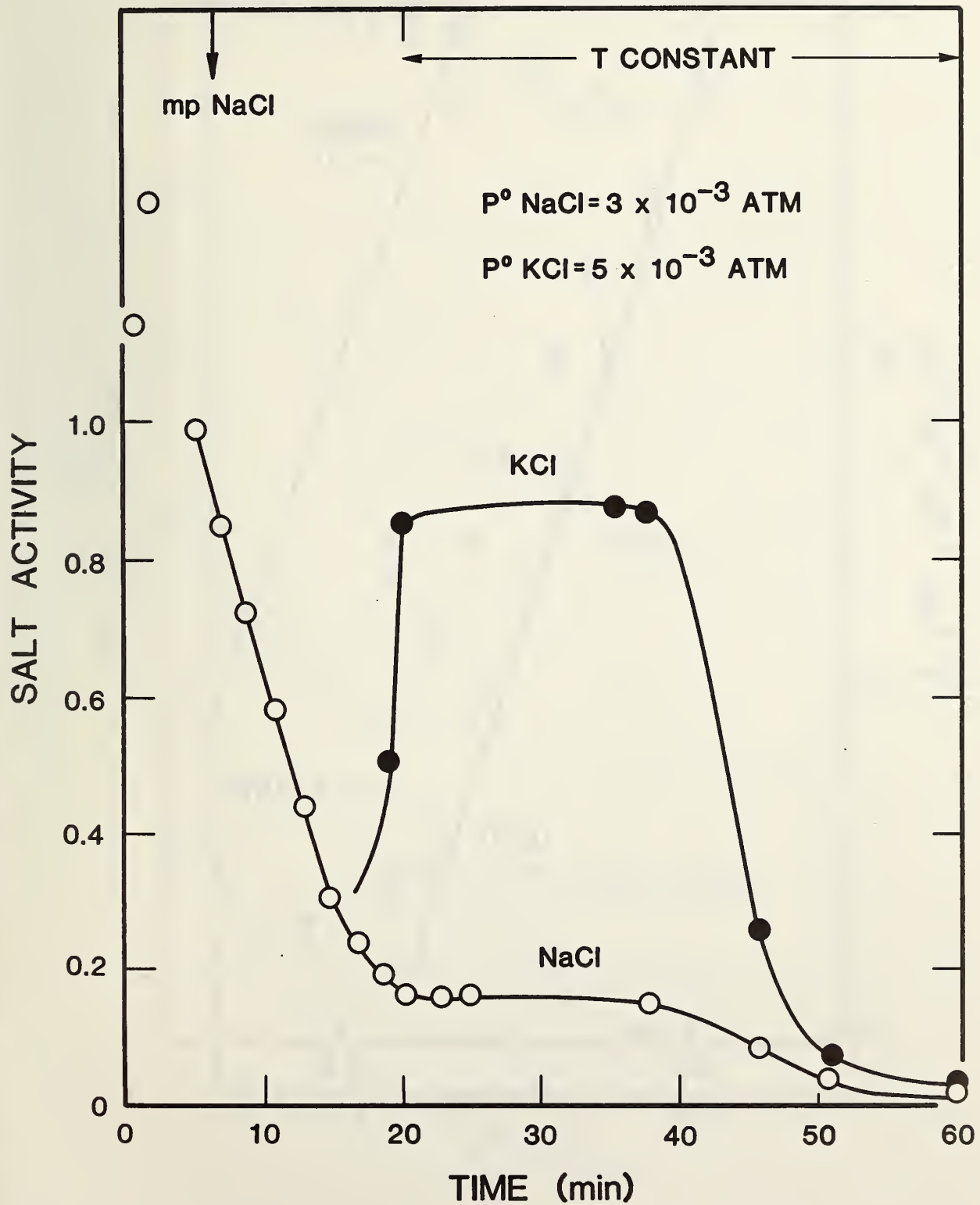


Figure 15





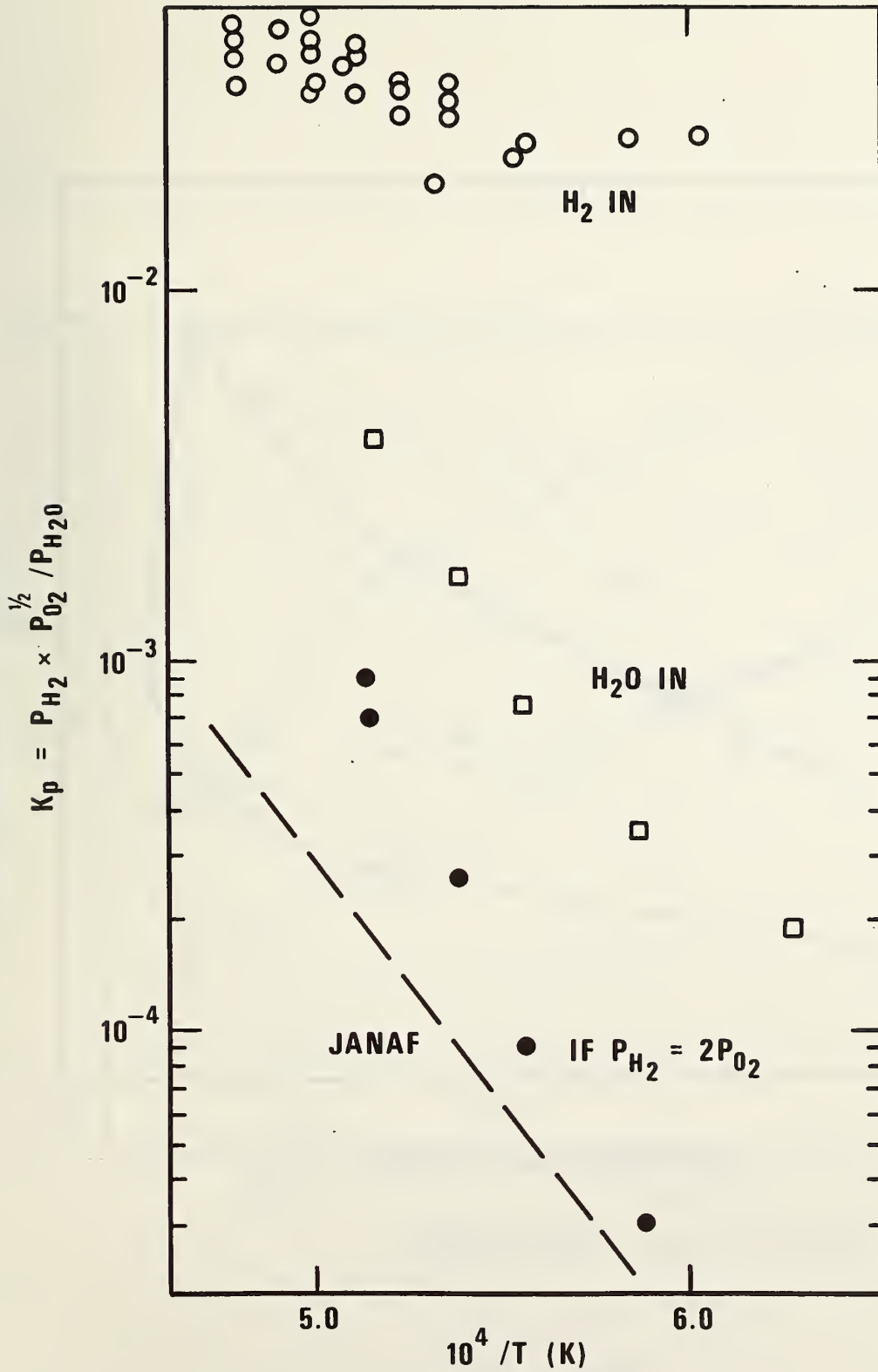


Figure 17

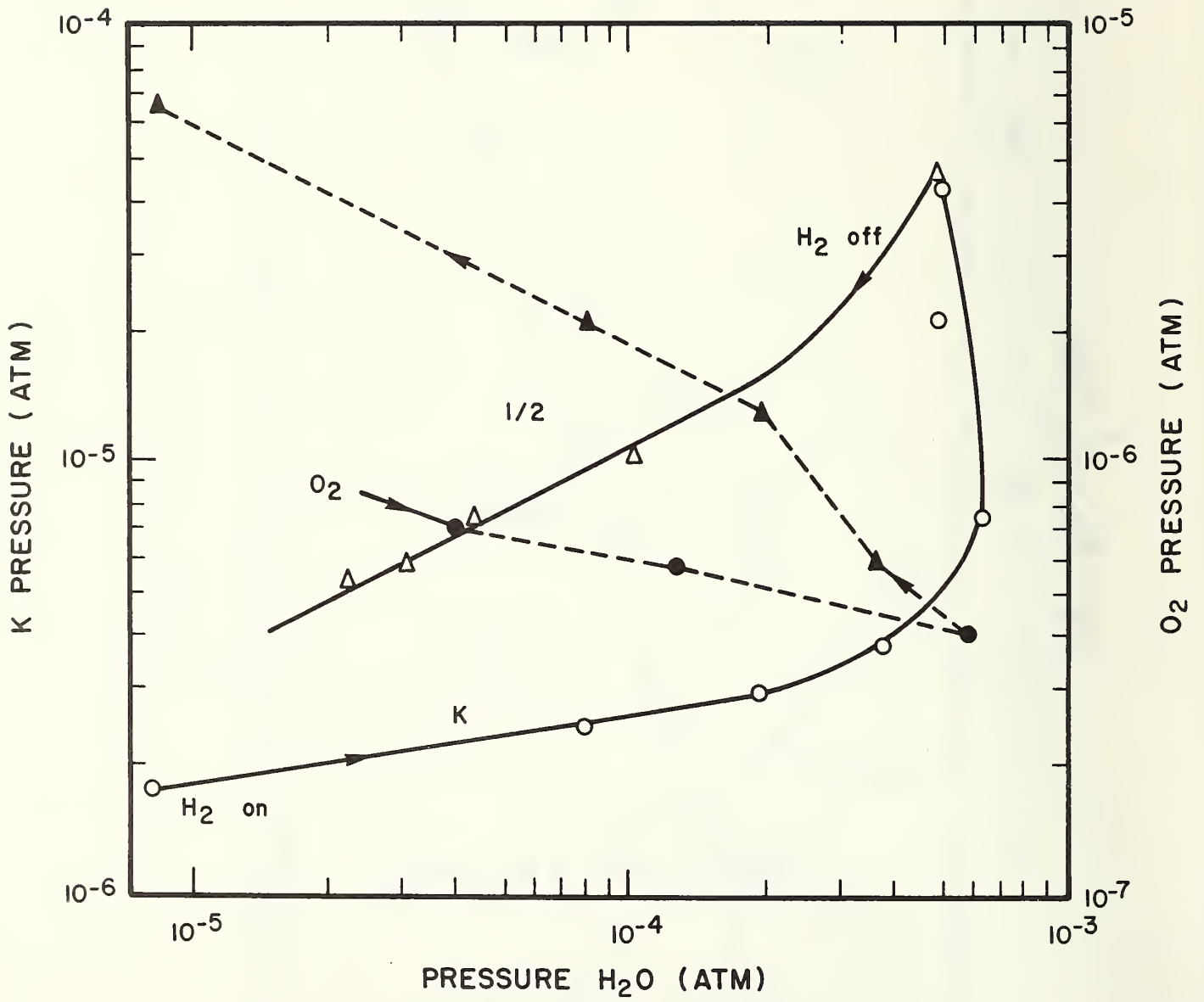


Figure 18

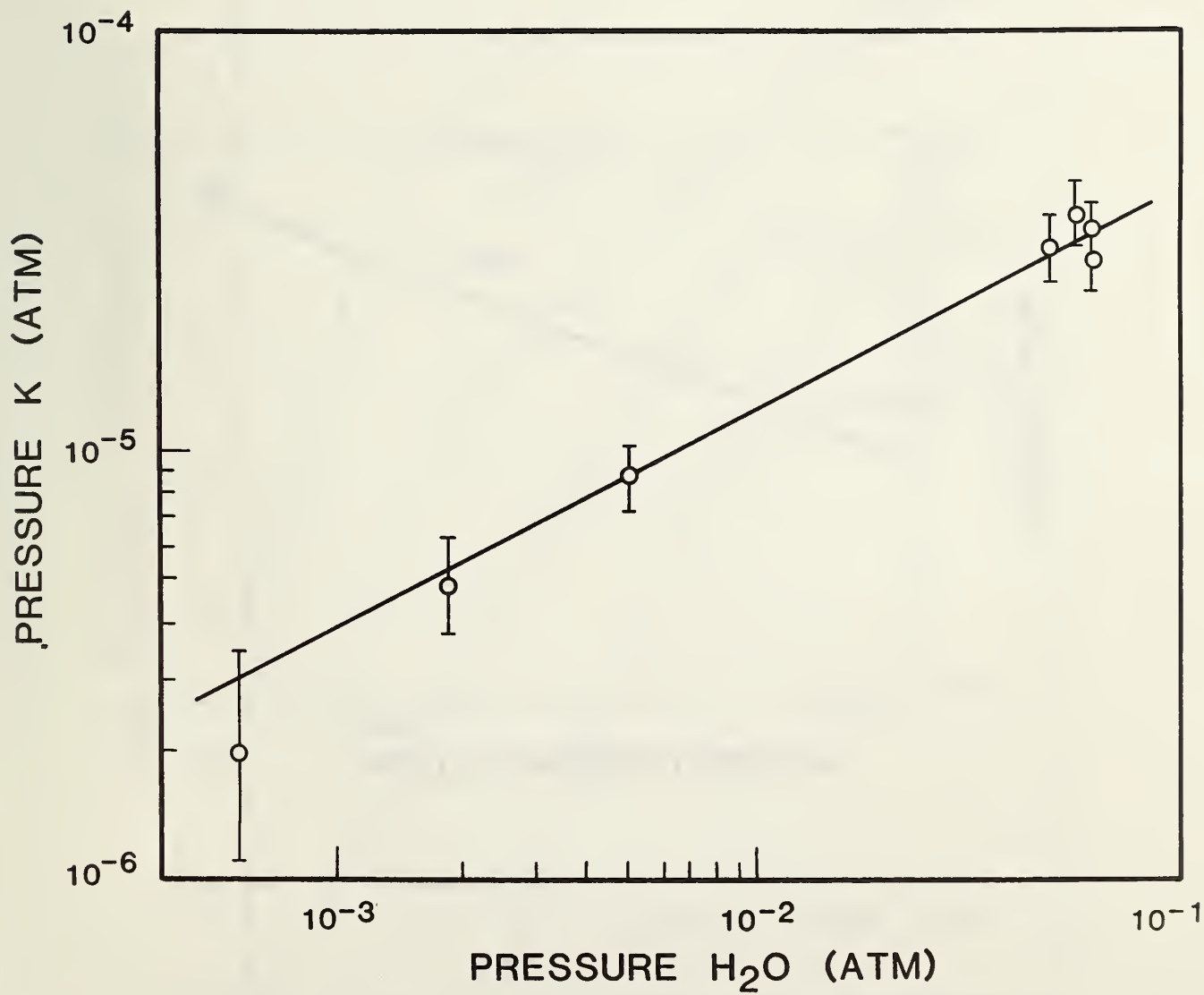


Figure 19

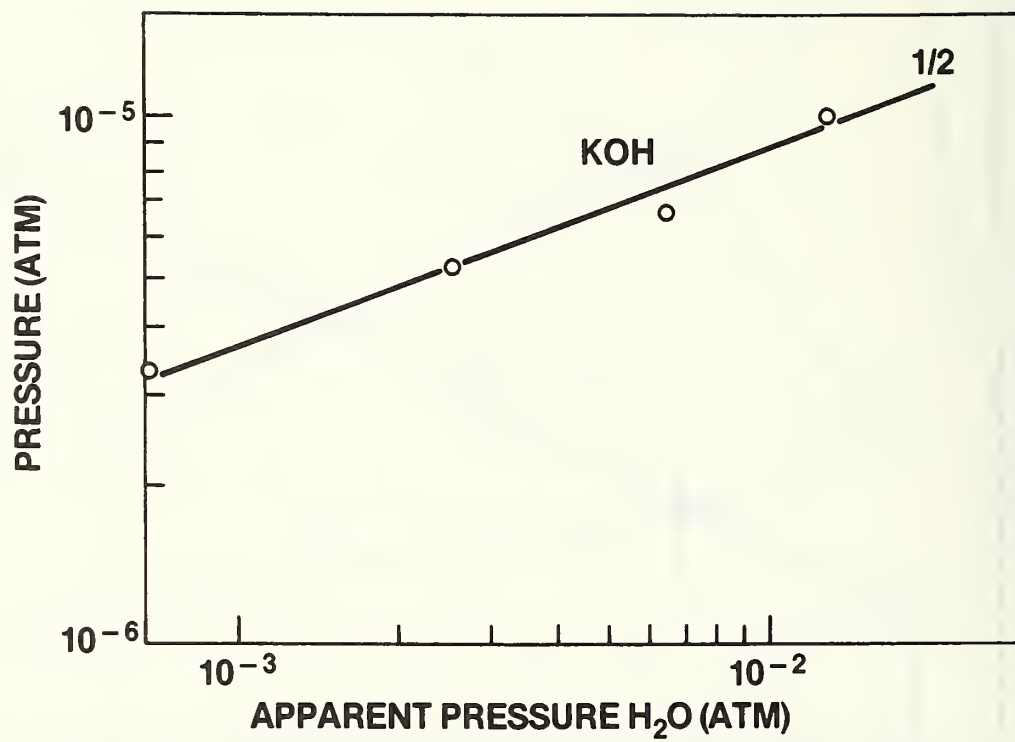


Figure 20



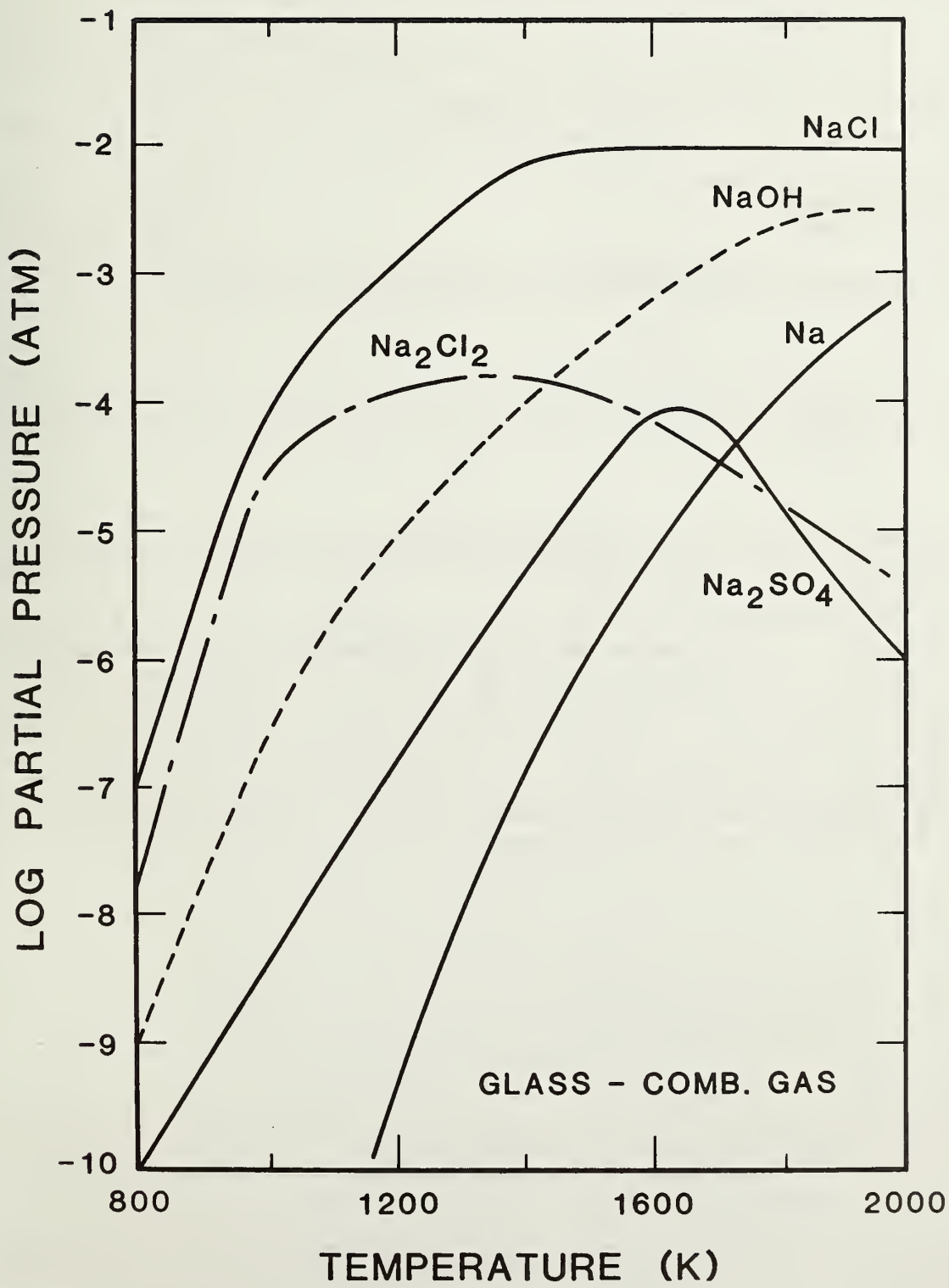


Figure 21

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<b>4. TITLE AND SUBTITLE</b>  Alkali Vapor Transport in Coal Conversion and Combustion Systems			
<b>5. AUTHOR(S)</b> J. W. Hastie, E. R. Plante, and D. W. Bonnell			
<b>6. PERFORMING ORGANIZATION</b> <i>(If joint or other than NBS, see instructions)</i>  NATIONAL BUREAU OF STANDARDS DEPARTMENT OF COMMERCE WASHINGTON, D.C. 20234		<b>7. Contract/Grant No.</b>	<b>8. Type of Report &amp; Period Covered</b>  Interim Report
<b>9. SPONSORING ORGANIZATION NAME AND COMPLETE ADDRESS</b> <i>(Street, City, State, ZIP)</i>			
<b>10. SUPPLEMENTARY NOTES</b>  <input type="checkbox"/> Document describes a computer program; SF-185, FIPS Software Summary, is attached.			
<b>11. ABSTRACT</b> <i>(A 200-word or less factual summary of most significant information. If document includes a significant bibliography or literature survey, mention it here)</i>  Alkali metal-containing vapor species are ubiquitous in coal conversion and combustion systems. These species originate from coal mineral and atmospheric impurities (organic and inorganic) and from ceramic construction materials. Alternatively, they are present as additives, such as with potassium seeding for MHD or with bulk glass as a particle absorbing medium, or with dolomite in fluidized bed systems. Alkali vapor transport over representative slag, glass, and simple halide, hydroxide, and sulfate systems is discussed in relation to materials and process limitations in coal-supported energy systems. Problems associated with molecular-level vapor transport measurements are also considered.			
<b>12. KEY WORDS</b> <i>(Six to twelve entries; alphabetical order, capitalize only proper names; and separate key words by semicolons)</i>			
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